

EIA Registration Document

Riverside Resort and Conference Centre

Development of Potable Groundwater Source French Village, NB

Prepared by NAM Freelance Environmental, Inc.

3/23/2022

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1.0 The Proponent

(i) Name of Proponent:

643562 NB Inc. operating as Riverside Resort and Conference Centre

(ii) Address of Proponent:

35 Mactaquac Road, French Village, NB E3E 1L2

(iii) Chief Executive Officer:

Feroze Virani (416) 822-9410

(iv) Principal Contact Person for purposes of Environmental Impact Assessment:

Naveed A. Majid, P.Eng. 5 Mannington Lane Fredericton, NB E3A 5S6 (506) 476-7292

(v) Property Ownership:

New Brunswick Power Corporation (PID# 75279125)

The Property Owner on <u>September 17th, 2010</u> entered into an **Assignment of Lease and Licence** agreement with the Proponent (*Document # 29327310*), wherein the lessee is granted permission in respect of the construction, operation and maintenance of a water supply system upon the leased lands for the purposes of benefiting the lessee's operation of a commercial tourism enterprise.

2.0 The Undertaking

(i) Name of the Undertaking

Development of Potable Groundwater Source

(ii) Project Overview

The Proponent had three (3) exploratory wells drilled onsite in September 2018; developed two (2) of them successfully in October 2018; installed a new water supply pipe from the production wells in December 2018 to

intercept the existing intake pipe coming from the Mactaquac Dam head pond and installed valving on the two pipes.

The valve on the existing surface water source (Mactaquac Dam head pond) intake pipe was shut off and the valve on the new water supply pipe from the production wells was opened in March 2019, thereby switching the Riverside Resort and Conference Centre's water supply from a surface water to a groundwater source.

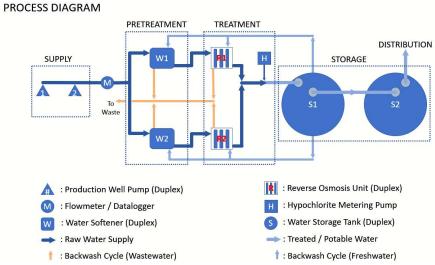


Figure 1. Proposed Process Diagram

Two (2) existing onsite settling tanks that formed part of the surface water source treatment system with a total combined volume of 60 m³, will remain to be used as a storage reservoir for the groundwater source.

Water chemistry of the groundwater source indicates elevated hardness, chloride and arsenic content. The proposed process diagram, Figure 1. above, shows how these parameters will be addressed.

The Proponent intends to install a flowmeter on the water supply pipe with data logging capability. The device will be an ultrasonic clamp-on type, which does not require cutting the existing water supply pipe to install it.

The Proponent intends to install a duplex alternating water softener system to reduce source water hardness. A duplex system permits the backwash cycle of an offline unit while an online unit will continue to pretreat incoming raw water.

The Proponent intends to install a duplex parallel reverse osmosis system to reduce total dissolved solids, arsenic, chlorides and sodium from the source water. A duplex system permits the backwash cycle of an offline

unit while an online unit will continue to treat water from the water softener.

The Proponent intends to disconnect the previous treatment system and dismantle all unnecessary process components.

(iii) Purpose/Rationale/Need for the Undertaking

All predecessor establishments at this location including the Riverside Resort and Conference Centre, prior to December 2018 had known only one water supply source, that being drawn from the Saint John River at the Mactaquac Dam head pond.

Unfortunately, that surface water source intake was situated downstream from the Resort's wastewater discharge point. This fact motivated the Proponent since September 2010 to find an alternative groundwater source to provide a safer, better quality water supply for the Resort.

The Mactaquac Dam head pond water required a high level of treatment to render the supply potable for human consumption and for the Resort's other purposes.

For effective water treatment, the poor water quality required complex processing / filtration components, summarized in Figure 2. Simple operation and regular maintenance of the water treatment system was time consuming and labour intensive because of the critical nature / complexity of some of these processes.

The system was not only costly financially but also with respect to the large amount of water wasted as a requirement to maintain it.

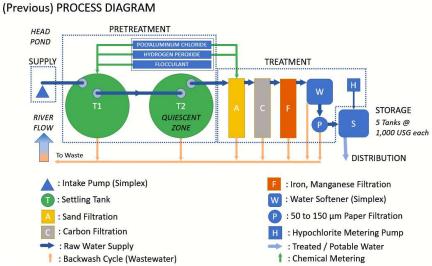


Figure 2. Process Diagram summarizing previous treatment stream and components.

Given the complexity and the possibility that any one of the many process / filtration components could malfunction even with 24-hour monitoring, the risk of supplying improperly treated water was always high.

(iv) Project Location

The project site is on the property identified as PID# 75279125, located in French Village, New Brunswick which is served by the Kingsclear Local Service District in York County (Figure 3).



Figure 3 - Location Map; courtesy NB GeoViewer.

(v) Siting Considerations

Riverside Resort and Conference Centre is bound on the west by the Saint John River, on the east by Mactaquac Road and westbound on-ramp to NB Route 102, on the south by PID #75390237 and on the north by PID #75258699.

The property is dissected approximately in half by an unnamed stream running east to west, that empties into the Saint John River and is buffered by a treed area south of the Resort's buildings and roadways, (Figure 4).

A geophysical survey had been performed in Fall 2010 by TerrAtlantic, as it was then known. A site plan developed from the survey and its accompanying letter report are included in *Appendix A*.

Exploratory test wells and subsequent wells development were contained entirely within the boundaries of the proponent's leased property.



Figure 4 - Site Map showing property boundary; courtesy NB GeoViewer.

(vi) Physical Components and Dimensions of the Project

Project Area

Exploratory drilling was limited to the area north of the unnamed stream that dissects the property from east to west (Figure 5).



Figure 5. Project Area showing location of test wells (TW) and backup well (BW).

Drilling sites were identified in the Geophysical Survey Site Plan by TerrAtlantic (*Appendix A*), as TW-1 through TW-4. These drill sites are located at the edge and outside of the 30-metre setback of the unnamed stream.

Well development and the infrastructure required to convey the water were limited to trenching, water pipe and controls cable installation from the production wells to the Resort's service building (Figure 6).

No development activity occurred within the 30-metre coastal setback of the Saint John River.



Figure 6. Route of trenching for new water supply pipe and controls cable from new production wells to existing intake pipe into Resort building. Valving was also installed on the existing intake pipe as well as the new supply pipe.

Site Access

Test Well Sites TW-1 and TW-2 are located at the tree line of the buffer zone and are easily accessible from the Resort's asphalted roadways.

Test wells TW-3 and TW-4 were proposed; however, drilling those wells became unnecessary following the safe yields determined at TW-1.

Access Roadways

Drilling equipment and accompanying vehicles were provided temporary access to the drill locations. Access roadways consisted of a crushed stone

surface at 150mm (6") on top of 150mm (6") thick sub-base granular material.

Stream Crossing

No in-stream work was conducted as part of this project. Equipment was not operated in the wetted portion of any watercourse.

Water Supply

Craig Hydrogeologic completed a Water Supply Source Assessment (WSSA) in November 2021. A copy of the final hydrogeological assessment is provided in *Appendix B*.

Based on 2017 daily water consumption records, the average water quantity rate required is 34.2 m³/d.

Water Storage

The Resort's previous water treatment system required two (2) large settling tanks, each with a capacity of 30 m³ as part of the treatment process. Now used for storage, the 60 m³ volume is almost twice that of the projected daily average water consumption (34.2 m³).

Utilizing the existing tanks for onsite water storage will, at times of peak water demand, attenuate the supply wells' daily pumping rate. The combined flow rates from the two supply wells may be limited to a maximum of $35 \, \text{m}^3/\text{day}$ to $40 \, \text{m}^3/\text{day}$.

Test Wells

Search for a viable groundwater source on the proponent's leased lands was historically largely unsuccessful. At least 7 exploratory wells had been drilled on the property in the previous 20 years.

Test wells TW-1 and TW-2 were selected to be explored first because both locations are on the same side of the unnamed stream as the Resort buildings.

Test wells TW-3 and TW-4 would be considered as a last resort to explore if TW-1 and TW-2 were dry; because of the prospect of having to cross the unnamed stream.

(vii) Construction Details

Well Development Activities

Exploratory drilling activities were conducted September 10, 11 and 13, 2018.

TW-2 was drilled first; slant-drilled about 15° NW towards the unnamed creek; 350 feet deep; approx. safe yield 0.5 IGPM (3.3 m³/d).

TW-1 was drilled next; a total vertical depth of 400 feet; approx. safe yield $18 \text{ IGPM} (118 \text{ m}^3/\text{d})$.

MW-1, monitoring well drilled approx. 17 feet north of TW-1; 400 feet depth; approx. safe yield 5.5 IGPM (36 m³/d).

Pump tests logs, above, may be found in *Appendix C*. Well Driller's Report logs may be found in *Appendix D*.

Water level readings suggest TW-1 and MW-1 are hydraulically connected.

Green's Well Drilling utilized plunging type alternative to hydro-fracturing rock between the two wells. MW-1 used as a Backup Well, BW-1; to produce similar yields from both wells TW-1 and BW-1.

On September 19th, Sullivan's Well Drilling began 24-hour pump test at TW-1; at a rate of approx. 9 IGPM (59 m³/d); pump located at 200 feet below casing.

Water samples from TW-1 were collected at 9:00 am Thursday September 20th and brought to lab for general chemistry + trace metals analyses.

Green's Well Drilling began 72-Hour Pump Test at 9:00 am Tuesday October 9th; at a rate of approx. 10 IGPM (65 m³/d); pump located at 300 feet below casing.

Water samples from TW-1 were collected at 9:00 am Friday Oct 12th and brought to lab for EC + TC + general chemistry + trace metals analyses.

NOTE: TW-1 was NOT shock chlorinated prior to starting 72-h pump test. Lab results show 1.0 CFU in this sample.

Lab results for samples collected during this time, may be found in *Appendix E*.

Pump Selection

The Proponent had two (2) Model L10P4DMGS-06 Berkeley submersible pumps with two (2) Model 2345049203S Franklin submersible motors installed in both the TW-1 and BW-1 wells.

Cutsheets and details of these components may be found in Appendix G.

Located at a depth of 200' below the top of each well casing, each $\frac{3}{4}$ HP pump, according to its pump performance curve is anticipated to produce between 7.3 USGPM (39.8 m³/d) at 50 PSI and 8.6 USGPM (46.9 m³/d) at 40 PSI.

Pipe and Controls Cabling Installation

Construction activities began in December 2018 to trench the route for the new water supply pipe and controls cables; from the production well and backup well, TW-1 and BW-1 (see Figure 5).

The new 2" diameter PEX water service lateral pipe was installed in along a 6' deep trench approximately 12" below and 12" laterally away from a 2" diameter PVC conduit (Figure 7). Following burial of the conduit, electrical control cables were pulled through the conduit to provide a watertight encasement.

A water curb-stop valve was installed on the new PEX pipe and a 4" gate valve was installed on the existing 4" intake pipe coming from the Mactaguac Dam head pond and into the Resort building.

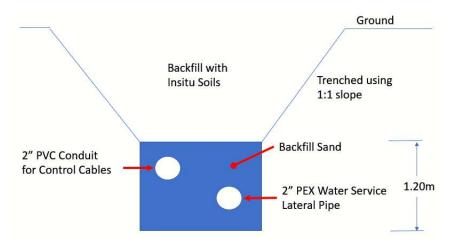


Figure 7. Profile of services trenching from production wells to existing intake pipe into Resort building.

Throughout December 2018 and until March 2019 the Resort's water supply continued to come from the Mactaguac Dam head pond.

On or about March 6th, 2019, the gate valve on the intake pipe was shut off and the water curb-stop valve was opened allowing groundwater from the production wells to enter the Resort building's settling tanks.

The quality and clarity of the groundwater entering the settling tank was notably much better than the "chocolate slurry" that had been coming from the Mactaquac Dam head pond.

(viii) Operation and Maintenance Details

Water Supply

The daily average water quantity requirement for the Resort is estimated to be about 34.2 m³/day (6.3 USGPM), refer to *Appendix B - Water Supply Source Assessment (WSSA): Final Hydrogeological Assessment.*

The daily average water

Although wells TW-1 and BW-1, now hydraulically connected and having a safe yield determined to be 18 IGPM (118 $\rm m^3/d$), the Proponent selected a submersible pump that limits the production capacity of the wells to about 30% more than the daily average water quantity required by the Resort or about 45 $\rm m^3/d$.

Limiting the production capacity of wells TW-1 and BW-1 to below $50 \text{ m}^3/\text{d}$ serves the dual purpose of reducing costs for an unnecessarily large capacity submersible pump and to trigger a review of the Proponent's Approval to Operate document.

The WSSA identifies a peak consumption rate recorded in September 2017, found to be 74.7 m³/d. Anecdotally, this anomalous peak was because of the necessity to flush and pressure wash the 60 m³ settling tanks twice that month.

Moving forward, the Proponent will have an automated datalogger to record the volume of water entering the storage tanks, as well as recording daily water consumption.

Testing and sampling of raw and treated water will be conducted routinely in accordance with the current Approval to Operate.

Water Treatment & Distribution

Two (2) existing onsite settling tanks that formed part of the surface water source treatment system with a total combined volume of 60 m³, will remain to be used as a storage reservoir for the groundwater source.

Water chemistry of the groundwater source indicates elevated hardness, chloride and arsenic content. Lab results may be found in *Appendix F*. The proposed process diagram, Figure 1. shows how these parameters will be addressed.

The Proponent intends to install a flowmeter on the water supply pipe with data logging capability. The device will be an ultrasonic clamp-on type, which does not require cutting the existing water supply pipe to install it.

The Proponent intends to install a duplex alternating water softener system to reduce source water hardness. A duplex system permits the backwash cycle of an offline unit while an online unit will continue to pretreat incoming raw water.

The Proponent intends to install a duplex parallel reverse osmosis system to reduce total dissolved solids, arsenic, chlorides and sodium from the source water. A duplex system permits the backwash cycle of an offline

unit while an online unit will continue to treat water from the water softener.

Testing and sampling of drinking water will be conducted routinely in accordance with the current Approval to Operate.

(ix) Future Modifications, Extensions or Abandonment

Modifications

The existing 60 m³ settlings tanks have been repurposed as storage tanks as part of the new water treatment system.

Each tank has approx. 30 m³ capacity. Tank No. 1 (see proposed process diagram, Figure 1.) will not be chlorinated / disinfected. Chlorine will only be injected as water from Tank 1 enters Tank No. 2.

Essentially, water in Tank No. 2 is the potable water reservoir that will be distributed throughout the hotel and resort facilities.

The treated water stored in Tank No. 1 will remain unchlorinated. The purpose is to maintain an unchlorinated water source for backwash cycles in both the water softener units and the reverse osmosis units.

The Proponent intends to automate the controls of all newly installed duplex pumps. The purpose is to operate all duplex pumps by alternating automatically from lead to lag.

Abandonment

The existing sand, carbon, iron, manganese, paper filtration systems are not necessary for treatment of the new groundwater source. These filtration systems will be disconnected from the water treatment system.

The existing water softener (ath Model Duo-2910) is a European imported unit not readily available in North America. The water softening system proposed for the new pre-treatment process requires a duplex system.

While functional, the ath water softener may be difficult to duplicate; matching a new model with the existing one may be unnecessarily costly given the wide selection of good quality water softeners readily available in the Canadian market.

Therefore, the existing water softener will be disconnected from the water treatment system.

Five (5) existing tanks, each having a capacity of 1,000 US Gallon, presently function as final treated water storage prior to distribution to the hotel and resort facilities.

These five small storage tanks are not necessary as part of the proposed groundwater source treatment system. The existing 60 m³ settling tanks will serve as water storage / reservoirs.

The five smaller storage tanks will be disconnected from the distribution system.

(x) Project-Related Documents

- A. Geophysical Survey Riverside Resort, Mactaquac, NB
 File: 230.07, Letter Report and Survey Map
 (Prepared by TerrAtlantic Engineering Limited September 17, 2010)
- B. Water Supply Source Assessment Step One Application (Initially prepared by Craig Hydrogeological – August 14, 2018)

3.0 Description of the Existing Environment

The Riverside Resort and Conference Centre is bound on the west by the Saint John River, on the east by Mactaquac Road and westbound on-ramp to NB Route 102, on the south by PID #75390237 and on the north by PID #75258699.

The property is dissected approximately in half by an unnamed tributary to the Saint John River; varies in width from 1 to 5 metres; running east to west and buffered by a treed area immediately south of the Resort's buildings and roadways (Figure 4).

To the south of the tributary is an undeveloped forested area that extends to the neighbouring property line. The forested area appears to contain mature stands of pine, spruce, birch, some elm and cedar trees; alders appear closer to the tributary.

Publicly available wetland mapping (http://geonb.snb.ca/geonb/), shows no provincially significant regulated wetlands nor any regulated wetlands in the project area.

No project related activities were proposed within a 30-metre buffer of the tributary or within the forested areas. For that reason, no vegetation, wildlife, fish habitat, migratory bird nor other species at risk field studies were conducted.

4.0 Summary of Environmental Impacts

Potential environmental impacts within the project location resulting from construction and operation of the project were equipment refueling and lubrication during the well drilling and trench excavation phases.

Excavation of the trench was restricted to within already developed lands, routed along the treeline immediately south of the access roadway, near the parking lot, between the hotel and cabins and not deeper than 1.8-metres.

5.0 Summary of Proposed Mitigation

The Proponent implemented the following mitigation measures:

- Equipment refuelling and lubrication was performed on spill containment sites.
- No in-stream work was conducted at the unnamed stream.
- No activities, construction or otherwise, occurred within the 30-metre coastal setback or watercourse buffers.

Ground disturbance resulting from project related activities was limited to well drilling and trench excavation to install the water service lateral, valving and electrical control cabling / conduit.

6.0 Public Involvement

The proponent intends to inform stakeholders of the undertaking via information flyers distributed door-to-door and via email. A copy of the information flyer and distribution map is in Appendix I.

Neighbours identified within a 500-metre radius of the groundwater wells shall have the information flyer delivered to their door. The Kingsclear First Nation shall be notified via personal delivery of the information flyer to the band council office. NB Power, the present landowner of the subject property and the MLA for Fredericton West-Hanwell, Electoral District 43 shall be notified via email.

The Proponent will not be conducting a public meeting to disclose and discuss details of the proposed project. However, the Proponent will address questions and concerns from stakeholders received in written form received 25 days after the information flyer has been distributed or by April 22nd, 2022, whichever is later.

7.0 Approval of the Undertaking

A Water Supply Source Assessment (WSSA) Initial Application was submitted to DELG August 14, 2018. The final Hydrogeological Assessment reporting on results of the 72-hour pump test conducted on TW-1 and BW-1 was prepared November 3rd, 2021. The hydrogeological report is found in Appendix B.

8.0 Funding

The proposed project is funded entirely by private personal finances.

Riverside Resort and Conference Centre Development of Potable Groundwater Source

9.0 Signature

Date

Shane Hashemi, General Manager for Feroze Virani, Chief Executive Officer

APPENDIX A

GEOPHYSICAL SURVEY REPORT

prepared by TerrAtlantic Engineering Ltd.



515 Beaverbrook Court Fredericton, New Brunswick, E3B 1X6

tel: (506) 460-8660 fax: (506) 460-8679

September 17, 2010

File: 230.07

Mr. Stephen Pyke, P. Eng. Opus International Consultants (Canada) Limited 80 Bishop Drive, Fredericton, New Brunswick, E3C 1B2

Dear Mr. Pyke:

RE: GEOPHYSICAL SURVEY, RIVERSIDE RESORT, MACTAQUAC, NB

Introduction

As requested, following examination of the geologic and topographic mapping and air photos, we carried out field reconnaissance and a geophysical survey on the subject property to help identify a potential groundwater supply source in the area. From this investigation we have identified some target drilling sites for further consideration.

Hydrogeologic setting

Based on a review of the geological mapping for the area, the bedrock beneath the subject property consists of Late Silurian aged greywacke and slate of the Kingsclear Group. On a regional setting the domestic wells in this area are likely intercepting water from southwesterly trending vertical joint sets. This groundwater likely ultimately discharges into the St. John River.

A small stream is situated in the wooded area approximately 200 metres south of the resort, and occupies a significant topographical low. Based on the prior examination of pre-headpond topographic maps, it is thought that this topographic feature is bedrock-controlled. If this is the case, the bedrock may be more fractured in that area. A geophysical survey was recommended for this area so as to gain further insight into this possibility, and help refine the location of possible drilling sites.

Field Methodology

A total of eight geophysical survey lines were traversed on the subject property at a distance of between 50 metres and 200 metres south of the existing resort building (refer to the survey lines in Figure 1). As planned, all geophysical lines were oriented nearly perpendicular to 193 degrees southwest.

Bedrock outcrops were also investigated along the highway to the southeast of the subject property. Southwesterly and southeasterly trending vertical joint sets were observed to be present. The shear faces and associated joint sets in the area were found to be either open, slickensided, or infilled with quartz.

Geophysical Survey Observations

From the geophysical work undertaken, two linear bedrock features were found to exist within the study area, trending on approximately 7 degrees to the northeast (refer to the shaded target areas in Figure 1). These features appear to be oriented sub-parallel with the joint sets that were found further south in outcrops along the highway.

Given the apparent correlation between the geophysical features and the geologic structure noted in outcrop, it is considered more probable that real fractures exist at depth. Test-drilling should help to confirm this, but there is no guarantee that high yielding fractures would indeed be intercepted.

Drilling Target Locations

Although the stream location is considered to be most attractive for further exploration, current environmental regulations disapprove of any drilling and construction activity within thirty metres of a stream. Future exploration efforts should therefore remain outside the indicated buffer zone, otherwise the requirement for watercourse alteration permits, and additional regulatory scrutiny would be triggered.

Based on the field observations, and the above constraints, four possible drill targets have been shown on the attached Figure 1.

- (I) TW-1 This test well location is situated just north of the 30 metre stream buffer and outlined target area. This drilling option should probably be considered first, with the anticipation of avoiding the expense of constructing an access road, if drilling results prove to be favourable here.
- (II) TW-2 If the yield from drilling at the TW-1 target proves to be inadequate, drilling at the TW-2 location should probably be pursued next.
- (III) TW-3 and TW-4 These potential drilling target locations would ideally be situated further north, closer to the stream. However, so as to respect the minimum 30 metre buffer, these targets were moved further south, as shown. Drilling of these test wells should be pursued if the results from TW-1 and TW-2 prove to be unsuccessful. Some clearing of trees and brush, and construction of an access road would likely be necessary to drill at these locations. NBDOT may also need to be notified if an access road is constructed from the nearby on-ramp.

Closure

We trust that the above investigation will help to optimize future groundwater exploration efforts for the Riverside Resort.

Sincerely,

MARC W. HODDER, P. GEO., P. ENG.

and Apade

HYDROGEOLOGIST / GEOLOGICAL ENGINEER

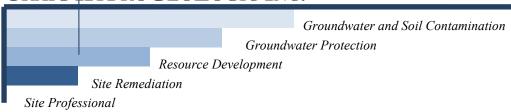


APPENDIX B

WSSA - FINAL REPORT HYDROGEOLOGICAL ASSESSMENT



CRAIG HYDROGEOLOGIC INC.



RIVERSIDE RESORT AND CONFERENCE CENTER

WSSA REPORT 72 HOUR PUMP TEST

PRODUCTION WELL TW-1 AND BW-1

French Village, NB

2021

Prepared for: NAM Freelance Environmental Inc.

Naveed A. Majid, P.Eng. 5 Mannington Lane Fredericton, NB

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Date: November 3, 2021

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http://www.craighydrogeologic.ca/

RIVERSIDE RESORT AND CONFERENCE CENTER

WSSA REPORT 72 HOUR PUMP TEST

PRODUCTION WELL TW-1 AND BW-1

French Village, NB

INTRODUCTION

Craig HydroGeoLogic Inc. was retained by NAM Freelance Environmental Inc. to prepare a Water Supply Source Assessment Report for groundwater supply wells (Well TH-1 and BW-1 in this report) as specified in the EIA Water Supply Source Assessment Guidelines (April 2017) prescribed by the New Brunswick Department of Environment and Local Government (NBDELG). The pump test is part of the NB Environment EIA approval process which is required in order for the Riverside Resort and Conference Center to obtain an Approval to Operate the groundwater supply wells.

This report presents the results of the pump test and conclusions and recommendations based on the results of the pump test. This report was prepared by Craig HydroGeoLogic Inc. for the clients, Riverside Resort and Conference Center and NAM Freelance Environmental Inc., the report presents the results of a pump test on a groundwater supply sourced from two production wells (Wells TH-1 and BW-1) as described in this report. The groundwater produced from the two wells is intended to supply potable water to the Riverside Resort and Conference Center.

The report is based on the application of scientific principles and professional judgment to certain facts with resultant subjective interpretations. For example, but not limited to, interpolation between boreholes is an accepted industry practice, however, actual subsurface conditions may vary from that interpolated and such variation could impact observations, discussions, conclusions and recommendations in the report. Professional

judgments expressed herein are based on the facts currently available within the existing data, scope of work, budget and schedule. The material and information in the report reflects Craig HydroGeoLogic Inc.'s best judgment in light of the information available at the time of report preparation. Any use which a third party makes of this report, or any reliance on or decision(s) to be made based on this report are the responsibility of the third party(ies). Craig HydroGeoLogic Inc. accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions taken based on this report.

SCOPE

The scope of the assessment is as follows:

- To assess the results of a 72-hour pump test on the proposed water supply Wells TH-1 and BW-1 as specified in the EIA Water Supply Source Assessment guidelines prescribed by the New Brunswick Department of Environment and Local Government, and;
- 2. To produce a report with the findings of the pump test and recommendations with regard to the development/operation of the proposed groundwater supply.

SITE DESCRIPTION LOCATION

The Riverside Resort and Conference Center is located on PID 75279125 in French Village, NB as shown in Figure 1.

EXISTING DEVELOPMENT/OPERATION

The site is an existing hotel and conference center. Prior to December 2018, the hotel operations at this location, including the current Riverside Resort and Conference Centre, operated using a water supply which was drawn from the Saint John River at the Mactaquac Dam head pond. Unfortunately, the surface water source intake was situated downstream from the Resort's wastewater discharge point. This fact motivated the Proponent to find an alternative groundwater source to provide a safer, better quality water supply for the Resort, a process that has been going on since September 2010.

The water from the Mactaquac Dam head pond required extensive water quality treatment to render the supply potable for human consumption and for the Resort's other purposes. The water required complex processing/filtration to achieve potable water quality. Operation and regular maintenance of the water treatment system was time consuming and labour intensive because of the critical nature and complexity of some of the treatment system processes. The treatment system was not only costly financially but also with respect to the large amount of water wasted as a requirement to maintain it.

REQUIRED WATER QUANTITY

The water supply is required for an existing hotel and conference center which had used the Mactaquac head pond for its water supply in the past. The groundwater supply is considered safer and more economical. The current water supply is equipped with a flow meter and in 2017 the hotel used a total of 12,478 m³, or a daily average of 34.2 m³/d. A peak consumption rate was recorded in September 2017 which was 74.7 m³/d. It was anecdotally reported that this anomalous peak was a result of flushing and pressure washing of the two 30 m³ storage tanks twice that month. The normal daily consumption rate of 34.2 m³/d converts to an average pumping rate of 5.2 igpm. As mentioned, the hotel and conference center currently has two storage tanks each of which has 30 m³ capacity (each tank has a capacity of 6,600 igal). It is anticipated that, based on the drilling results, it will

be possible to utilize the storage system to supply peak demand rates and pump the wells at a maximum rate of approximately 5-6 igpm over 24 hours.

SITE DESCRIPTION

General

The locations of the three exploration wells are shown in Figure 1. The local area is referred to as French Village The existing land use in the general area is agricultural, rural residential and/or woodland. The existing development in the area relies on private wells and has onsite sewage systems.

Based on site visits and the existing land use in the area, the potential contamination of ground water resources by previous land uses does not appear to be an issue for the new well development. The land on which the exploration wells are located is part of the Hotel and Conference Center property as shown in Figures 1 and 2. TW-1 is located approximately 150 meters downslope from the Mactaquac Road interchange with NB Highway 102.

Geology and Hydrogeology

The geologic setting is that of a large bedrock valley (the Saint John River Valley) which has been infilled with alluvial sand and gravel in its lower portions. A thin layer of stony till overlying bedrock characterizes the valley walls at topographic elevations above the sand and gravel deposits. The hotel is located at the top of the valley wall in an area of thin stony till overlying bedrock.

The bedrock in the area is mapped as Late Silurian age greywacke and slate of the Kingsclear Group. The bedrock is characterized by vertical or near vertical joints. Local wells source groundwater from the vertical or near vertical joints.

A review of the NBELG well log database for private well logs constructed with in a 500-meter radius of the site (PID 75279125) provided the following information relating to the bedrock aquifer (Table 1). This search was carried out on July 31, 2018.

Table 1: Summary of hydrogeologic information derived from 500-meter radius around PID 75279125 search of NBDELG well log database which yielded 10 well logs.

Well Depth	Estimated Yield	Depth to Bedrock	Casing Length
(feet)	(igpm)	(feet)	(feet)
Average: 231.5	Average: 9.0	Average: 7.9	Average: 22.7
Median: 202.5	Median: 7	Median: 6	Median: 20
Minimum: 65	Minimum: 1.0	Minimum: 3	Minimum: 20
Maximum: 405	Maximum: 30	Maximum: 21	Maximum: 31

All the well logs summarized in Table 1 above appear to be private wells and are developed in the bedrock aquifer. The estimated safe yields are variable and two out of the ten well logs had significant yields of 20 and 30 igpm. The average well yield of 9.0 igpm and the median well yield of 7.0 igpm indicates that well yields in the 4-6 igpm range as needed for the hotel groundwater supply should be achievable.

NBDELG Well Water Chemistry Data: A search of the NBDELG well chemistry database for locations in a 500-meter radius around the target property was carried out July 30, 2021 and the search yielded seven inorganic chemistry records. The precise locations of the wells from which the ground water chemistry was obtained are not available due to right to privacy considerations for the property owners. These well chemistry analytical results are provided in Table 2, which follows. The average value of the measured result and the New Brunswick Drinking Water Quality Guideline (NBDWQG) are included in the table for the purpose of comparison. Any parameter which exceeds the New Brunswick

Table 2
NBDELG Groundwater Chemistry Database

Parameter	ALK_T (mg/L)	Al (mg/L)	As (μg/L)	B (mg/L)	Ba (mg/L)	Br (mg/L)	COND (µSIE/cm)	Ca (mg/L)	Cd (µg/L)
	179	0.193	5.5	0.01	0.204	0.1	840	112	0.5
	173	0.117	11	0.01	0.228	0.1	784	108	0.5
	139	0.025	1.6	0.018	0.131	0.1	497	51.1	0.5
	123	0.025	14.5	0.2	0.162	0.1	420	41.1	0.5
	162	0.025	1.5	0.2	0.204	0.1	694	90.8	0.5
	135	0.025	1.5	0.2	0.219	0.1	383	59.7	0.5
	199	0.03	5.43	0.01	0.353	0.21	708	109	0.5
Mean	158.6	0.063	5.9	0.093	0.214	0.1	618	81.7	0.5
NBDWQG			<10	<5.0	<1.0				<5.0

Parameter	CI (mg/L)	Cr (µg/L)	Cu (µg/L)	E_coli P/A (P/A)	F (mg/L)	Fe (mg/L)	HARD (mg/L)	K (mg/L)	Mg (mg/L)
	144	13	10	Ab	0.1	0.633	346	1.11	16.1
	129	12	10	Ab	0.1	0.437	341	1.2	17.4
	65	10	11	Ab	0.105	0.153	211	1	20.3
	40.2	12	10	Ab	0.1	0.08	171	1.28	16.7
	103	10	10	Ab	0.1	0.05	278	1.08	12.5
	20.4	15	10	Ab	0.1	0.29	194	0.926	11
	115	20	10		0.1	0.209	363	1.46	22.1
Mean	88.1	13	10		0.10	0.265	272.0	1.15	16.59
NBDWQG	<250	<50	<1000		<1.5	<0.3			

Riverside Resort and Convention Center PID 75279125

NBDWQG = New Brunswick Drinking Water Quality Guideline

Table 2 NBDELG Groundwater Chemistry Database

Parameter	Mn (mg/L)	NO2 (mg/L)	NO3 (mg/L)	NOX (mg/L)	Na (mg/L)	PH (pH)	Pb (μg/L)	SO4 (mg/L)	Sb (µg/L)
	0.141	0.05	0.05	0.05	32.1	7.62	1.9	27.7	1.9
	0.03	0.05	0.16	0.21	21	7.74	1.3	22	7.4
	0.032	0.05	0.05	0.05	17.1	8.03	2.5	26.4	1.8
	0.024	0.05	0.05	0.05	13.8	8.1	1	20.7	1
	0.005	0.05	2.88	2.9	34	7.76	1	28.5	1.89
	0.058	0.05	1.29	1.29	5.98	7.88	1	24.1	1
	0.272	0.05	0.05	0.05	19.8	8.13	2.27	16.6	2.34
Mean	0.080	0.05	0.65	0.66	20.54	7.89	1.6	23.71	2.48
NBDWQG	<0.05	<10	<10	<10	<200	7.0-10.5	<10	<500	6

Parameter	Se (µg/L)	TC-P/A (P/A)	TURB (NTU)	TI (μg/L)	U (µg/L)	Zn (μg/L)	TDS (mg/L)
	1.5	Pr	14.3	1	1.5	11	442
	1.5	Pr	7.43	1	1.9	11	404
	1.5	Ab	1.63	1	0.6	10	265
	1.5	Pr	0.3	1		5	208
	1.5	Ab	0	1	1.09	11	380
	1.5	Pr	1.4	1		6.7	209
	1.5		1.7	1	2.84	18	404
Mean	1.5		3.8	1	1.6	10	330
NBDWQG	<10		<1.0		<20		

Drinking Water Quality Guideline concentration is bolded and shaded for ease of recognition in the data table.

Out of the seven well chemistry records available, one well exceeded the NBDWQG for arsenic of 10 µg/L with measured concentrations of 14.5 µg/L. Arsenic is known to occur naturally in groundwater in New Brunswick and other areas of Canada and the United States. Arsenic in drinking water is absorbed by the body when you swallow it and distributed by the bloodstream. It does not enter the body through the skin or by inhalation during bathing or showering. Waters containing elevated concentrations of arsenic should not be consumed or used for cooking; however, they can be used for bathing. Waters containing elevated concentrations of arsenic should be treated using reverse osmosis systems or whole house ion exchange systems prior to consumption. The cost of such systems range from approximately \$500.00 to \$4,000.00 and they are readily available from local suppliers and installers. Alternatively water with elevated concentrations of arsenic can be replaced with bottled water for drinking and cooking.

Out of the seven chemistry records available, two wells had an exceedance of the CDWQG for iron of 0.3 mg/L and three wells exceeded the CDWQG concentration for manganese of 0.05 mg/L. The guidelines for iron and/or manganese are based on esthetic considerations, not health. Iron and/or manganese can cause staining of plumbing fixtures and laundry. The presence of Iron and/or manganese in the groundwater from this aquifer is not uncommon and is commonly the result of natural conditions.

A single well chemistry record out of the seven records available showed an elevation of antimony (Sb) with a measured concentration of 7.4 µg/L compared to the NBDELG of 6 µg/L. The NBDELG is based on health risk; however, the human health risk is a result of ingestion only. Well water with antimony concentrations greater than the guideline can be used for bathing, handwashing and dishwashing. Treatment is similar to that for arsenic, outlined above, and local water treatment system suppliers can supply such systems. Alternately, water with elevated concentrations of antimony can be replaced with bottled water for consumption and cooking.

A total of five out of the seven chemistry records available had elevated turbidity present in the samples. The elevated levels of turbidity may be related to the relative newness of the wells, and they may not have had sufficient time, or use, to clear naturally. Most new wells clear naturally with time and use. At levels in excess of 5 NTUs turbidity may become noticeable to consumers and therefore, objectionable. The turbidity may be the result of elevated concentrations of iron and or manganese or the presence of particulate in the water

Microbiological Results: There were six sample results for microbiology. Out of the six results there were no detections of E. coli and four detections of total coliforms. Total coliforms are natural soil bacteria and are commonly present in well water systems, particularly associated with elevated turbidities. Such detections are usually easily treated by shock chlorination of the wells and associated plumbing systems.

SURFACE WATER

Surface Streams: The Mactaguac Head Pond of the Saint John River system is located

within 60 m of the test property. The Head Pond shoreline is located approximately 225

meters east of TW-1 and 240 meters east of BW-1. An unnamed stream is located south

of the wells, TW-1 is approximately 55 meters distant, and BW-1 is approximately 65

meters distant from the stream.

GWUDI Assessment:

Step 1: GWUDI Screening (NB Protocol)

1. **In a sensitive setting**: Wells TW-1 and BW-1 are cased and grouted to 12.2 meters

(40 feet). Both well logs indicate limited thicknesses of overburden (3.4 and 3.0

meters) and the well log does not indicate any significant accumulations of sand

and/or gravel in the surficial deposits. The overburden in the area is mapped as till.

The wells are not in a sensitive setting.

2. In proximity to surface water: Ground water wells are considered to be in

proximity to surface water if they are within 60 meters. TW-1 is approximately 55

meters distant, and BW-1 is approximately 65 meters distant from the unnamed

stream.

3. **Improper well construction:** Both wells are new and cased to 12.2 meters (40

feet) depth.

4. Water quality indicative of surface water: the water quality sample collected

during the 24-hour pump test did not indicate surface water. The microbiology

sample had a detection of total coliforms which is not unusual in new wells.

Based on the above GWUDI screening TW-1 screens out under the New Brunswick

protocol.

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FIELD TESTING PROGRAM

A total of three test wells (TW-1, TW-2, and BW-1) were drilled at the locations shown in Figure 2, and the well logs are provided in Appendix 1, at the back of this report. Out of the three test wells, TW-1 was identified as having the best potential for yield development.

TW-1 was completed September 13, 2018 to a depth of 121.9 meters (400 feet) and the well driller estimated a safe yield of 18 igpm. The tag number is 0056672 and the well is 6 inches in diameter and cased to 40 feet. TW-2 was completed September 10, 2018 to a depth of 106.7 meters (350 feet) and has an estimate safe yield of 0.5 igpm. The tag number is 0056671, the well is 6 inches in diameter and cased to 40 feet in depth. The backup production well, (BW-1 in this report) was completed September 14, 2018 to a depth of 121.9 meters (400 feet). The tag number is 0056673, the well is 6 inches in diameter and the well is cased to 40 feet. The well driller initially estimated the safe yield at 5.5 igpm, however: the well was reportedly subsequently developed to produce similar yields to TW-1. As discussed later in this report, wells TW-1 and BW-1 are so close together that they are hydraulically connected, which is clearly demonstrated in the pump test results.

Field Testing

Two pump tests were conducted. TW-1, located as shown in Figure 2, is the production well that was used for the pump tests. Wells TW-1 and BW-1 were used as observation wells. A 24-hour pump test was conducted on well TW-1 starting on September 19, 2018 at a pumping rate of approximately 59 m³/day (9 igpm). Subsequently a 72-hour pump test was started October 9, 2018 at a pumping rate of approximately 65 m³/day (10 igpm). Both pump tests will be analyzed below.

It is the Top of Casing that is used as the reference point for all groundwater level measurements during the pump test and recovery period. The top of casing of each well was surveyed in order to get the elevation of the reference point above mean sea level. The casing elevations are as follows:

TW-1 +61.541 meters AMSL Top of Casing

+60.868 meters AMSL Ground Level

TW-2 +61.898 meters AMSL Top of Casing

+61.237 meters AMSL Ground Level

The well coordinates are as follows:

PID

TW-1 +45° 56.577' N -66° 52.090' W 75279125 TW-2 +45° 56.579' N -66° 52.087' W 75279125

Antecedent and Pump Test Period Weather

The temperatures and precipitation amount for the weather immediately before and during the two pump tests are provided below in Table 3. The data source is Environment Canada, the closest operating station is Fredericton, NB. In Table 3 the time period of the pump test and recovery is shaded.

Table 3: Antecedent and Test Period Weather

Date	Max. Temp.	Min. Temp.	Avg. Temp.	Total Precip.
	C	C	C	mm
11 September, 2018	18.3	9.7	14.0	5.2
12 September, 2018	22.2	11.0	16.6	0.0
13 September, 2018	26.7	11.6	19.1	0.0
14 September, 2018	28.6	13.5	21.0	0.0
15 September, 2018	28.6	11.7	20.2	0.0
16 September, 2018	22.6	13.0	17.8	0.2
17 September, 2018	29.6	11.4	20.5	0.2
18 September, 2018	34.5	10.4	17.5	0.6
19 September, 2018	15.5	7.8	11.7	0.0
20 September, 2018	16.4	7.1	11.8	0.0
1 October, 2018	15.0	3.8	9.4	0.0
2 October, 2018	10.4	4.1	7.3	16.6
3 October, 2018	14.4	9.1	11.7	5.4
4 October, 2018	15.0	11.2	13.1	0.2
5 October, 2018	13.6	3.9	8.7	0.0
6 October, 2018	14.7	2.8	8.7	0.0
7 October, 2018	12.7	6.9	9.8	0.0
8 October, 2018	12.9	5.6	9.3	1.2
9 October, 2018	20.8	7.5	14.1	1.0
10 October, 2018	19.5	6.2	12.8	5.4
11 October, 2018	6.5	4.1	5.3	30.8
12 October, 2018	10.5	6.3	8.4	5.2

As can be seen in the above Table 3 some precipitation occurred in the eight days leading up to the start of the first pump test which started September 19, 2018 with a maximum of 0.6 mm occurring on September 18. This precipitation is regarded as minimal. During the second pump test which started on October 9, 2018, precipitation did occur with 16.6 mm falling on October 2

and 5.4 mm falling on October 3. During the actual pump test 1.0 mm fell on October 9, 5.4 mm fell on October 10, 30.8 mm fell on October 11 and 5.2 mm fell on October 12.

Water Quality Testing

The 24-hour pump test was started September 19, 2018 and conducted until September 20, 2018. Subsequently a 72-hour pump test was started October 9, 2018 through October 12, 2018 at a pumping rate of approximately 65 m3/day (10 igpm)A water samples were collected from TW-1 near the end of the pump test, microbiological and inorganic chemistry samples being collected. The water samples collected where analyzed at RPC in Fredericton, NB. It is the analytical results of these samples that are provided below. The laboratory certificates are provided in Appendix 2 at the back of this report.

Inorganic Results

The general inorganic chemistry, trace metal, and microbiological analytical results for the groundwater samples collected during the pump test are provided in Tables 4 and 5 which follow. In Tables 4 and 5 any parameter that exceeds the New Brunswick Drinking Water Quality Guidelines (NBDWQG) is shaded for ease of recognition.

As can be seen in Table 4 the measured concentration of chloride and arsenic in the first sample exceeded the New Brunswick Drinking Water Quality Guidelines. In the second sample collected November 12, 2018, only the concentration of chloride was elevated. A single count of total coliform was detected as is shown in Table 5 in the microbiological sample as shown in Table 5.

Table 4: Major inorganic ion chemistry for groundwater samples from TW-1 during 24-hour pump test, Riverside Resort and Convention Center.

			Guidelines
Sample ID	TW-1	TW-1	New Brunswick
	Well#1	Well#1	Drinking Water
Sample Date	20-09-18	12-10-18	Quality Guidelines
Sodium (mg/L)	19.1	20.9	≤200
Potassium (mg/L)	1.44	1.21	
Calcium (mg/L)	96.5	92.4	
Magnesium (mg/L)	49.8	46.9	
Alkalinity (as CaCO ₃) (mg/L)	93	100	
Chloride (mg/L)	260	272	≤250
Sulphate (mg/L)	25	28	≤500
Nitrate + Nitrite (as N) (mg/L)	< 0.05	< 0.05	10.0
Iron (mg/L)	< 0.02	< 0.02	≤0.3
Manganese (mg/L)	0.016	0.014	≤0.05
Aluminum (mg/L)	0.001	0.002	
Antimony (mg/L)	0.0124	0.0029	
Arsenic (mg/L)	0.020	0.009	0.01
Barium (mg/L)	0.169	0.158	
Boron (mg/L)	0.011	0.011	
Cadmium (mg/L)	< 0.00001	< 0.00001	
Chromium (mg/L)	< 0.001	< 0.001	
Copper (mg/L)	< 0.001	< 0.001	≤1.0
Fluoride (mg/L)	0.12	0.16	1.5
Lead mg/L)	< 0.0001	< 0.0001	0.01
Selenium (mg/L)	< 0.001	< 0.001	
Uranium (mg/L)	0.0008	0.0006	
Zinc (mg/L)	0.001	< 0.001	≤5
рН	7.9	8.0	
Turbidity (NTU)	0.2	0.1	
Conductivity (µS/cm)	1140	1080	
Colour TCU	<5	<5	
Hardness (calc) mg/l as CaCO ₃	446	424	

Microbiology Results

A microbiological sample was collected from TW-1 on October 12, 2018. The analytical results of this sample are provided below.

Table 5: Microbiology Results

Well	Date (d-m-y) E. Coli		Total Coliform					
Pump Test Results								
TW-1	12-10-18	0	1					

Field Pump Testing: 24 Hour Pump Test

A 24-hour pump test was started on September 19, 2018 and conducted until September 20, 2018 when the pump was turned off and the well allowed to recover. The pump test was conducted at 9 igpm (40.9 L/min or 58.9 m³/day) and this rate was held constant for the next 24 hours, the pumped volume being measured using a flow meter. Well TW-2 and BW-1 were used as observation wells.

Aquifer Parameters

The arithmetic plot of the drawdown and recovery curve for TW-1 is shown in Figure 3. The log plot of the drawdown and recovery curve for TW-1 is provided in Figure 4 which also shows the trend line for the analysis carried out below. The analytical method reference is C.W. Fetter, 1994: Applied Hydrogeology, Macmillan College Publishing Company Inc. Pages 214 – 241. It is the Jacob straight line method that was used.

Transmissivity

T=2.3Q /
$$4\pi\Delta s=0.183Q$$
 / Δs where Q = 9 igpm = 40.9 L/min = 58.9 m³/day and $\Delta s=2.5$ from the slope of the trend line shown in Figure 4

Then
$$T = (0.183*58.9) / 2.5 = 4.3 \text{ m}^2/\text{day}$$

Based on the Jacob straight line method (on the lower portion of the curve) the aquifer transmissivity is estimated at $4.3 \text{ m}^2/\text{day}$, indicating a hydraulic conductivity of approximately 0.039 m/day (b = 109.7 meters). The results can be considered within the normal range for the bedrock aquifer as is found in the local area. The specific capacity is estimated at approximately 0.61 igal (2.77 liters) per meter of drawdown. Upon shutdown

of the pump test, the wells recovery was monitored. Well TW-2 recovered to 52% of the

total drawdown after 0.5 hours or 30 minutes) of recovery.

Figure 5 shows the residual drawdown plotted against the ratio of t/t'. The plot indicates

an approach to zero drawdown near the intersect of the two axis which would indicate

normal recovery without major recharge.

The observed water level fluctuations in TW-2 and BW-1 are also shown in Figures 3 and

4. It is clear from the drawdown data that the water levels in wells TW-1 and BW-1 are

closely linked with significant hydraulic connections existing between the two wells. After

24 hours of pumping at 9 igpm well TW-1 had 14.18 meters of drawdown compared to

BW-1 which had 13.68 meters of drawdown.

The distance drawdown relationship for the 24-hour pump test at 9 igpm was not analyzed

as it was felt that the results of the 72 hour pump test would give a more representative

answer.

Field Pump Testing: 72 Hour Pump Test

A 72-hour pump test in TW-1 was started at approximately 9:00 am on October 9, 2018

and conducted until 9:00 am October 12, 2018 when the pump was turned off and the well

allowed to recover. The pump test was conducted at 10 igpm (45.5 L/min or 65.5 m³/day)

and this rate was held constant for the next 72 hours. TW-2 and BW-1 were used as

observation wells. During the pump test the flow had to be adjusted upwards back to 10

igpm at 600 minutes into the test, resulting in a downward deflection of the drawdown

curve between 600 and 660 minutes.

Aquifer Parameters

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The arithmetic plot of the drawdown and recovery curve for TW-1 is shown in Figure 6. The log plot of the drawdown and recovery curve for TW-1 is provided in Figure 7 which also shows the trend line for the analysis carried out below. The analytical method reference is C.W. Fetter, 1994: Applied Hydrogeology, Macmillan College Publishing Company Inc. Pages 214 – 241. It is the Jacob straight line method that was used.

Transmissivity

T=2.3Q /
$$4\pi\Delta s = 0.183Q$$
 / Δs where Q = 10 igpm = 45.5 L/min = 65.5 m³/day and $\Delta s = 2.2$ from the slope of the trend line shown in Figure 3

Then
$$T = (0.183*65.5) / 2.2 = 5.4 \text{ m}^2/\text{day}$$

Based on the Jacob straight line method (on the lower portion of the curve) the aquifer transmissivity is estimated at $5.4 \text{ m}^2/\text{day}$, indicating a hydraulic conductivity of approximately 0.049 m/day (b = 109.7 meters). The results can be considered within the normal range for the bedrock aquifer as is found in the local area. The specific capacity is estimated at approximately 0.65 igal (2.96 liters) per meter of drawdown. Upon shutdown of the pump test, the wells recovery was monitored. TW-1 recovered to 86% of the total drawdown after 6 hours and 40 minutes of recovery.

Figure 8 shows the residual drawdown plotted against the ratio of t/t'. The plot indicates an approach to zero drawdown at a positive intercept of approximately 3.5, indicating that recharge has impacted the recovery.

The water level fluctuations in the observation wells (TW-1 and BW-1) are shown in Figures 3 and 4 for the 24-hour pump test and in Figures 6 and 7 for the 72-hour pump test. In both cases, the close response of BW-1 to the pumping in TW-1 indicates that the two wells are hydraulically linked or connected. The water level in TW-2 shows a drawdown

of 8.86 meters after 72 hours of pumping. TW-1 has 15.38 meters of drawdown and BW-1 has 14.86 meters of drawdown after 72 hours of pumping.

The distance drawdown relationship shown by the observation wells for Q = 45.5 L/min (10 igpm) is shown in Figure 9. For Q = 45.5 L/min the drawdown is about 1.0 meters at 450 meters distance from TW-1.

Predicted Drawdown at Q = 7.6 igpm

Well TW-1 was pump tested at 10 igpm in order to estimate the capacity of the well and associated drawdowns in the observation wells, TW-2 and BW-1. In actual use, as discussed later in the discussion section, the well would be pumped at a maximum rate of 7.6 igpm (34.6 L/min or 49.8 m³/day) to provide water to the storage and treatment system. We can derive a trend line for a pumping rate (Q) of 1.56 L/minute using the following.

For PW1

T=2.3Q /
$$4\pi\Delta s = 0.183Q$$
 / Δs rearranging we get

$$\Delta s = 0.183Q / T$$

where Q = 34.6 L/minute = 49.8 m³/day and using the mean of the two pump tests, T = 4.85 m²/day Therefore
$$\Delta s$$
 = 1.88 meters

We can construct a trend line of this slope as is shown in Figure 10. Based on this trend line, with well TW-1 pumping at 7.6 igpm for 24 hours a day constantly, at the 100-day (144,000 min) mark with negligible recharge, well TW-1 would have approximately just slightly less than 10 meters of drawdown.

DISCUSSION

Water Chemistry: The ground water sample from TW-1 had exceedances of the measured concentrations of chloride and arsenic. A single total coliform was detected in the microbiological sample. The water from this well will require treatment and the proposed treatment process is described in the EIA Registration Document, Riverside Resort and Conference Centre, Development of Potable Groundwater Source, NAM Freelance Environmental Inc. 7-13-21.

Water Quantity: Well TW-1 was pumped at an average of 9 igpm (58.9 m³/day or 40.9 L/min) for 24 hours starting on September 19, 2018. Subsequently TW-1 was pumped at an average of 10 igpm (65.5 m³/day or 45.5 L/min) for 72 hours starting on October 9. 2018. TW-1 had a measured drawdown of approximately 15.38 meters after 72 hours of pumping at an average of 10 igpm. During the period of the pump test the observed drawdown in BW-1 was 14.86 meters and in TW-2 the drawdown was 8.86 meters as a result of pumping in TW-1.

TW-1 was pump tested for 72 hours at 10 igpm with a drawdown of 15.38 meters. The drawdown curve flattened during the latter part of the pump test and that rate appears sustainable. If we ignore the flatting of the drawdown curve towards the end of the pump test shown in Figure 7 and project the drawdown from pumping at 10 igpm over approximately 19 years (shown as the straight line in Figure 2) a drawdown of approximately 22 meters is predicted. This approach is considered to represent a worst-case scenario. With normal recharge over the time period, the total projected drawdown would be less.

The daily water usage for the Resort was measured at approximately 5.2 igpm (23.75 L/min or 34.2 m³/day) during previous operation. The Resort has existing water storage capacity of 60 cubic meters, which exceeds the daily usage. It is anticipated that the storage tanks

can be filled by a constant pumping from TW-1 (or alternately BW-1) and the stored water used to make up peak flows. Therefore the minimum pumping rate from TW-1 (or alternately BW-1) is 5.2 igpm to provide that amount of water. At a pumping rate of 7.6 igpm well TW-1 would provide the required daily water demand in approximately 16.5 hours, leaving the remaining time (7.5 hours) for well recovery.

The proponent has limited the pump capacity in TW-1 and BW-1 to an upper limit of 7.6 igpm (46.9 m³). If well TW-1 (or alternately BW-1) was pumped at 7.6 igpm for 24 hours a day a drawdown of 13 meters would be predicted over approximately 19 years, based on the measured transmissivity. This represents a worst-case scenario as the proposed pumping rate of 7.6 igpm would allow for a period of daily recovery.

Potential for Saltwater Intrusion:

TW-1 is located a great distance from the seacoast which should rule out the potential for saltwater intrusion. Localized recharge would rule out any ocean derived saltwater intrusion occurring over such distances. The observed elevated concentration of chloride in the groundwater from TW-1 is probably related to a local source. TW-1 is located approximately 150 meters downslope from the Mactaquac Road interchange with NB Highway 102.

CONCLUSIONS AND RECOMENDATIONS

Based on the above information relating to water quantity it is concluded that Well TW-1:

1. Has sufficient potential ground water resources for the intended use, and;

2. Will not aggravate any existing or create new water supply problems.

The hydrogeologic conditions on the site are considered to be typical for the bedrock

aquifer in this area.

The ground water sample from TW-1 had exceedances of the measured concentrations of

chloride and arsenic. A single total coliform was detected in the microbiological sample.

The water from this well will require treatment and the proposed treatment process is

described in the EIA Registration Document, Riverside Resort and Conference Centre,

Development of Potable Groundwater Source, NAM Freelance Environmental Inc. 7-13-

21.

Based on the above, it is recommended that TW-1 and BW-1 be approved for a maximum

pumping rate of 7.6 igpm (49.8 m³/day or 34.6 L/min).

Report Prepared by:

Craig HydroGeoLogic Inc.

Douglas Craig, M.Sc., P. Geo.

Hydrogeologist

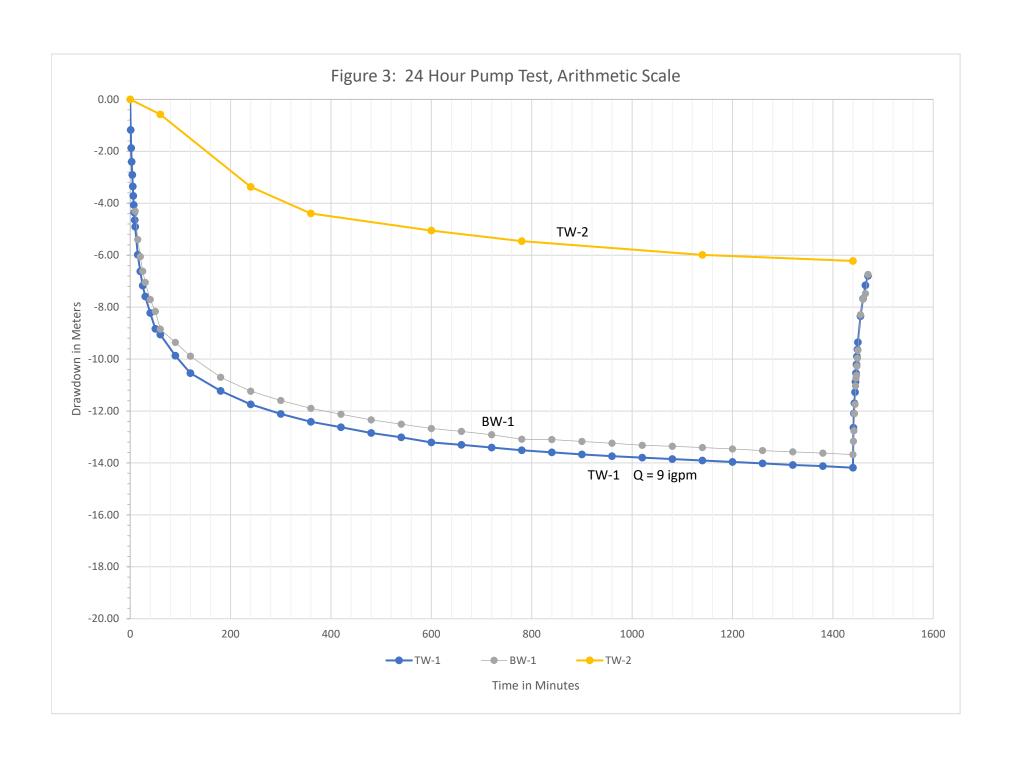
24

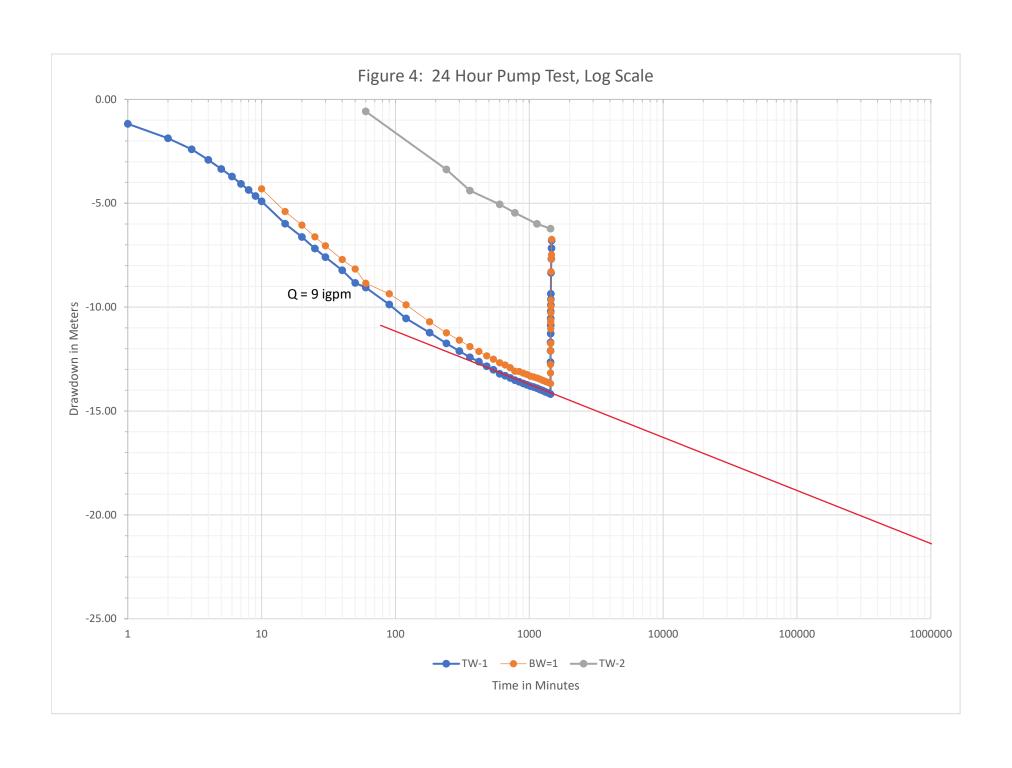
Figure 1: General location map and property boundaries.

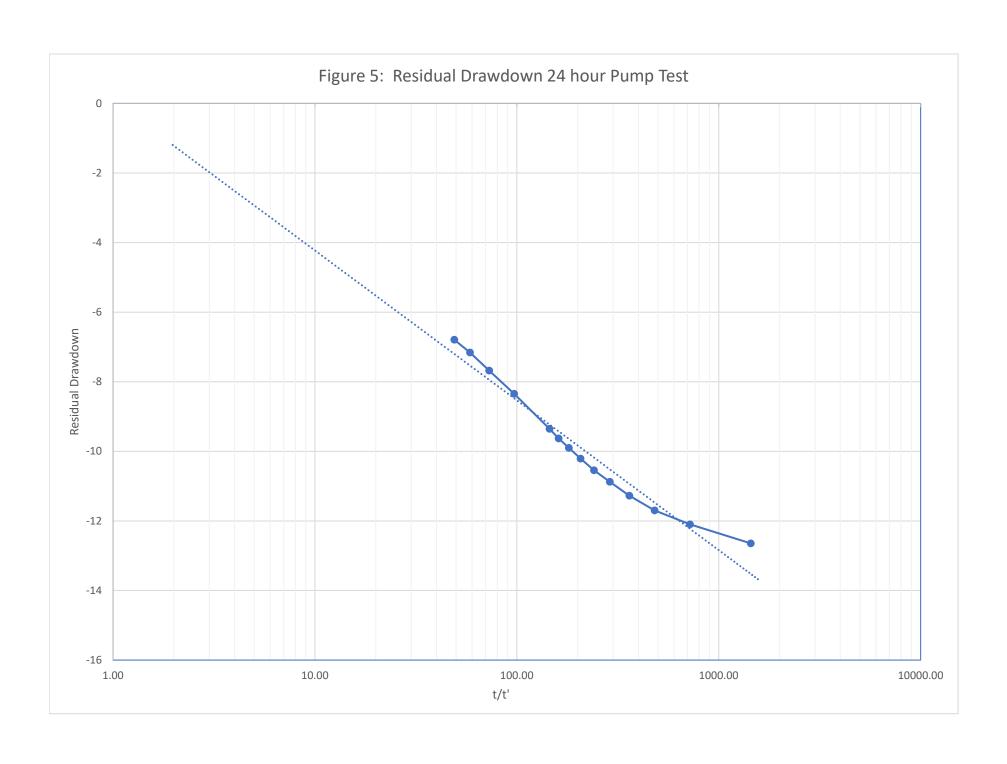


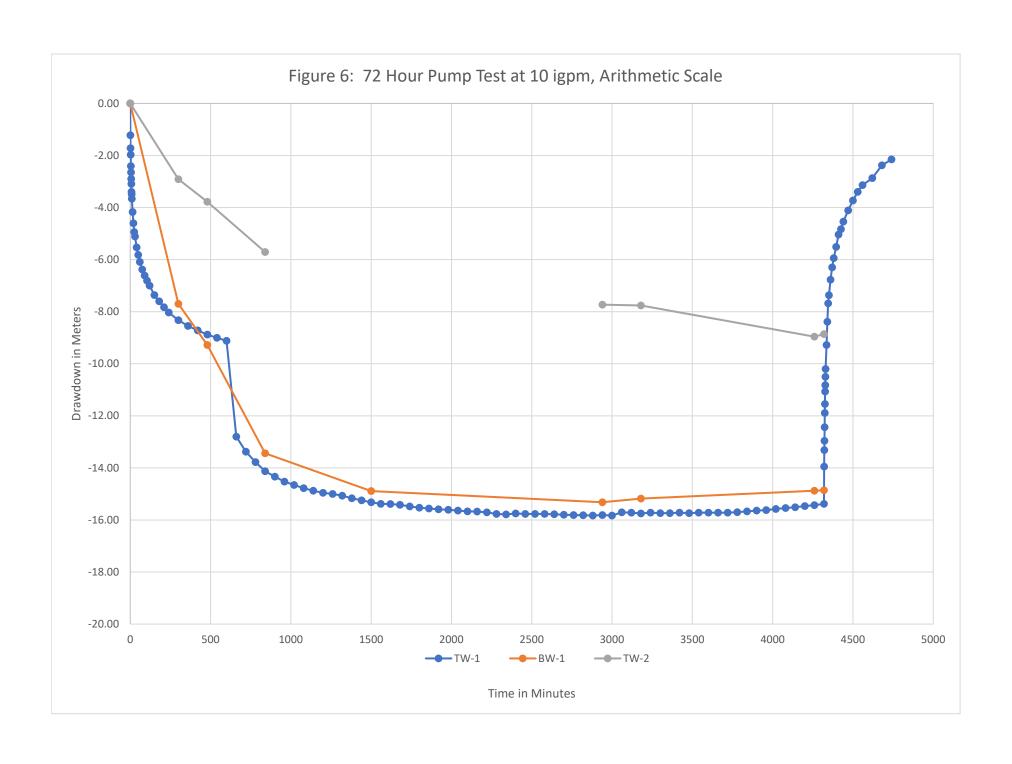
Figure 2: Location of test wells (TW-1 and TW-2) and backup well (BW-1)

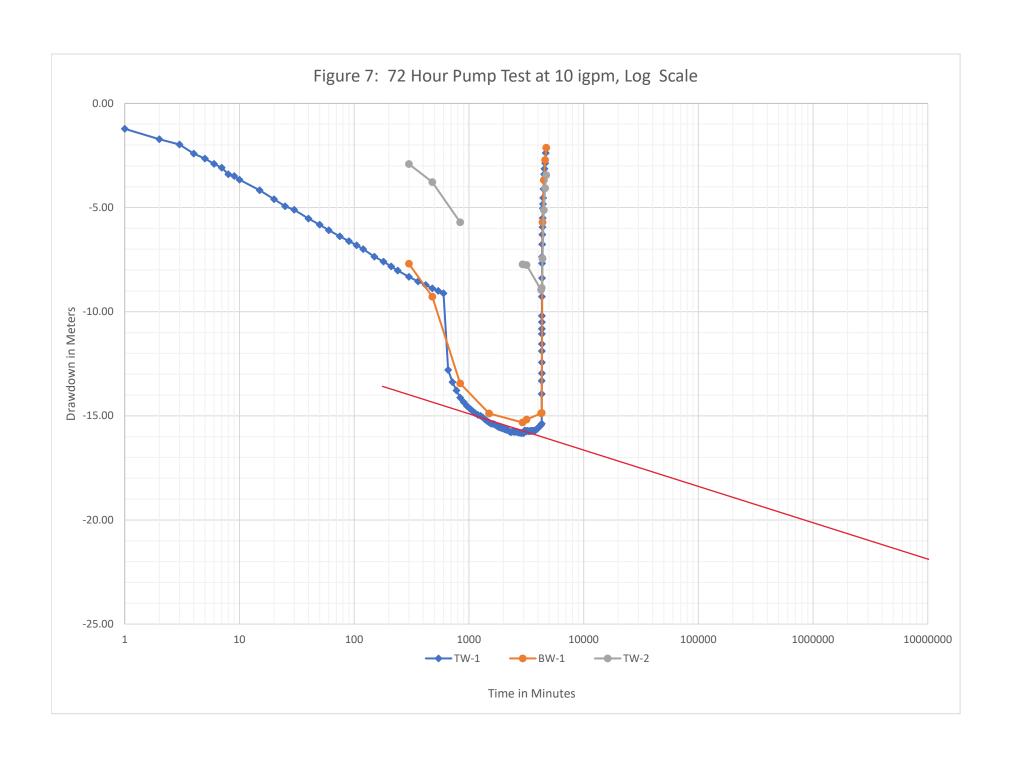


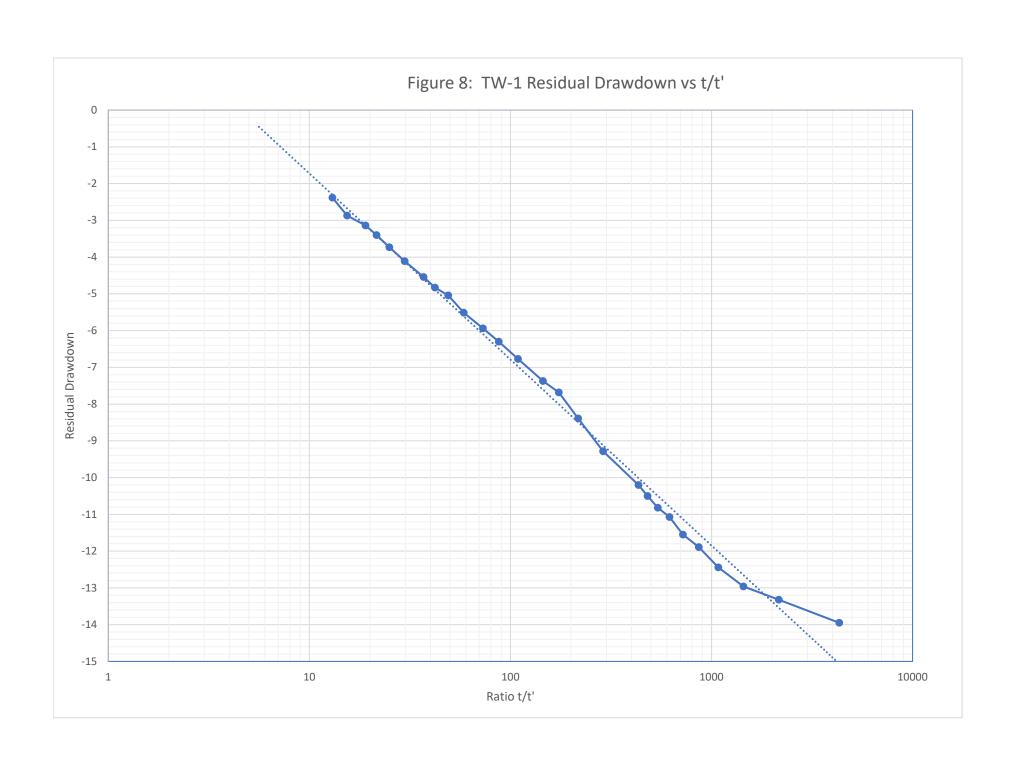


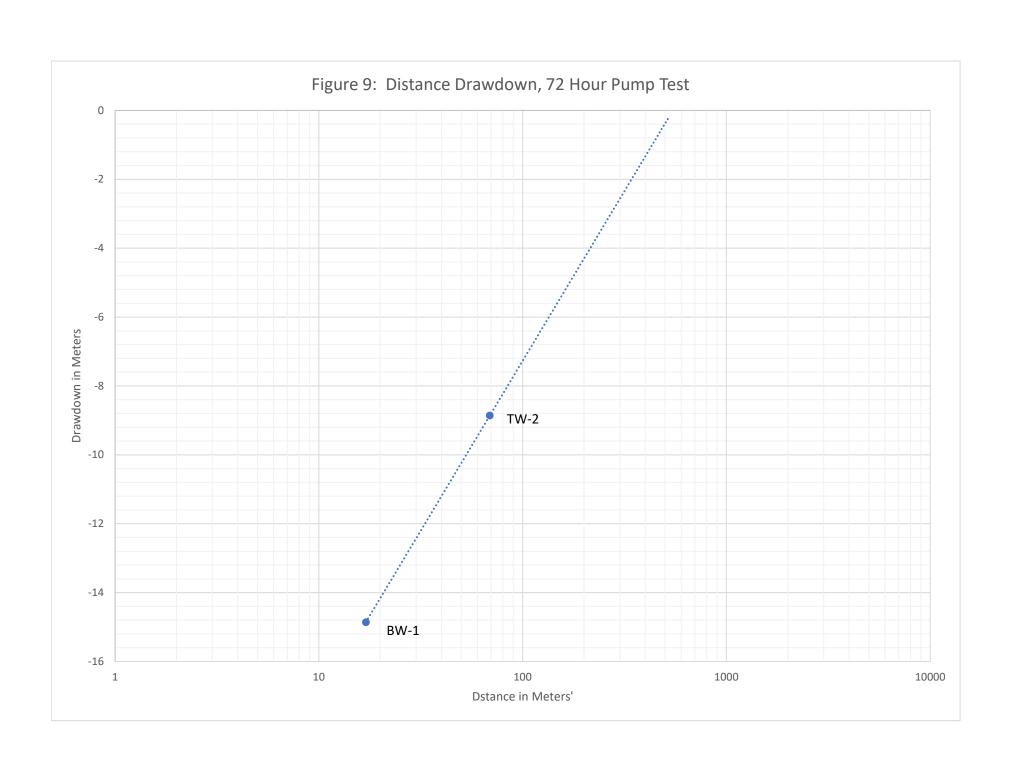


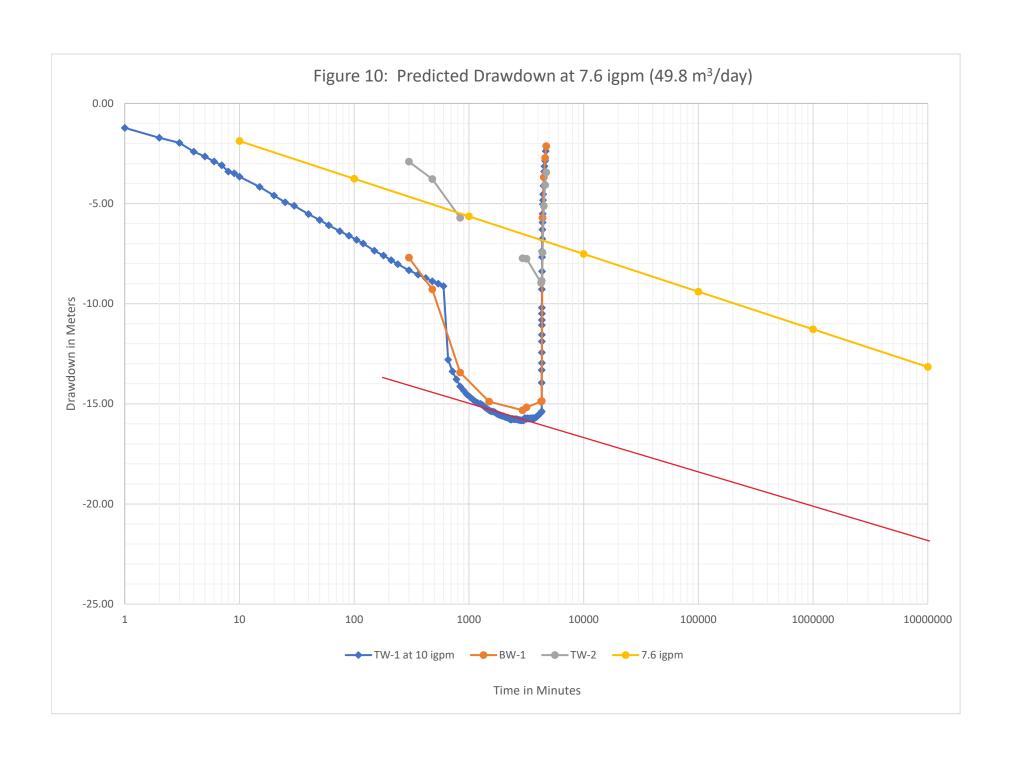












Appendix 1

Well Logs

Brunswick JOFFICE USE ONLY	HEALTH CODE	ENVIRONMENT	& LOCAL		RNMENT		D.			0041845
FIELD NO.					DATE	L		RILLER'S RE	PUKI	
	HEALTH OFFIC	E EVENT NO.					SAMPLE	RECEIVED BY:		
TPATINA VANANPA INP	ABILITIAN	Transport of the state of the s		YR	мо	DAY				
TESTING VOUCHER INF SEE BACK FOR DETAILS PLI	ORMATION EASE PRINT	MANDATORY	FOR WATER	TEST	P.I.D. N	Ο.	_	WELL I.D.	NO.	
INFORMATION INCLUDED HERE			OF SAMPLING	-	172	27	915	566	71	· ·
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ADDRESS (MAIL RESULTS	, 10.,						9 70	de Resu		
CITY/TOWN/VILLAGE		PROV. PO	OSTAL CODE		ADDRESS	<u> </u>	<u>، ۲</u>	1715 W. 20	κ_1	
			a é i	e a	25	X LX	07/	1QUIC R	a	
DAYTIME PHONE	TF.	AX NO.			CITY/TOW			•	PROV	
		None doll cores	4		FRE) ILL AGE	NB	E3E 162
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DO YOU NEED A SAMPL	E EOD VOUD N	IOPTCACE2		PN	SA	ME	7	<u> </u>		
DO TOO NEED A SAMPL	E FOR TOOK W	ON I GAGE?	SEE BACK	FOR	CITY/TOW	N/VILLAG	E	1		R BY PROVINCIAL DEPT.
IF YOU WISH THE RESULT MORTGAGE INSTITUTION	,		DETAIL	LS	14511 01		1		OF	WELL I.D.
FOLLOWING CONTACT		-			WELL ON YES	NO NO	VE?	YES NO	GEO? OLD V	VELL I.D.
ATTENTION OF:						110				
•						1	i	DRILLER'S	LOG *	
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			***	William Control of the Control	Ground	-	\rightarrow	0.5	12	
SIGNATURE OF WELL OWNER					Level	20		BEOMH.		ERBURDEN
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YES NO	INAMED B	HOUSING!				<u> </u>		÷		
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INDUSTRIAL	ABANDONED	☐ DOMES	STIC							
EXPLORATORY	MUNICIPAL	☐ MONIT	ORING							
HEAT PUMP	OBSERVATION	OTHER	· 🗆							
TYPE OF WORK COMPLI	ETED: NEW W	ELL L	EEPENED					The state of the s		a gibin ki
OTHER:							$\neg \uparrow$			
METHOD:	.						\dashv	-		Anna managa pangang pa
CABLE TOOL ROTA	ARY DOTHE	R	.	- پيلين		*********	-+			
CASING INSTALLED:			**************************************	**********			-+		_	
LENGTH OF CASING ABOVE	GROUND:	FT	IN.			*********				
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PVC: IN DIA	M. FROM	FT. TO	FT.					-		
SLOTTEDIN DIA	M. FROM	FT. TO	FT.			***************************************				
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			DAIVESI		-					
IN DIAM. FROM	FT. TO	FT.		NO .						
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SEPTIC TANK (2) F						haran da karan sa karan ka				
*RIGHT OF WAY OF ANY PUBLIC	ROAD (1)	ROAI	D (2)				1			
CENTER OF ROAD (1)	210'	(2)					$\neg \uparrow$	00-000-200-0-2000		
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APPROXIMATE SETBACKS AS I		Construction of the State of th	queprocure programme de la companyación de la compa		 	-		-	*********	
FLOWING WELL? YES	NO II	YES - RATE:	igpm (ap	oprox.)				350 FT. DEPT		
AQUIFER TEST: METHO					WATER B	EARING	1	4_ igpm AT 16	FT. 2	Igpm AT 55QT.
INITIAL WATER LEVEL:	13FT BEI	OW TOP OF CASIN	G .	-	FRACTUR	E ZONE	S: 3 _	igpm AT	FT. 4	igpm AT FT.
PUMPING RATE	gpm DURATION:	hrs	min.			A=			allen en valend en	
FINAL WATER LEVEL:			G		1			: INSTALLED		
ESTIMATED SAFE YIEL		The second secon			(Recommen	ded)		FT.		
WELL GROUTED? YES					PUMP TY	PE:	SUBM	ERSIBLE 🗌 🔝 JE	τ 🔲 🔠 τι	JRBINE 🗆
FROM FT. TO	FT.	GROUT TYPE:			OTHER _		*************		**********	
DRILLING FLUIDS USED: YE	s 🗆 No 💵				WELL DIS	INFECTE	ED?	YES NO D		
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			COMPLET	TION DA	те: 18	(<u>0</u> 9	DAY	Ll _i ı	ICENSE NO.	77
				-	ID.	WU.	JAY		-	
						***********	***********		 	
	Difference and the second control of the sec	en e	***************************************			-			WHITE	- NBELG
G.P.S. (OPTIONAL)										- Homeowner / Voucher
CERTIFY THAT THE WEL									YELLOW	- Homeowner - Drilling Company
VITH THE WATER WELL R	EGULATION U	NDER THE NEW B	RUNSWICK	CLEAN	WATER A	ACT.				Jiming Company
Signature of Driller		•	Signatur	re of Help	oer -					
R									1	HIS REPORT WITH YOUR

Brunswick Office use only	HEALTH COD		& LOCAL GOVE	RNMENT		WATER WE		041846
FIELD NO.	HEALTH CODI	E LAB NO.	54	DATE		RILLER'S RE	PORT	· ·
	HEALTH OFFI	CE EVENT NO.	YR	MO	DAY	LE RECEIVED BY:		
TESTING VOUCHER INF	ORMATION	MANDATORY	FOR WATER TEST	P.I.D. N		WELL I.D. I	VO.	
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				INFORMA	TION INCLUDE	HEREIN SHOULD BE THE	WELL OWNER AT	TIME OF DRILLING
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CITY/TOWN/VILLAGE		PROV. P	OSTAL CODE	ADDRESS	NEK ?	ZDIE RIESO!		
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DAYTIME PHONE		FAX NO.	10,200	CITY/TOW	WILLAGE			E POSTAL CODE
		SAMPLE COLLECTED		1-142	NCH N	AS ABOVE OR	<u> </u>	= 1L2
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DO YOU NEED A SAMPL	E FOR YOUR	MORTGAGE?		ומכו	MT= NVILLAGE	i w	FIL PAID FOR R	Y PROVINCIAL DEPT.
IF YOU WISH THE RESUL	LTS TO BE RE	LEASED TO A	SEE BACK FOR DETAILS				F	
MORTGAGE INSTITUTION FOLLOWING CONTACT				WELL ON	RESERVE?	WELL ALREADY TAG	GED? OLD WE	L I.D.
	INFORMATION			YES	NO L	YES NO	سيلي	
ATTENTION OF:						DRILLER'S	_OG *	
TEL NO.		FAX NO.		FROM (FT.)	TO (FT.)	COLOUR		BOCK TYPE
		* /		Ground		00		
SIGNATURE OF WELL OWNER			and the second s	Level		BROWN		r Burden
WAS THE COST OF THIS WE	LL FINANCED F	BY NB HOUSING?		4-77-	400	CARTEY	WAY	CKE
YES NO				<u> </u>				the contract of the first section of the section of
WELL / WATER USE:				1				***************************************
INDUSTRIAL	ABANDONED	☐ DOME	-··- <u>~</u>					
EXPLORATORY	MUNICIPAL OBSERVATION		TORING □	-				
TYPE OF WORK COMPLE	ETED: NEW V	WELL D	DEEPENED [******************************
OTHER:				}				
METHOD:	.:.							MARKET CONTRACTOR OF THE CONTRACTOR CONTRACT
CABLE TOOL ROTA	ARY DOTH	IER		-				
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LENGTH OF CASING ABOVE				-	***************************************			
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		FT. TO		-				
SLOTTED IN DIA	M. FROM	FT. TO	FT.		*************	***************************************		
SCREENS: TYPE: S	SLOT SIZE		DRIVE SHOE:	1			1	
IN DIAM. FROM	FT. TO	FT.						
SETPACKS, SEE DACK TO	D DETAIL C		YES NO	}	**************************************			
SETBACKS: SEE BACK FO		•						Water Commence of the Commence
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CENTER OF ROAD [] (1)	200) / (2)	U (4)	 			-	
SETBACKS MEASURED			and the second s	 	IF INSUFEIC	IENT SPACE PLEASE U	SE ADDITIONA	SHEETS
APPROXIMATE SETBACKS AS II				}				
FLOWING WELL? YES						HOW FT. DEPTI		
AQUIFER TEST: METHO			_			1 igpm AT 72		
NITIAL WATER LEVEL:				FRACTUR	E ZONES: 3	<u>6</u> igpm AT_193	FT. 4 ig	pm AT <u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~</u>
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ESTIMATED SAFE YIELI				PUMP INT	AKE SETTING	: 300 FT.B		. — — — — — — — — — — — — — — — — — — —
WELL GROUTED? YES		the second secon	 	# (Hecommen	ded)	MERSIBLE L		
ROMFT. TO	_			OTHER _				
ORILLING FLUIDS USED: YE		*********		WELL DISI	NFECTED?	YES I NO		(
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i.P.S. (OPTIONAL)							1	IBELG
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VITH THE WATER WELL R	EGULATION U	INDER THE NEW B	RUNSWICK CLEAN	IN ACCOR I WATER A	CT.	1. The state of th	PINK - C	Orilling Company
Signature of Driller			Signature of Help					
real						* <u></u>	1	REPORT WITH YOUR
M. TT							IMPORTANT	DOCHMENTS

Brunswick Office use only	HEALTH COD		F & LOCAL GOVE	RNMENT MPLE RECEI DATE		WATER WEI		U4104/
FIELD NO.	HEALTH OFF	ICE EVENT NO.		DATE	SAN	MPLE RECEIVED BY:		1
			YR	МО	DAY			
TESTING VOUCHER INF SEE BACK FOR DETAILS PL	ORMATION EASE PRINT	MANDATORY	FOR WATER TEST	P.I.D. N	0.	WELL I.D. N	IO.	
INFORMATION INCLUDED HERE	IN SHOULD BE TH	IE WELL OWNER AT TIME	E OF SAMPLING	172	2791	5 566	13	
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				35		TAGUAC RI	and the second second	
AYTIME PHONE		FAX NO.		1 —	NCH	VZLLAGE 1	Luc	3E 1L2
EL. NO.		SAMPLE COLLECTED DAY	Y HR MIN	WELL LO	ATION: SA	ME AS ABOVE OR	<u> </u>	315 164
OO YOU NEED A SAMPL	E FOR YOUR		THE WIN AN		IBER STRE	EINAME		
			SEE BACK FOR		NVILLAGE	1		Y PROVINCIAL DEPT.
F YOU WISH THE RESU MORTGAGE INSTITUTIO	N PLEASE INC	CLUDE THE	DETAILS	WELL ON	RESERVE	OH WELL ALREADY TAGE		LL I.D.
FOLLOWING CONTACT	INFORMATION	V:		YES	NO [YES NO		
ATTENTION OF:						DRILLER'S L	.0G *	
EL NO.		FAX NO.		FROM (FT.)	TO (FT.)	COLOUR		ROCK TYPE
GNATURE OF WELL OWNER		·		Ground Level	10	BROWN	Owe	RBURDEN
THE OWNER				Level	400	CREY .	WYC	
VAS THE COST OF THIS WE	ELL FINANCED	BY NB HOUSING?						
/ELL / WATER USE:	· · · · · · · · · · · · · · · · · · ·							
IDUSTRIAL .	ABANDONED	☐ DOME	STIC					
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			was a second of the second of					Percent Control of the Control of th
CREENS: TYPE:	**		DRIVE SHOE:					
IN DIAM. FROM	FT. TO	FT.	YES NO					
ETBACKS: SEE BACK FO	OR DETAILS	SEPTIC TANK (1	270 FT.		······································			
EPTIC TANK (2) F	T. FIELD (2)	FT. FIELD (1	280 FT.					
RIGHT OF WAY OF ANY PUBLIC	ROAD (1)_	ROA	D (2)					
ETBACKS MEASURED					***************************************			
PPROXIMATE SETBACKS AS I					IF INSUFF	FICIENT SPACE PLEASE US	SE ADDITIONA	L SHEETS
OWING WELL? YES	NO D	ÎF YES - RATE:	igpm (approx.)	TOTAL WE	LL DEPTH	HODET DEPTH	TO BEDROC	K: <u>19</u> FT.
QUIFER TEST: METHO				WATER BI	EARING 1	12 igpm AT 90	-T. 2 - 2 igr	pm AT 167 FT.
ITIAL WATER LEVEL:	14 FT BE	ELOW TOP OF CASIN	G	FRACTUR	E ZONES:	3 igpm AT 200	FT. 4 <u>3</u> igr	pmAT274 FT.
JMPING RATE 51/2 ig NAL WATER LEVEL:	pm DURATION	l:hrs	min.	PUMP IN	STALLATI	ION: INSTALLED	NOT INST	TALLED []
ESTIMATED SAFE YIEL	_		IG	1		NG: 300 FT. BI		
ELL GROUTED? YES		- Carlotte		ł (Recommen	led)	JBMERSIBLE		
IOMFT. TO				OTHER		V-1	one	
RILLING FLUIDS USED: YE			, anno committe de describit anni de de la committe	WELL DISI	NFECTED	YES NO	•	- in
PE:				TYPE			***************************************	
ILLER'S COMMENTS _	VZgon	<u>@ 290'</u>	DRILLING COME	NV. 8111	17114	n's Well Dr	711720	170
	7		COMPLETION DA			. (7)	1 6	<u>, </u>
			COMPLETION DA	IE: LYR.	MO.	DAY LIC	CENSE NO.	
							WHITE - N	NBELG
P.S. (OPTIONAL)							BLUE - H	lomeowner / Voucher
ERTIFY THAT THE WELL	HEREIN DES	CRIBED HAS BEE	N CONSTRUCTED I	N ACCOR	DANCE		YELLOW - H	lomeowner Drilling Company
TH THE WATER WELL R	EGULATION U	INDER THE NEW B	BRUNSWICK CLEAN	WATER A	CT.		PINK - L	many Company
gnature of Driller			Signature of Help	per	*			DEDART WELL WALL
Her							KEEP THIS I	REPORT WITH YOUR

500 meter radius around PID 75279125

300 meter		IIG 1 ID 732	17123
Well	Estimated	Depth to	Cacing
Depth	Yield	Bedrock	Length
(Feet)		(Feet)	(Feet)
(reet)	(igpm)	(гееі)	(reet)
205	1.5		20
205	1.5	6	30
65	5	3	20
120	7	6	20
405	1	18	26
200	30	6	20
200	2	6	20
270	7	3	20
120	8	21	31
385	8	5	20
345	20	5	20
Well	Estimated	Donth to	Cocina
	Estimated Yield	Depth to Bedrock	
Depth (Fact)			Length
(Feet)	(igpm)	(Feet)	(Feet)

Median	202.5	7	6	20 Median
average	231.5	9.0	7.9	22.7 AVERAG
max	405	30	21	31 max
min	65	1	3	20 min
count	10			



Date printed 2018/07/31

Drilled by

Well Use Work Type Drill Method Work Completed Drinking Water, Domestic New Well Rotary 07/17/2002

Casing	Information	Casing above ground 2ft 6in Drive Sho					
Well Log	Casing Type	Diameter	From	End	Slotted?		
1791	Steel	6 inch	0ft	20ft			

Aquifer Test	t/Yield				Estimated		
Method	Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
Air	Oft	25 igpm	1hr 15min	15ft	20 igpm	No	0 igpm
	(BTC - Below to	p of casina)					

Well Grouting
There is no Grout information.

Drilling Fluids Used
None

Disinfectant
N/A

N/A

Intake Setting (BTC)

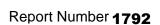
Qty 0 ig

Oft

Driller's Log Overall Well Depth Well Log From End Colour Rock Type 345ft 1791 0ft 5ft Brown Overburden Bedrock Level 345ft 1791 5ft Grey Shale Oft

Water Be	Water Bearing Fracture Zone									
Well Log	Depth	Rate								
1791	40ft	2 igpm								
1791	320ft	23 igpm								

Setbacks			
Well Log	Distance	Setback From	
1791	120ft	Right of any Public Way Road	-





2018/07/31 Date printed

Drilled by

Well Use Work Type **Drill Method** Work Completed 07/18/2002 New Well Drinking Water, Domestic Rotary

1792	Steel	6 inch	Oft	20ft	
Well Log	Casing Type	Diameter	From	End	Slotted?
Casing Information		Casing above gr	n	Drive Shoe Used? Yes	

Aquifer Test	/Yield				Estimated		
Initial Water Method Level (BTC)		Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
Air	Oft (BTC - Below to)	12 igpm o of casina)	1hr 15min	Oft	8 igpm	No	0 igpm

Well Grouting Disinfectant Pump Installed Drilling Fluids Used None N/A N/A There is no Grout information. Intake Setting (BTC) Qty

0 ig Oft

Driller's	s Log				
Well Log	From	End	Colour	Rock Type	
1792	Oft	5ft	Brown	Overburden	
1792	5ft	385ft	Grey	Shale	

Overall Well Depth 385ft Bedrock Level Oft

Water Be	Water Bearing Fracture Zone							
Well Log	Depth	Rate						
1792	160ft	2 igpm						
1792	300ft	10 igpm						

Setbacks		
Well Log	Distance	Setback From
1792	120ft	Right of any Public Way Road



Report Number 7795

Well Driller's Report

Date printed 2018/07/31

Drilled by

Well Use Work Type Drill Method Work Completed Drinking Water, Domestic New Well Cable Tool 08/19/2003

Casing Information		Casing abo	ove ground 1ft	Drive Shoe Used? Yes		
Well Log	Casing Type	Diameter	From	End	Slotted?	
7795	Steel	6 inch	Oft	31ft		

Aquifer Tes	t/Yield				Estimated		
Initial Water Pumping Method Level (BTC) Rate	•	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate	
Air	Oft	8 igpm	1hr	15ft	8 igpm	No	0 igpm
	(BTC - Below to	o of casina)					

Well Grouting

Drilling Fluids Used

None

Disinfectant

Pump Installed

Submersible

Intake Setting (BTC)

Qty 0 ig 110ft

Driller's	sLog				
Well Log	From	End	Colour	Rock Type	
7795	Oft	4ft	Brown	Gravel	
7795	4ft	21ft	Brown	Clay	
7795	21ft	62ft	Grey	Granite	
7795	62ft	67ft	Grey	Slate	
7795	67ft	82ft	Grey	Granite	
7795	82ft	84ft	Grey	Slate	
7795	84ft	120ft	Grey	Granite	

Overall Well Depth 120ft Bedrock Level 0ft

7795	83ft	8 igpm						
Well Log	Depth	Rate						
Water Be	Water Bearing Fracture Zone							

Setbacks	3		
Well Log	Distance	Setback From	
7795	66ft	Septic Tank	
7795	77ft	Leach Field	
7795	271ft	Right of any Public Way Road	



Report Number 10819

Well Driller's Report

Date printed 2018/07/31

Drilled by

Well Use Work Type Work Completed **Drill Method** New Well 09/30/2004 Drinking Water, Domestic Rotary

10819	Steel	6 inch	Oft	20ft			
Well Log	Casing Type	Diameter	From	End	Slotted?		
Casing Information		Casing above ground 2ft			Drive Shoe Used? Yes		

Aquifer Tes	t/Yield				Estimated		
Initial Water Pur	Pumping Rate	g Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate	
Air	20ft (BTC - Below to)	7 igpm	1hr 20min	20ft	7 igpm	No	0 igpm

Well Grouting Disinfectant Pump Installed Drilling Fluids Used None Bleach (Javex) N/A There is no Grout information. Intake Setting (BTC) Qty

0 ig 220ft

10819 10819	Oft 3ft	3ft 270ft	Brown Grev	Till Slate	
10010	<u>.</u>	24	Drawn	Till	
Well Log	From	End	Colour	Rock Type	

Overall Well Depth 270ft Bedrock Level Oft

Water Be	earing Fi	acture Zone
Well Log	Depth	Rate
10819	260ft	1 igpm
10819	45ft	1 igpm
10819	160ft	3 igpm
10819	220ft	2 igpm

Setbacks	}	
Well Log	Distance	Setback From
10819	55ft	Septic Tank
10819	75ft	Leach Field



2018/07/31 Date printed

Drilled by

Well Use Work Type **Drill Method** Work Completed New Well 10/11/2016 Drinking Water, Domestic Rotary

38072	Steel	6 inch	0ft	18ft	
Well Log	Casing Type	Diameter	From	End	Slotted?
Casing	Information	Casing above g	round 1ft 6i	n	Drive Shoe Used? Yes

Aquifer Test	/Yield				Estimated		
Method	Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
Air	10ft (BTC - Below to)	4 igpm	1hr 30min	100ft	2 igpm	No	0 igpm

Well Grouting Disinfectant Pump Installed Drilling Fluids Used Submersible None Bleach (Javex) There is no Grout information. Intake Setting (BTC) Qty

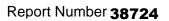
0 ig 180ft

Driller'	's Log				
Well Lo	g From	End	Colour	Rock Type	2
38072	Oft	6ft	Brown	Till	E
38072	6ft	200ft	Grey	Shale	0

Overall Well Depth 200ft Bedrock Level Oft

Water Be	earing Frac	ture Zone	
Well Log	Depth	Rate	
38072	100ft	2 igpm	

Setbacks	3		
Well Log	Distance	Setback From	
38072	75ft	Septic Tank	
38072	90ft	Leach Field	
38072	150ft	Right of any Public Way Road	
•			





Date printed 2018/07/31

Drilled by

Well Use Work Type Drill Method Work Completed Drinking Water, Domestic New Well Rotary 06/17/2016

r From	End	Slotted?	
110111		Ciottou.	
	er From Oft		

ield				Estimated		
Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
20ft	4 igpm	1hr 30min	20ft	30 igpm	No	0 igpm
	Initial Water Level (BTC) 20ft	Initial Water Pumping Level (BTC) Rate	Initial Water Pumping Level (BTC) Rate Duration 20ft 4 igpm 1hr 30min	Initial Water Pumping Final Water Level (BTC) Rate Duration Level (BTC) 20ft 4 igpm 1hr 30min 20ft	Initial Water Pumping Final Water Safe Yield Level (BTC) Rate Duration Level (BTC) 20ft 4 igpm 1hr 30min 20ft 30 igpm	Initial Water Pumping Final Water Safe Yield Flowing Level (BTC) Rate Duration Level (BTC) Well? 20ft 4 igpm 1hr 30min 20ft 30 igpm No

Well Grouting	Drilling Fluids Used	Disinfectant	Pump Installed
There is no Grout information.	None	Chlorine pellets	Submersible Intake Setting (BTC)
		Oh. 0:m	

Qty 0 ig 180ft

Driller's	s Log				Overall Well Depth
Well Log	From	End	Colour	Rock Type	200ft
38724	Oft	6ft	Brown	Till	Bedrock Level
007 E .	0.0	Oit			Bedlock Level
38724	6ft	200ft	Grey	Shale	6ft

Water Be	earing Frac	ture Zone	
Well Log	Depth	Rate	
38724	35ft	1 igpm	
38724	190ft	29 igpm	

Distance	Setback From
300ft	Right of any Public Way Road
75ft	Septic Tank
80ft	Leach Field
	Distance 300ft 75ft





Report Number 90649900

Well Driller's Report

Date printed 2018/07/31

Drilled by

Well Use **Drill Method** Work Completed Work Type New Well (NEW 05/22/1998 Rotary (ROTARY) Drinking Water, Domestic

WELL)

Casing Information	Casing above ground 2ft			Drive Shoe Used? Yes
Well Log Casing Type	Diameter	From	End	Slotted?
90649900 Steel	6 inch	Oft	26ft	

Aquifer Test/Yi	eld				Estimated		
Method	Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
Air	Oft	1 igpm	0hr	Oft	1 igpm	No	0 igpm
	(BTC - Below to	o ot casina)					

Well Grouting Disinfectant Pump Installed Drilling Fluids Used None Chlorine Pucks N/A There is no Grout information. Intake Setting (BTC) Qty 0 ig 300ft

Driller's Log				Over
Well Log From	End	Colour	Rock Type	405f
90649900 0ft	18ft	Yellow	Clay	Bedr
90649900 18ft	22ft	Grey	Wackie	18ft
90649900 22ft	405ft	Grey	Wackie	1011

rall Well Depth rock Level

90649900	380ft	1 igpm				
Well Log	Depth	Rate				
Water Bearing Fracture Zone						

Setbacks	
	There is no Setback information.





Date printed 2018/07/31

Drilled by

Well Use Work Type **Drill Method** Work Completed New Well (NEW 05/26/1999 Rotary (ROTARY) Drinking Water, Domestic

WELL)

Casing Information	Casing above ground 1ft 6in			Drive Shoe Used? Yes	
Well Log Casing Type	Diameter	From	End	Slotted?	
91403600 Steel	6 inch	0ft	20ft		

Aquifer Test/Y	ield				Estimated		
Method	Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
Air	Oft	7 igpm	1hr	14ft	7 igpm	No	0 igpm
	(BTC - Below to	n of casina)					

Well Grouting Disinfectant Pump Installed Drilling Fluids Used Water N/A Bleach (Javex) There is no Grout information. Intake Setting (BTC) Qty

1.0 ig 110ft

Driller's Log			
Well Log From	End	Colour	Rock Type
91403600 28ft	56ft	Grey	Granite
91403600 Oft	6ft	Brown	Clay
91403600 6ft	28ft	Grey	Slate
91403600 56ft	110ft	Grey	Slate
91403600 110ft	112ft	Brown	Slate
91403600 112ft	120ft	Grey	Granite
	-	-	

Overall Well Depth 120ft Bedrock Level 6ft

Water Bearing Fracture Zone						
Well Log	Depth	Rate				
91403600	60ft	1 igpm				
91403600	110ft	6 igpm				

Setbacks	
	There is no Setback information.





Report Number 91456200

Well Driller's Report

2018/07/31 Date printed

Drilled by

Well Use Work Type **Drill Method** Work Completed New Well (NEW 05/21/1999 Rotary (ROTARY) Drinking Water, Domestic

WELL)

Casing Information	Casing above ground 2ft			Drive Shoe Used? Yes
Well Log Casing Type	Diameter	From	End	Slotted?
91456200 Steel	6 inch	0ft	18ft	

Aquifer Tes	t/Yield				Estimated		
	Initial Water	Pumping		Final Water	Safe Yield	Flowing	
Method	Level (BTC)	Rate	Duration	Level (BTC)		Well?	Rate
Air	Oft	0 igpm	0hr	Oft	5 igpm	No	0 igpm
	(BTC - Below to	n of casina)			-		·

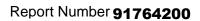
Well Grouting Disinfectant Pump Installed Drilling Fluids Used None N/A Chlorine Pucks There is no Grout information. Intake Setting (BTC) Qty 65.0 ig

45ft

Driller's Log				Overall Well Depth
Well Log From	End	Colour	Rock Type	65ft
91456200 3ft	65ft	Grey	Shale	Bedrock Level
91456200 Oft	3ft	Brown	Till	Oft
				Oit

Well Log 91456200	Depth 55ft	Rate 5 igpm		There i
vvater Be	aring Frac	ture Zone	Setbacks	

Setbacks	
	There is no Setback information.





2018/07/31 Date printed

Drilled by

Well Use Work Type **Drill Method** Work Completed New Well (NEW WELL) 06/19/2000 Rotary (ROTARY) Drinking Water, Domestic

Casing Information	Casing above ground 1ft 6in			Drive Shoe Used? Yes
Well Log Casing Type	Diameter	From	End	Slotted?
91764200 Steel	6 inch	0ft	30ft	

Aquifer Test/\	⁄ield				Estimated		
Method	Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
Air	Oft	4 igpm	1hr 30min	6ft	1.5 igpm	No	0 igpm
	(BTC - Below to	n of casina)					

Well Grouting Disinfectant Pump Installed Drilling Fluids Used None N/A N/A There is no Grout information. Intake Setting (BTC) Qty 0 ig 185ft

Driller's Log				Overall Well Depth
Well Log From	End	Colour	Rock Type	205ft
91764200 Oft	6ft	Brown	Till	Bedrock Level
91764200 6ft	205ft	Grey	Shale	Oft
				0.1

Water Bearing Fracture Zone					
Well Log	Depth	Rate			
91764200	140ft	1 igpm			
91764200	190ft	0.5 igpm			

Setbacks	
	There is no Setback information.

Appendix 2

Ground Water Chemistries

Report ID: 290006-IAS Report Date: 02-Oct-18 Date Received: 20-Sep-18

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6 rpc

Fredericton NB
Canada E3B 6Z9
Tel: 506.452.1212
Fax: 506.452.0594
www.rpc.ca

Attention: Naveed Majid

Project #: RRC-1809

Location: Riverside Resort

Analysis of Potable Water

RPC Sample ID:					290006-1
Client Sample ID:					TW-1: TEST
					WELL #1
Date Sampled:					20-Sep-18
Analytes	Units	RL	MAC	AO	20-36ρ-10
Alkalinity (as CaCO ₃)	mg/L	2	-	-	93
Chloride	mg/L	0.5	-	250	260
Colour	TCU	5	-	15	< 5
Conductivity	μS/cm	1	-	-	1140
Fluoride	mg/L	0.05	1.5	-	0.12
Nitrate + Nitrite (as N)	mg/L	0.05	10	-	< 0.05
pH	units	-	-	-	7.9
Phosphorus	mg/L	0.02	-	-	< 0.02
r-Silica (as SiO ₂)	mg/L	0.1	-	-	12.9
Sulfate	mg/L	1	-	500	25
Total Organic Carbon	mg/L	0.5	-	-	< 0.5
Turbidity	NTU	0.1	-	-	0.2
Calculated Parameters					
Hardness (as CaCO ₃)	mg/L	0.2	-	-	446
TDS (calc)	mg/L	-	-	500	522
Saturation pH (5°C)	units	-	-	-	7.8
Langelier Index (5°C)	-	-	-	-	0.14

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; MAC = Maximum Acceptable Concentration; AO = Aesthetic Objective

Guidelines are from Guidelines for Canadian Drinking Water Quality (February 2017).

Ross Kean

Department Head Inorganic Analytical Chemistry POTABLE WATER CHEM
Page 1 of 3

Peter Crowhurst Analytical Chemist Inorganic Analytical Chemistry Report ID: 290006-IAS Report Date: 02-Oct-18 Date Received: 20-Sep-18

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6 921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Attention: Naveed Majid **Project #: RRC-1809**Location: Riverside Resort

Analysis of Metals in Potable Water

Analysis of Metals in Po	otable Water				
RPC Sample ID:					290006-1
Client Sample ID:					TW-1: TEST
					WELL #1
Date Sampled:					20-Sep-18
Analytes	Units	RL	MAC	AO	
Aluminum	mg/L	0.001	-	-	0.001
Antimony	mg/L	0.0001	0.006	-	0.0124
Arsenic	mg/L	0.001	0.01	-	0.020
Barium	mg/L	0.001	1	-	0.169
Boron	mg/L	0.001	5	-	0.011
Cadmium	mg/L	0.00001	0.005	-	< 0.00001
Calcium	mg/L	0.05	-	-	96.5
Chromium	mg/L	0.001	0.05	-	< 0.001
Copper	mg/L	0.001	-	1	< 0.001
Iron	mg/L	0.02	-	0.3	< 0.02
Lead	mg/L	0.0001	0.01	-	< 0.0001
Lithium	mg/L	0.0001	-	-	0.0178
Magnesium	mg/L	0.01	-	-	49.8
Manganese	mg/L	0.001	-	0.05	0.016
Molybdenum	mg/L	0.0001	-	-	0.0014
Nickel	mg/L	0.001	-	-	0.002
Potassium	mg/L	0.02	-	-	1.44
Selenium	mg/L	0.001	0.05	-	< 0.001
Sodium	mg/L	0.05	-	200	19.1
Strontium	mg/L	0.001	-	-	2.09
Thallium	mg/L	0.0001	-	-	< 0.0001
Uranium	mg/L	0.0001	0.02	-	0.0008
Vanadium	mg/L	0.001	-	-	< 0.001
Zinc	mg/L	0.001	-	5	0.001

Report ID: 290006-IAS Report Date: 02-Oct-18 Date Received: 20-Sep-18

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6



Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Methods

<u>Analyte</u>	RPC SOP #	Method Reference	Method Principle
рН	4.M03	APHA 4500-H ⁺ B	pH Electrode - Electrometric
Alkalinity (as CaCO ₃)	4.M43	EPA 310.2	Methyl Orange Colourimetry
Chloride	4.M44	APHA 4500-CL E	Ferricyanide Colourimetry
Fluoride	4.M30	APHA 4500-F- D	SPADNS Colourimetry
Sulfate	4.M45	APHA 4500-SO₄ E	Turbidimetry
Nitrate + Nitrite (as N)	4.M48	APHA 4500-NO ₃ H	Hydrazine Red., Derivitization, Colourimetry
r-Silica (as SiO ₂)	4.M46	APHA 4500-SI F	Heteropoly Blue Colourimetry
Carbon - Total Organic	4.M38	APHA 5310 C	UV-Persulfate Digestion, NDIR Detection
Turbidity	4.M06	APHA 2130 B	Nephelometry
Colour	4.M55	APHA 2020 Color (A,C)	Single Wavelength Spectrophotometry
Conductivity	4.M04	APHA 2510 B	Conductivity Meter, Pt Electrode
Trace Metals	4.M01/4.M29	EPA 200.8/EPA 200.7	ICP-MS/ICP-ES

Report ID: 292673-IAS Report Date: 25-Oct-18 Date Received: 12-Oct-18

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6

921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Attention: Naveed Majid Project #: RRC-1809 Location: Riverside Resort **Analysis of Potable Water**

RPC Sample ID:						
Client Sample ID:					TW-1: Test Well	
					#1	
Date Sampled:					12-Oct-18	
Analytes	Units	RL	MAC	AO		
Alkalinity (as CaCO ₃)	mg/L	2	-	-	100	
Chloride	mg/L	0.5	-	250	272	
Colour	TCU	5	-	15	< 5	
Conductivity	μS/cm	1	-	-	1080	
Fluoride	mg/L	0.05	1.5	-	0.16	
Nitrate + Nitrite (as N)	mg/L	0.05	10	-	< 0.05	
pH	units	-	-	-	8.0	
Phosphorus	mg/L	0.02	-	-	< 0.02	
r-Silica (as SiO ₂)	mg/L	0.1	-	-	13.5	
Sulfate	mg/L	1	-	500	28	
Total Organic Carbon	mg/L	0.5	-	-	< 0.5	
Turbidity	NTU	0.1	-	-	0.1	
Calculated Parameters						
Hardness (as CaCO ₃)	mg/L	0.2	-	-	424	
TDS (calc)	mg/L	-	-	500	536	
Saturation pH (5°C)	units	-	-	-	7.7	
Langelier Index (5°C)	-	-	-	-	0.26	

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; MAC = Maximum Acceptable Concentration; AO = Aesthetic Objective

Guidelines are from Guidelines for Canadian Drinking Water Quality (February 2017).

Ross Kean Department Head Inorganic Analytical Chemistry

Ross Kean

POTABLE WATER CHEM Page 1 of 3

Analytical Chemist Inorganic Analytical Chemistry

Peter Crowhurst

Report ID: 292673-IAS Report Date: 25-Oct-18 Date Received: 12-Oct-18

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6 921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Attention: Naveed Majid **Project #: RRC-1809**Location: Riverside Resort

Analysis of Metals in Potable Water

Analysis of Metals in Po	otable water				
RPC Sample ID:					292673-1
Client Sample ID:					TW-1: Test Well
					#1
Date Sampled:					12-Oct-18
Analytes	Units	RL	MAC	AO	
Aluminum	mg/L	0.001	ı	-	0.002
Antimony	mg/L	0.0001	0.006	-	0.0029
Arsenic	mg/L	0.001	0.01	-	0.009
Barium	mg/L	0.001	1	-	0.158
Boron	mg/L	0.001	5	-	0.011
Cadmium	mg/L	0.00001	0.005	-	< 0.00001
Calcium	mg/L	0.05	•	-	92.4
Chromium	mg/L	0.001	0.05	-	< 0.001
Copper	mg/L	0.001	-	1	< 0.001
Iron	mg/L	0.02	-	0.3	< 0.02
Lead	mg/L	0.0001	0.01	-	< 0.0001
Lithium	mg/L	0.0001	-	-	0.0179
Magnesium	mg/L	0.01	-	-	46.9
Manganese	mg/L	0.001	-	0.05	0.014
Molybdenum	mg/L	0.0001	-	-	0.0010
Nickel	mg/L	0.001	-	-	< 0.001
Potassium	mg/L	0.02	-	-	1.21
Selenium	mg/L	0.001	0.05	-	< 0.001
Sodium	mg/L	0.05	-	200	20.9
Strontium	mg/L	0.001	-	-	1.88
Thallium	mg/L	0.0001	-	-	< 0.0001
Uranium	mg/L	0.0001	0.02	-	0.0006
Vanadium	mg/L	0.001	-	-	< 0.001
Zinc	mg/L	0.001	-	5	< 0.001

Report ID: 292673-IAS Report Date: 25-Oct-18 Date Received: 12-Oct-18

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6



Methods

<u>Analyte</u>	RPC SOP #	Method Reference	Method Principle
рН	4.M03	APHA 4500-H ⁺ B	pH Electrode - Electrometric
Alkalinity (as CaCO ₃)	4.M43	EPA 310.2	Methyl Orange Colourimetry
Chloride	4.M44	APHA 4500-CL E	Ferricyanide Colourimetry
Fluoride	4.M30	APHA 4500-F- D	SPADNS Colourimetry
Sulfate	4.M45	APHA 4500-SO ₄ E	Turbidimetry
Nitrate + Nitrite (as N)	4.M48	APHA 4500-NO ₃ H	Hydrazine Red., Derivitization, Colourimetry
r-Silica (as SiO ₂)	4.M46	APHA 4500-SI F	Heteropoly Blue Colourimetry
Carbon - Total Organic	4.M38	APHA 5310 C	UV-Persulfate Digestion, NDIR Detection
Turbidity	4.M06	APHA 2130 B	Nephelometry
Colour	4.M55	APHA 2020 Color (A,C)	Single Wavelength Spectrophotometry
Conductivity	4.M04	APHA 2510 B	Conductivity Meter, Pt Electrode
Trace Metals	4.M01/4.M29	EPA 200.8/EPA 200.7	ICP-MS/ICP-ES

Report/Rapport: 292673-ML-W1

Date: 15-Oct-18

Date Received/Reçu: 12-Oct-18

CERTIFICATE OF ANALYSIS / CERTIFICAT D'ANALYSE

for/pour Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6

921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1368 Fax: 506.452.1395 www.rpc.ca

Attention: Naveed Majid / Shane Hashemi

Project/Job #: RRC-1809

Client Location: Riverside Resort

Microbiological Examination of Water/Qualité microbiologique de l'eau potable

RPC Sample ID/No. d'échantillon de F		292673-1		
Client Sample ID/ID d'échantillon du c	client:			TW-1: Test Well
	#1			
Date collected/Date du prélèvement	12-Oct-18			
Time sampled/Heure du prélèvement				9:15:00 AM
		Date Analyzed		
Analytes/Paramètre(s)	Method/Méthode	Date Analysé	Units Unités	
Total Coliforms/Coliformes totaux	FFA10	12-Oct-18	MPN/100mL	1.0
E. coli	FFA10	12-Oct-18	MPN/100mL	0

This report relates only to the sample(s) and information provided to the laboratory.

Le présent rapport ne s'applique qu'aux échantillons et à l'information transmis au laboratoire.

athy Hay

Cathy Hay Microbiology Supervisor Food, Fisheries & Aquaculture

Appendix 3
Field Results

SUBDIVISION/SITE CONDOMINIUM WELL PUMP TEST DATA SHEET

PROJECT NA	AME: RIVERSI	E RESO	VD-T	
	WO.TH 18-02		SEPT. 19/2018	-
STATIC WAT				
WATER LEVE	EL MEASURED BY:	17-01 1722-1717	TE 9 GPM INP. ELECTRIC METER	
		1 Trans l	VELL DETLIZED LID	
	IPLES COLLECTED:			
	MARKAGA MENANTERANIA	DRAWDOWN I	DATA	
ELAPSED TI (MIN.)	ME DEPTH TO WATER (FT.)*		REMARKS	ANGLE HOLE
0	13.8'		OBS-WELL 14'934"	9'8"
1	17.67'		Ch3=WECC 17 17	- ' 0
2	19.95'			
3	21,7'			
4	23,36'			
-5	24.8'			
6	26.0			
-7	27,15'			
. 8	28.11'			
9	29,06'			
10	29.9'		OBS WELL 28:11"	
15	33,44'		" 32' 6"	
20	35.55'		" 34'8"	
2	37.35		" 36'6"	
30	38,72'		11 37'11"	
40	40.8'		" 40'1"	
50	42.8'		" 41'7"	1 11
60	43.53'		" 43.10"	11.7
90	46.2'		" 45'6"	
120	50.64'		4 47'3"	
180	50.64		49'11"	1
240	52.341	to a constant	" 51'8"	20'9"

^{* -} RECORD DEPTH TO WATER FROM GROUND SURFACE

		COVERY DATA	
LAPSED TIME (MIN.)	DEPTH TO WATER DR. (FT.)*	AWDOWN REMARKS	ANQLE
300	53.55'	OBS WELL 52'10"	HOLE
360	54.55'	" 53'10"	24'1"
420	55.23'	" 54'7"	
480	55.95'	" 55!3'2"	
540	56,51'	" 55" 10"	
600	57.15'	" 56'4'2"	26'3"
660	57.45'	" 56'9"	
72.0	57.80'	" 57'2"	- 1
780	58.15'	" 57'8314"	27'7"
840	58,41	" 57'9"4"	
900	58.67'	" 58' 14"	
960	58.9'	" 58' 23'4"	
1020	59.08'	" 58' 6"	
1080	59.25'	" 58'7½"	
1140	59,43'	" 581912"	
1200	59,61'	" 58'11'2"	29' 4"
1260	59.8'	" 59'2"	
1320	60.0'	" 59'4"	
1380	60.15'	" 59 ' 6"	
1440	60.35'	" 59 ' 8"	30'1"
		area	

^{* -} RECORD DEPTH TO WATER FROM GROUND SURFACE

		RECOVERY	DATA			
ELAPSED TIME (MIN.)	DEPTH TO WATER (FT.)*	DRAWDOWN (FT.)		REM	ARKS	ANGLE HOLE30'1"
Q	60.35'		OBSL)all	59'8"	HOLE30'1"
1	55.31		11	11	58'0"	
2	53,5'		11	11	56'.8"	
3	52.2'		ti.		54'6"	7
4	50.81		į.	d+	53'4"	1
\$	49.5'		u	41	51'0"	7
6	48,4'		i.	11	50'0"	7
7	47.3'		4	1.	49'8"	
8	46.3'		11	h	48'6"	7
9	45.4'		11	14	47'6"	1
10	44.5"		L	44	46'6"	7
15	41.2'		u	4	42'0"	
20	39,0'			4c	40'0"	
2\$	31,3'		16	1 .	39'4"	1
30	36.1		ы	1,	36'11"	28'9"
			203:27			

^{*-} RECORD DEPTH TO WATER FROM GROUND SURFACE

Green's Welldrilling Company L	td.
5281 Route 8, Astle N.B.	
(506) 369-2603	

Location:	35 Ma	ctaquac Rd	
Fredericto	n NB	E3E-1L2	

Well ID: 0056672

Client: Riverside Resort & Conference Center

Date: 2018-10-09 to 2018-10-12

Well Diameter 6"

Reference Point for measurement: 70mm above grade

Static Level: 4.27 M

Time	Elapsed	Water	Pumping	No	otes
	Time	Depth	Rate	Manitanina N44 0 N0	
	(Min/hrs)	4.0-1.4	10		g M1 & M2
9:00 AM	0	4.27M	10 gpm imp	M1 - 4.52m	M2 – 2.38m
9:01	1	5.49			
9:02	2	5.99			
9:03	3	6.24			
9:04	4	6.68			
9:05	5	6.92			
9:06	6	7.14			
9:07	7	7.36			
9:08	8	7.67			
9:09	9	7.76			
9:10	10	7.93			
9:15	15	8.44			
9:20	20	8.87			
9:25	25	9.21			
9:30	30	9.38			
9:40	40	9.80			
9:50	50	10.09			
10:00	(1 hr) 60	10.36			
10:15	75	10.65			
10:30	90	10.88			
10:45	105	11.08			
11:00	(2 hrs) 120	11.27			
11:30	150	11.63			
12:00PM	(3 hrs) 180	11.87			
12:30	210	12.10			
1:00	(4 hrs) 240	12.30			
2:00	(5 hrs) 300	12.60		M1 – 12.22m	M2 – 5.29m

Green's Welldrilling Company Ltd. 5281 Route 8, Astle N.B. (506) 369-2603

Pump Test – DRAWDOWN P-2

Field Sheet

Time	Elapsed Time	Water Depth	Notes
3 pm	6 Hrs	12.82m	
4 pm	7 Hrs	12.99	
5 pm	8 Hrs	13.15	M1 – 13.80 M2 – 6.16
6 pm	9 Hrs	13.27	
7 pm	10 Hrs	13.39	Adjust Flow – 10 GPM IMP
8 pm	11 Hrs	17.07	1
9 pm	12 Hrs	17.65	
10 pm	13 Hrs	18.05	
11 pm	14 Hrs	18.40	M1 – 17.96
12:00	15 Hrs	18.61	
1 am	16 Hrs	18.80	
2 am	17 Hrs	18.93	
3 am	18 Hrs	19.05	
4 am	19 Hrs	19.15	
5 am	20 Hrs	19.23	
6 am	21 Hrs	19.27	
7 am	22 Hrs	19.34	
8 am	23 Hrs	19.44	
9 am	24 Hrs	19.52	
10 am	25 Hrs	19.59	M1 – 19.41
11 am	26 Hrs	19.65	
12:00	27 Hrs	19.66	
1 pm	28 Hrs	19.69	
2pm	29 Hrs	19.75	
3 pm	30 Hrs	19.80	
4 pm	31 Hrs	19.83	
5 pm	32 Hrs	19.86	
6 pm	33 Hrs	19.88	
7 pm	34 Hrs	19.91	
8 pm	35 Hrs	19.94	
9 pm	36 Hrs	19.95	
10 pm	37 Hrs	19.98	
11 pm	38 Hrs	20.04	
12:00	39 Hrs	20.06	
1 am	40 Hrs	20.02	
2 am	41 Hrs	20.04	
3 am	42 Hrs	20.04	
4 am	43 Hrs	20.04	

Green's Welldrilling Company Ltd. 5281 Route 8, Astle N.B. (506) 369-2603

Pump Test – DRAWDOWN P-3

Field Sheet

Time	Elapsed Time	Water Depth	Notes
5 am	44 Hrs	20.05	
6 am	45 Hrs	20.07	
7 am	46 Hrs	20.08	
8 am	47 Hrs	20.09	
9 am	48 Hrs	20.10	
10 am	49 Hrs	20.08	M1 – 19.84
11 am	50 Hrs	20.01	
12:00	51 Hrs	19.98	
1 pm	52 Hrs	19.99	
2pm	53 Hrs	20.02	M1 – 19.70
3 pm	54 Hrs	19.99	
4 pm	55 Hrs	20.01	
5 pm	56 Hrs	20.01	
6 pm	57 Hrs	19.99	
7 pm	58 Hrs	20.01	
8 pm	59 Hrs	19.99	
9 pm	60 Hrs	19.99	
10 pm	61 Hrs	19.99	
11 pm	62 Hrs	19.99	
12:00	63 Hrs	19.97	
1 am	64 Hrs	19.94	
2 am	65 Hrs	19.91	
3 am	66 Hrs	19.89	
4 am	67 Hrs	19.85	
5 am	68 Hrs	19.81	
6 am	69 Hrs	19.78	
7 am	70 Hrs	19.74	
8 am	71 Hrs	19.70	M1 – 19.40
9 am	72 Hrs	19.65	M1 – 19.38

Green's Welldrilling Company Ltd.
5281 Route 8, Astle N.B.
(506) 369-2603

Well ID:	056672
Location:	•
	Fredericton NB E3E-1L2
Client: Rivers	•
Well Diamete	er <u>6</u> "
	pint for measurement: n above grade

Static Level:

Pump Test – RECOVERY

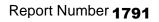
Date: 2018-10-12

Time	Elapsed Time (Min)	Water Depth	M1	M2	Notes
9:00 AM	0	19.65m	19.38m	11.20m	
9:01	1	18.22	10.00111	11.20111	
9:02	2	17.59			
9:03	3	17.23			
9:04	4	16.71			
9:05	5	16.16			
9:06	6	15.82			
9:07	7	15.34			
9:08	8	15.09			
9:09	9	14.77			
9:10	10	14.47			
9:15	15	13.55			
9:20	20	12.66			
9:25	25	11.95			
9:30	30	11.64			
9:40	40	11.04			
9:50	50	10.57			
10:00	(1 hr) 60	10.21	10.23	9.83	
10:15	75	9.78			
10:30	90	9.31			
10:45	105	9.10			
11:00	(2 hrs) 120	8.81			
11:30	150	8.38			
12:00PM	(3 hrs) 180	8.00	8.20	7.50	
12:30	210	7.67			
1:00	(4 hrs) 240	7.41			
2:00	5:00 hrs	7.14	7.24	6.45	
3:00	6:00 hrs	6.65			
3:40	6:40	6.42	6.65	5.82	

APPENDIX C

WELL DRILLER'S REPORTS - 500 METRE RADIUS







Date printed 2018/07/31

Drilled by

Well UseWork TypeDrill MethodWork CompletedDrinking Water, DomesticNew WellRotary07/17/2002

Casing	Information	Casing above g	Drive Shoe Used? Yes		
Well Log	Casing Type	Diameter	From	End	Slotted?
1791	Steel	6 inch	0ft	20ft	

Aquifer Test	t/Yield				Estimated		
Method	Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
Air	Oft	25 igpm	1hr 15min	15ft	20 igpm	No	0 igpm
	(BTC - Below top of casing)						

Well Grouting
There is no Grout information.

Drilling Fluids Used
None

Disinfectant
N/A

N/A

Intake Setting (BTC)

Qty 0 ig

Oft

Driller's Log Overall Well Depth Well Log From End Colour Rock Type 345ft 1791 0ft 5ft Brown Overburden Bedrock Level 345ft 1791 5ft Grey Shale Oft

Water Bearing Fracture Zone						
Well Log	Depth	Rate				
1791	40ft	2 igpm				
1791 320ft 23 igpm						

Setbacks	3		
Well Log	Distance	Setback From	
1791	120ft	Right of any Public Way Road	



Bedrock Level

Oft



Well Driller's Report

Date printed 2018/07/31

Drilled by

Driller's Log

Well Use Work Type Drill Method Work Completed Drinking Water, Domestic New Well Rotary 07/18/2002

1792	Steel	6 inch	0ft	20ft	
Well Log	Casing Type	Diameter	From	End	Slotted?
Casing	asing Information Casing above ground 2ft 6in			n	Drive Shoe Used? Yes

Aquifer Test/Y	ield				Estimated		
Method	Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
Air	Oft	12 igpm	1hr 15min	Oft	8 igpm	No	0 igpm
	(BTC - Below to	o of casina)					
Well Grouting	-	Diil	lian Elvida II.a		Disinfactant	Pumn Inst	alled

Well Grouting

Drilling Fluids Used
None

Disinfectant
N/A

N/A

Intake Setting (BTC)

Qty 0 ig

Original Pump Installed
N/A

Intake Setting (BTC)

Overall Well Depth 385ft

 Well Log
 From
 End
 Colour
 Rock Type

 1792
 0ft
 5ft
 Brown
 Overburden

 1792
 5ft
 385ft
 Grey
 Shale

Water Be	earing Frac	ture Zone	Setbacks	.	
Well Log	Depth	Rate	Well Log	Distance	Setback From
1792	160ft	2 igpm	1792	120ft	Right of any Public Way Road
1792	300ft	10 igpm			



Report Number 7795

Well Driller's Report

Date printed 2018/07/31

Drilled by

Well Use Work Type Drill Method Work Completed Drinking Water, Domestic New Well Cable Tool 08/19/2003

Casing Information		Casing abo	Casing above ground 1ft 3in			
Well Log	Casing Type	Diameter	From	End	Slotted?	
7795	Steel	6 inch	Oft	31ft		

Aquifer Test	t/Yield				Estimated		
Method	Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
Air	Oft	8 igpm	1hr	15ft	8 igpm	No	0 igpm
	(BTC - Below to	o of casina)					

Well Grouting

Drilling Fluids Used

None

Disinfectant

Pump Installed

Submersible

Intake Setting (BTC)

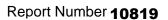
Qty 0 ig 110ft

Well Lo	a From	End	Colour	Rock Type	
VVCII LO	g i ioiii	LIIG	Coloui	TOOK TYPE	
7795	0ft	4ft	Brown	Gravel	
7795	4ft	21ft	Brown	Clay	
7795	21ft	62ft	Grey	Granite	
7795	62ft	67ft	Grey	Slate	
7795	67ft	82ft	Grey	Granite	
7795	82ft	84ft	Grey	Slate	
7795	84ft	120ft	Grey	Granite	

Overall Well Depth 120ft Bedrock Level 0ft

7795	83ft	8 igpm			
Well Log	Depth	Rate			
Water Bearing Fracture Zone					

Setbacks	ì	
Well Log	Distance	Setback From
7795	66ft	Septic Tank
7795	77ft	Leach Field
7795	271ft	Right of any Public Way Road





Date printed 2018/07/31

Drilled by

Well Use Work Type **Drill Method** Work Completed New Well 09/30/2004 Drinking Water, Domestic Rotary

10819	Steel	6 inch	Oft	20ft		
Well Log	Casing Type	Diameter	From	End	Slotted?	
Casing	sing Information Casing above ground 2f		round 2ft	Drive Shoe Used? Yes		

Aquifer Test	:/Yield				Estimated		
Method	Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
Air	20ft (BTC - Below tor	7 igpm of casing)	1hr 20min	20ft	7 igpm	No	0 igpm

Well Grouting Disinfectant Pump Installed Drilling Fluids Used None Bleach (Javex) N/A There is no Grout information. Intake Setting (BTC) Qty 0 ig 220ft

Driller's	Log				
Well Log	From	End	Colour	Rock Type	
10819	Oft	3ft	Brown	Till	
10819	3ft	270ft	Grey	Slate	

Overall Well Depth 270ft Bedrock Level Oft

Water Be	earing Fra	acture Zone
Well Log	Depth	Rate
10819	260ft	1 igpm
10819	45ft	1 igpm
10819	160ft	3 igpm
10819	220ft	2 igpm

Setbacks	}	
Well Log	Distance	Setback From
10819	55ft	Septic Tank
10819	75ft	Leach Field





Date printed 2018/07/31

Drilled by

Well Use Work Type **Drill Method** Work Completed New Well 10/11/2016 Drinking Water, Domestic Rotary

	Information		Casing above ground 1ft 6in			Drive Shoe Used? Yes		
Well Log	Casing Type	Diameter	From	End	Slotted?			
38072	Steel	6 inch	0ft	18ft				

Aquifer Tes	st/Yield				Estimated			
Method	Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate	
Air	10ft	4 igpm	1hr 30min	100ft	2 igpm	No	0 igpm	
	(BTC - Below top of casing)							

Well Grouting Disinfectant Pump Installed Drilling Fluids Used Submersible None Bleach (Javex) There is no Grout information. Intake Setting (BTC) Qty

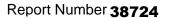
0 ig 180ft

Driller's	Log				Overall Well Depth
Well Log	From	End	Colour	Rock Type	200ft
38072	Oft	6ft	Brown	Till	Bedrock Level
38072	6ft	200ft	Grey	Shale	Oft

Bedrock Level Oft

38072	100ft	2 igpm				
Well Log	Depth	Rate				
Water Bearing Fracture Zone						

Setbacks	i		
Well Log	Distance	Setback From	
38072	75ft	Septic Tank	
38072	90ft	Leach Field	
38072	150ft	Right of any Public Way Road	





Date printed 2018/07/31

Drilled by

Well Use Work Type Drill Method Work Completed Drinking Water, Domestic New Well Rotary 06/17/2016

38724	Steel	6 inch	Oft	18ft			
Well Log	Casing Type	Diameter	From	End	Slotted?		
Casing	Information	Casing above ground 2ft			Drive Shoe Used? Yes		

Aquifer Tes	t/Yield				Estimated		
Method	Initial Water Level (BTC)	Pumping Rate	Duration	Final Water Level (BTC)	Safe Yield	Flowing Well?	Rate
Air	20ft	4 igpm	1hr 30min	20ft	30 igpm	No	0 igpm
	(BTC - Below to	o of casina)					

Well Grouting

There is no Grout information.

Drilling Fluids Used None

Disinfectant Pump Installed Chlorine pellets

Chlorine pellets Submersible Intake Setting (BTC)

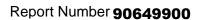
Qty 0 ig 180ft

Driller's	s Log				
Well Log	g From	End	Colour	Rock Type	
38724	Oft	6ft	Brown	Till	
38724	6ft	200ft	Grey	Shale	
			•		

Overall Well Depth 200ft Bedrock Level 6ft

Water Bearing Fracture Zone						
Well Log	Depth	Rate				
38724	35ft	1 igpm				
38724	190ft	29 igpm				

Well Log	Distance	Setback From
38724	300ft	Right of any Public Way Road
38724	75ft	Septic Tank
38724	80ft	Leach Field





Date printed 2018/07/31

Drilled by

Well Use **Drill Method** Work Completed Work Type New Well (NEW WELL) 05/22/1998 Rotary (ROTARY) Drinking Water, Domestic

Casing Information	Casing ab	ove ground 2ft		Drive Shoe Used? Yes		
Well Log Casing Type	Diameter	From	End	Slotted?		
90649900 Steel	6 inch	0ft	26ft			

Aquifer Test	/Yield				Estimated		
	Initial Water	Pumping		Final Water	Safe Yield	Flowing	
Method	Level (BTC)	Rate	Duration	Level (BTC)		Well?	Rate
Air	Oft	1 igpm	0hr	Oft	1 igpm	No	0 igpm
	(BTC - Below to						

Well Grouting Disinfectant Pump Installed Drilling Fluids Used Chlorine Pucks None There is no Grout information. Intake Setting (BTC) Qty

0 ig 300ft

Driller's Lo	g			Overall Well Depth
Well Log F	rom End	Colour	Rock Type	405ft
90649900 Oft	18ft	Yellow	Clay	Bedrock Level
90649900 18	ft 22ft	Grey	Wackie	18ft
90649900 22	ft 405ft	Grey	Wackie	1011

90649900	90649900 380ft 1 igpm					
Well Log	Well Log Depth Rate					
Water Be	Water Bearing Fracture Zone					

Setbacks	
	There is no Setback information.





Date printed 2018/07/31

Drilled by

Well Use Work Type **Drill Method** Work Completed New Well (NEW WELL) 05/26/1999 Rotary (ROTARY) Drinking Water, Domestic

Casing Information	Casing above ground 1ft 6in Drive Shoe Used?			Drive Shoe Used? Yes	
Well Log Casing Type	Diameter	From	End	Slotted?	
91403600 Steel	6 inch	0ft	20ft		

Aquifer Test	t/Yield				Estimated		
	Initial Water	Pumping		Final Water	Safe Yield	Flowing	
Method	Level (BTC)	Rate	Duration	Level (BTC)		Well?	Rate
Air	Oft	7 igpm	1hr	14ft	7 igpm	No	0 igpm
	(BTC - Below tor	o of casing)					

Well Grouting Disinfectant Pump Installed Drilling Fluids Used Water N/A Bleach (Javex) There is no Grout information. Intake Setting (BTC)

Qty 1.0 ig 110ft

Driller's	Log			
Well Log	From	End	Colour	Rock Type
91403600	28ft	56ft	Grey	Granite
91403600	Oft	6ft	Brown	Clay
91403600	6ft	28ft	Grey	Slate
91403600	56ft	110ft	Grey	Slate
91403600	110ft	112ft	Brown	Slate
91403600	112ft	120ft	Grey	Granite

Overall Well Depth 120ft Bedrock Level 6ft

Water Bearing Fracture Zone				
Well Log	Depth	Rate		
91403600	60ft	1 igpm		
91403600	110ft	6 igpm		

Setbacks	
	There is no Setback information.





Date printed 2018/07/31

Drilled by

Well Use Work Type **Drill Method** Work Completed New Well (NEW WELL) 05/21/1999 Rotary (ROTARY) Drinking Water, Domestic

Casing Information	Casing above ground 2ft		Drive Shoe Used? Yes	
Well Log Casing Type	Diameter	From	End	Slotted?
91456200 Steel	6 inch	Oft	18ft	

Aquifer Test	t/Yield				Estimated		
	Initial Water	Pumping		Final Water	Safe Yield	Flowing	
Method	Level (BTC)	Rate	Duration	Level (BTC)		Well?	Rate
Air	Oft	0 igpm	0hr	Oft	5 igpm	No	0 igpm
	(BTC - Below to	o of casing)			-		·

Well Grouting Disinfectant Pump Installed Drilling Fluids Used None N/A Chlorine Pucks There is no Grout information. Intake Setting (BTC) Qty 65.0 ig 45ft

Driller's Log				Overall Well Depth
Well Log From	End	Colour	Rock Type	65ft
91456200 3ft	65ft	Grey	Shale	Bedrock Level
91456200 Oft	3ft	Brown	Till	Oft

Water Be	earing Fra	cture Zone	Setbacks
Well Log	Depth	Rate	There is no Setback information.
91456200	55ft	5 igpm	





Date printed 2018/07/31

Drilled by

Well Use Work Type **Drill Method** Work Completed New Well (NEW WELL) 06/19/2000 Rotary (ROTARY) Drinking Water, Domestic

Casing Information	Casing ab	Casing above ground 1ft 6in			6
Well Log Casing Type	Diameter	From	End	Slotted?	
91764200 Steel	6 inch	0ft	30ft		

Aquifer Test	t/Yield				Estimated		
	Initial Water	Pumping		Final Water	Safe Yield	Flowing	
Method	Level (BTC)	Rate	Duration	Level (BTC)		Well?	Rate
Air	Oft	4 igpm	1hr 30min	6ft	1.5 igpm	No	0 igpm
	(BTC - Below to	o of casina)					

Well Grouting Disinfectant Pump Installed Drilling Fluids Used None N/A N/A There is no Grout information. Intake Setting (BTC) Qty 0 ig 185ft

Driller's	Log				Overall Well Depth
Well Log	From	End	Colour	Rock Type	205ft
91764200	0ft	6ft	Brown	Till	Bedrock Level
91764200	6ft	205ft	Grey	Shale	Oft

Water Bearing Fracture Zone					
Well Log	Depth	Rate			
91764200	140ft	1 igpm			
91764200	190ft	0.5 igpm			

Setbacks	
	There is no Setback information.

APPENDIX D

PUMP TEST LOGS

24-HOUR: Sullivan's Well Drilling 72-HOUR: Green's Well Drilling



SUBDIVISION/SITE CONDOMINIUM WELL PUMP TEST DATA SHEET

PROJECT NA	AME: RIVERSI	E RESO	VD-T	
	WO.TH 18-02		SEPT. 19/2018	-
	TER LEVEL 13. SFT.		TE 9 GPW IMP.	
WATER LEVE	EL MEASURED BY:	17-01 1722-1717		
		1 Trans l	VELL DETLIZED LID	
	IPLES COLLECTED:			
	MARKAGA MENANTERANIA	DRAWDOWN I	DATA	
ELAPSED TI (MIN.)	ME DEPTH TO WATER (FT.)*		REMARKS	ANGLE HOLE
0	13.8'		OBS-WELL 14'934"	9'8"
1	17.67'		Ch3=WECC 17 17	- ' 0
2	19.95'			
3	21,7'			
4	23,36'			
-5	24.8'			
6	26.0			
-7	27,15'			
. 8	28.11'			
9	29,06'			
10	29.9'		OBS WELL 28:11"	
15	33,44'		" 32' 6"	
20	35.55'		" 34'8"	
2	37.35		" 36'6"	
30	38,72'		11 37'11"	
40	40.8'		" 40'1"	
50	42.8'		" 41'7"	1 11
60	43.53'		" 43.10"	11.7
90	46.2'		" 45'6"	
120	50.64'		4 47'3"	
180	50.64		49'11"	1
240	52.341	to a constant	" 51'8"	20'9"

^{* -} RECORD DEPTH TO WATER FROM GROUND SURFACE

		COVERY DATA	
LAPSED TIME (MIN.)	DEPTH TO WATER DR. (FT.)*	AWDOWN REMARKS	ANQLE
300	53.55'	OBS WELL 52'10"	HOLE
360	54.55'	" 53'10"	24'1"
420	55.23'	" 54'7"	
480	55.95'	" 55!3'2"	
540	56,51'	" 55" 10"	
600	57.15'	" 56'4'2"	26'3"
660	57.45'	" 56'9"	
72.0	57.80'	" 57'2"	- 1
780	58.15'	" 57'8314"	27'7"
840	58,41	" 57'9"4"	
900	58.67'	" 58' 14"	
960	58.9'	" 58' 23'4"	
1020	59.08'	" 58' 6"	
1080	59.25'	" 58'7½"	
1140	59,43'	" 581912"	
1200	59,61'	" 58'11'2"	29' 4"
1260	59.8'	" 59'2"	
1320	60.0'	" 59'4"	
1380	60.15'	" 59 ' 6"	
1440	60.35'	" 59 ' 8"	30'1"
		area	

^{* -} RECORD DEPTH TO WATER FROM GROUND SURFACE

		RECOVERY	DATA			
ELAPSED TIME (MIN.)	DEPTH TO WATER (FT.)*	DRAWDOWN (FT.)		REM	ARKS	ANGLE HOLE30'1"
Q	60.35'		OBSK)all	59'8"	HOLE30'1"
1	55.31		11	11	58'0"	
2	53,5'		11	11	56'.8"	
3	52.2'		ti		54'6"	7
4	50.81		į.	d+	53'4"	1
\$	49.5'		u	41	51'0"	7
6	48,4'		i.	11	50'0"	7
7	47.3'		4	1.	49'8"	
8	46.3'		11	h	48'6"	7
9	45.4'		11	14	47'6"	1
10	44.5"		L	44	46'6"	7
15	41.2'		u	4	42'0"	
20	39,0'			4c	40'0"	
2\$	31,3'		16	1 .	39'4"	1
30	36.1		ы	1,	36'11"	28'9"
			203.7			

^{*-} RECORD DEPTH TO WATER FROM GROUND SURFACE

Green's Welldrilling Company L	td.
5281 Route 8, Astle N.B.	
(506) 369-2603	

Location:	35 Ma	ctaquac Rd	
Fredericto	n NB	E3E-1L2	

Well ID: 0056672

Client: Riverside Resort & Conference Center

Date: 2018-10-09 to 2018-10-12

Well Diameter 6"

Reference Point for measurement: 70mm above grade

Static Level: 4.27 M

Time	Elapsed	Water	Pumping	Notes	
	Time	Depth	Rate	Monitoring M1 & M2	
	(Min/hrs)	4.0-1.4	10		
9:00 AM	0	4.27M	10 gpm imp	M1 - 4.52m	M2 – 2.38m
9:01	1	5.49			
9:02	2	5.99			
9:03	3	6.24			
9:04	4	6.68			
9:05	5	6.92			
9:06	6	7.14			
9:07	7	7.36			
9:08	8	7.67			
9:09	9	7.76			
9:10	10	7.93			
9:15	15	8.44			
9:20	20	8.87			
9:25	25	9.21			
9:30	30	9.38			
9:40	40	9.80			
9:50	50	10.09			
10:00	(1 hr) 60	10.36			
10:15	75	10.65			
10:30	90	10.88			
10:45	105	11.08			
11:00	(2 hrs) 120	11.27			
11:30	150	11.63			
12:00PM	(3 hrs) 180	11.87			
12:30	210	12.10			
1:00	(4 hrs) 240	12.30			
2:00	(5 hrs) 300	12.60		M1 – 12.22m	M2 – 5.29m

Green's Welldrilling Company Ltd. 5281 Route 8, Astle N.B. (506) 369-2603

Pump Test – DRAWDOWN P-2

Field Sheet

Time	Elapsed Time	Water Depth	Notes	
3 pm	6 Hrs	12.82m		
4 pm	7 Hrs	12.99		
5 pm	8 Hrs	13.15	M1 – 13.80 M2 – 6.16	
6 pm	9 Hrs	13.27		
7 pm	10 Hrs	13.39	Adjust Flow – 10 GPM IMP	
8 pm	11 Hrs	17.07	1	
9 pm	12 Hrs	17.65		
10 pm	13 Hrs	18.05		
11 pm	14 Hrs	18.40	M1 – 17.96	
12:00	15 Hrs	18.61		
1 am	16 Hrs	18.80		
2 am	17 Hrs	18.93		
3 am	18 Hrs	19.05		
4 am	19 Hrs	19.15		
5 am	20 Hrs	19.23		
6 am	21 Hrs	19.27		
7 am	22 Hrs	19.34		
8 am	23 Hrs	19.44		
9 am	24 Hrs	19.52		
10 am	25 Hrs	19.59	M1 – 19.41	
11 am	26 Hrs	19.65		
12:00	27 Hrs	19.66		
1 pm	28 Hrs	19.69		
2pm	29 Hrs	19.75		
3 pm	30 Hrs	19.80		
4 pm	31 Hrs	19.83		
5 pm	32 Hrs	19.86		
6 pm	33 Hrs	19.88		
7 pm	34 Hrs	19.91		
8 pm	35 Hrs	19.94		
9 pm	36 Hrs	19.95		
10 pm	37 Hrs	19.98		
11 pm	38 Hrs	20.04		
12:00	39 Hrs	20.06		
1 am	40 Hrs	20.02		
2 am	41 Hrs	20.04		
3 am	42 Hrs	20.04		
4 am	43 Hrs	20.04		

Green's Welldrilling Company Ltd. 5281 Route 8, Astle N.B. (506) 369-2603

Pump Test – DRAWDOWN P-3

Field Sheet

Time	Elapsed Time	Water Depth	Notes	
5 am	44 Hrs	20.05		
6 am	45 Hrs	20.07		
7 am	46 Hrs	20.08		
8 am	47 Hrs	20.09		
9 am	48 Hrs	20.10		
10 am	49 Hrs	20.08	M1 – 19.84	
11 am	50 Hrs	20.01		
12:00	51 Hrs	19.98		
1 pm	52 Hrs	19.99		
2pm	53 Hrs	20.02	M1 – 19.70	
3 pm	54 Hrs	19.99		
4 pm	55 Hrs	20.01		
5 pm	56 Hrs	20.01		
6 pm	57 Hrs	19.99		
7 pm	58 Hrs	20.01		
8 pm	59 Hrs	19.99		
9 pm	60 Hrs	19.99		
10 pm	61 Hrs	19.99		
11 pm	62 Hrs	19.99		
12:00	63 Hrs	19.97		
1 am	64 Hrs	19.94		
2 am	65 Hrs	19.91		
3 am	66 Hrs	19.89		
4 am	67 Hrs	19.85		
5 am	68 Hrs	19.81		
6 am	69 Hrs	19.78		
7 am	70 Hrs	19.74		
8 am	71 Hrs	19.70	M1 – 19.40	
9 am	72 Hrs	19.65	M1 – 19.38	

Green's Welldrilling Company Ltd.
5281 Route 8, Astle N.B.
(506) 369-2603

Well ID:	056672			
Location:	•			
	Fredericton NB E3E-1L2			
Client: Riverside Resort & Conference Center				
Well Diamete	er <u>6</u> "			
Reference Point for measurement: 70mm above grade				

Static Level:

Pump Test – RECOVERY

Date: 2018-10-12

Time	Elapsed Time (Min)	Water Depth	M1	M2	Notes
9:00 AM	0	19.65m	19.38m	11.20m	
9:01	1	18.22	10.00111	11.20111	
9:02	2	17.59			
9:03	3	17.23			
9:04	4	16.71			
9:05	5	16.16			
9:06	6	15.82			
9:07	7	15.34			
9:08	8	15.09			
9:09	9	14.77			
9:10	10	14.47			
9:15	15	13.55			
9:20	20	12.66			
9:25	25	11.95			
9:30	30	11.64			
9:40	40	11.04			
9:50	50	10.57			
10:00	(1 hr) 60	10.21	10.23	9.83	
10:15	75	9.78			
10:30	90	9.31			
10:45	105	9.10			
11:00	(2 hrs) 120	8.81			
11:30	150	8.38			
12:00PM	(3 hrs) 180	8.00	8.20	7.50	
12:30	210	7.67			
1:00	(4 hrs) 240	7.41			
2:00	5:00 hrs	7.14	7.24	6.45	
3:00	6:00 hrs	6.65			
3:40	6:40	6.42	6.65	5.82	

APPENDIX E WELL DRILLER'S LOGS



Brunswick JOFFICE USE ONLY	HEALTH CODE	ENVIRONMENT	& LOCAL		RNMENT		D.			0041845
FIELD NO.					DATE	L		RILLER'S RE	PUKI	
	HEALTH OFFIC	E EVENT NO.					SAMPLE	RECEIVED BY:		
TPATINA VANANPA INP	ABILITIAN	Transport of the state of the s		YR	мо	DAY				
TESTING VOUCHER INF SEE BACK FOR DETAILS PLI	ORMATION EASE PRINT	MANDATORY	FOR WATER	TEST	P.I.D. N	Ο.	_	WELL I.D.	NO.	
INFORMATION INCLUDED HERE			OF SAMPLING	-	172	27	915	566	71	· ·
FIRST NAME	7,000	LAST NAME						RMATION	in anticia de la companione de la compan	
ADDRESS (MAIL RESULTS	TO			1	INFORMAT		LUDED H	IEREIN SHOULD BE THE	WELL OWNER	and the second s
ADDRESS (MAIL RESULTS	, 10.,						9 70	de Resu		
CITY/TOWN/VILLAGE		PROV. PO	OSTAL CODE		ADDRESS	<u> </u>	<u>، ۲</u>	1715 W. 20	κ_1	
			a é i	e a	25	X LX	07/	1QUIC R	a . *	
DAYTIME PHONE	TF.	AX NO.			CITY/TOW			•	PROV	
		None doll cores	4		FRE) ILL AGE	NB	E3E 162
TEL. NO.	0	AMPLE COLLECTED YR MO DAY	. HR (MIN AN				SABOVEOR		
DO YOU NEED A SAMPL	E EOD VOUD N	IOPTCACE2		PN	SA	ME	7	<u> </u>		
DO TOO NEED A SAMPL	E FOR TOOK W	ON I GAGE?	SEE BACK	FOR	CITY/TOW	N/VILLAG	E	1		R BY PROVINCIAL DEPT.
IF YOU WISH THE RESULT MORTGAGE INSTITUTION	,		DETAIL	LS	14511 01		1		OF	WELL I.D.
FOLLOWING CONTACT		-			WELL ON YES	NO NO	VE?	YES NO	GEO? OLD V	VELL I.D.
ATTENTION OF:						110				
•					1	1	i	DRILLER'S	LOG *	
TEL NO.	F	AX NO.			FROM (FT.)	<u>TO (F</u>	T)	COLOUR		BOCK TYPE
			***	William Control of the Control	Ground	-	\rightarrow	0.5	12	
SIGNATURE OF WELL OWNER					Level	20		BEOMH.		ERBURDEN
WAS THE COST OF THIS WE	I I FINANCED D	AND HUILDINGS			137	35	<u>ں</u>	CREEY	W	ACKE
YES NO	INAMED B	HOUSING!				<u> </u>		÷		
WELL / WATER USE:			and the state of t		1					Palantana in 1865 iliyana Palantana pangangan pangangan pangangan palantan pangangan pangangan pangangan panga
INDUSTRIAL	ABANDONED	☐ DOMES	STIC							
EXPLORATORY	MUNICIPAL	☐ MONIT	ORING							
HEAT PUMP	OBSERVATION	OTHER	· 🗆							
TYPE OF WORK COMPLI	ETED: NEW W	ELL L	EEPENED					The state of the s		a gibi di
OTHER:							$\neg \uparrow$			
METHOD:	.						\dashv	-		Anna managa pangang pa
CABLE TOOL ROTA	ARY DOTHE	R	.	- پيلين		*********	-+			
CASING INSTALLED:			**************************************	**********			-+		_	
LENGTH OF CASING ABOVE	GROUND:	FT	IN.			*********				
STEEL: 6 IN DIA	M. FROM	FT. TO	9 , ft.		ļ					
PVC: IN DIA	M. FROM	FT. TO	FT.					-		
SLOTTEDIN DIA	M. FROM	FT. TO	FT.			***************************************				
SCREENS: TYPE: :	SLOT SIZE		DRIVE SH	IOE:				allerin til der er til til store i til sin er		
			DAIVESI							
IN DIAM. FROM	FT. TO	FT.		NO .						
SETBACKS: SEE BACK FO	R DETAILS	SEPTIC TANK (1)	2.50	FT.						
SEPTIC TANK (2) F						haran da				
*RIGHT OF WAY OF ANY PUBLIC	ROAD (1)	ROAI	D (2)				1			
CENTER OF ROAD (1)	210'	(2)					$\neg \uparrow$	00-000-00-00-00-00-00-00-00-00-00-00-00		
SETBACKS MEASURED	-	•			 	IF INC	JFFICI	ENT SPACE PLEASE I	ISE ADDITIO	NAI SHEETS
APPROXIMATE SETBACKS AS I		Construction of the State of th	queprocure programme de la companyación de la compa		 	-		-	*********	
FLOWING WELL? YES	NO II	YES - RATE:	igpm (ap	oprox.)				350 FT. DEPT		
AQUIFER TEST: METHO					WATER B	EARING	1	4_ igpm AT 16	FT. 2	Igpm AT 55QT.
INITIAL WATER LEVEL:	13FT BEI	OW TOP OF CASIN	G .	-	FRACTUR	E ZONE	S: 3 _	igpm AT	FT. 4	igpm AT FT.
PUMPING RATE	gpm DURATION:	hrs	min.			A=			allen en valend en en en en en elembrar en en en elembrar en en elembrar en en elembrar en en elembrar en en e	
FINAL WATER LEVEL:			G		1			: INSTALLED		
ESTIMATED SAFE YIEL		The second secon			(Recommen	ded)		FT.		
WELL GROUTED? YES					PUMP TY	PE:	SUBM	ERSIBLE 🗌 🔝 JE	τ 🔲 🔠 τι	JRBINE 🗆
FROM FT. TO	FT.	GROUT TYPE:			OTHER _		*************		***************************************	
DRILLING FLUIDS USED: YE	s 🗆 No 💵				WELL DIS	INFECTE	ED?	YES NO D		
TYPE:			· ·		TYPE		·····	-	200.20 1 3 1 1 1	All the state of t
PRILLER'S COMMENTS	Quelo	21.10			· .		••••••••••••••••••••••••••••••••••••••	N'a lieur s	\ <u>^-</u> :	1740
THEFT TO CONTINIENTS	~~~~							<u>s Wiell</u>		
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	Difference and the second control of the sec	en e	***************************************			-			WHITE	- NBELG
G.P.S. (OPTIONAL)										- Homeowner / Voucher
CERTIFY THAT THE WEL									YELLOW	- Homeowner - Drilling Company
VITH THE WATER WELL R	EGULATION U	NDER THE NEW B	RUNSWICK	CLEAN	WATER A	ACT.				Jiming Company
Signature of Driller		•	Signatur	re of Help	oer -					
R									1	HIS REPORT WITH YOUR

Brunswick	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Γ & LOCAL GOVE		طفالانتواوي	WATER W	ELL 000	141846
OFFICE USE ONLY FIELD NO.	HEALTH CODE	LAB NO.	S	AMPLE RECEI DATE	VED C	RILLER'S R	EPORT	
	HEALTH OFFI	CE EVENT NO.	YR	MO	SAMP	LE RECEIVED BY:		
TESTING VOUCHER INF	ORMATION	MANDATORY	FOR WATER TEST			WELL I.C	D. NO.	
SEE BACK FOR DETAILS PLINFORMATION INCLUDED HERE	EASE PRINT				2791	5 566	22	
FIRST NAME	IN OHOOLD DE TH	LAST NAME	E OF SAMILENG		WNER INF) L	
ADDRESS (MAIL RESULTS	+0.1		<u>andra 1 a ka 1a as</u>	INFORMA	TION INCLUDE	D HEREIN SHOULD BE T		TIME OF DRILLING
ADDRESS (MAIL RESULTS	3 10:)			FIRST NA		IDE RES	LAST NAME	
CITY/TOWN/VILLAGE		PROV.	OSTAL CODE	ADDRESS	<u>NFK 9</u>	21112 10163	<u> </u>	
DAYTIME PHONE		FAX NO.		35	NVILLAGE	AQUAC!	(SU)	POSTAL CODE
ATTIME PHONE			· · · · · · · · · · · · · · · · · · ·	T=0.=	MOTO /)	THE ACE A	B Fac	
EL. NO.		SAMPLE COLLECTED YR MO DA	Y HR MIN		CATION: SAME	AS ABOVE OR	1-3/-	- 4
DO VOILNEED A CAMPI	5 FOD VOLUD		··· •	SAI		NAME		
DO YOU NEED A SAMPL	E FOR YOUR	MORIGAGE?	SEE BACK FOR		NVILLAGE		WELL PAID FOR BY	PROVINCIAL DEPT.
IF YOU WISH THE RESU MORTGAGE INSTITUTIO			DETAILS	WELL OF	NRESERVE?	WELL ALREADY	OF	I.D.
FOLLOWING CONTACT				YES	NO L	YES N		
ATTENTION OF:				1		DRILLER'	S LOG *	
EL NO.		FAX NO.		EROM_(FT.)	TO (FT.)	COLOUR	1	OCK TYPE
The second secon							*	
IGNATURE OF WELL OWNER				Ground Level		BROMH		BURDEN
VAS THE COST OF THIS WE	II ENANCED E	V NR HOLIEING2		111	400	CARTEY	MAC	KE
ES NO		INJUNI		-			····	
VELL / WATER USE:			·	1	 			·
NDUSTRIAL XPLORATORY	ABANDONED	☐ DOME	-··-	 				
XPLORATORY L	MUNICIPAL OBSERVATION			-				
YPE OF WORK COMPLI	ETED: NEW V	VELL D	DEEPENED			***************************************		**********************
THER:				1				
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	ARY DOTH	ER		1			***************************************	
CASING INSTALLED: ENGTH OF CASING ABOVE		1 _ 7	, m					A STATE OF THE STA
TEEL: IN DIA								
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LOTTED IN DIA								
CREENS: TYPE:								
			DRIVESHOE					************
IN DIAM. FROM	FT. TO	FT.	YES NO			***********************		
ETBACKS: SEE BACK FO		•						· · · · · · · · · · · · · · · · · · ·
EPTIC TANK (2) F	T. FIELD (2)	FT. FIELD (1) 286 FT.					
RIGHT OF WAY OF ANY PUBLIC ENTER OF ROAD [] (1)	(1) ROAD :: (1)	ROA	D (2)					***************************************
ETBACKS MEASURED			and the second s		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			·
PPROXIMATE SETBACKS AS I	•					CIENT SPACE PLEASE		
LOWING WELL? YES				•		400 FT. DE		
QUIFER TEST: METHO			·			igpm AT 72		
IITIAL WATER LEVEL:				FRACTUR	E ZONES: 3	_ 6 igpm AT 19	SFT. 4 igpr	nAT ZSFT.
JMPING RATE				PUMP IN	STALLATIO	N: INSTALLED	NOT INSTA	LLED
ESTIMATED SAFE YIEL			1	PUMP INT	AKE SETTING	300 F	F. BELOW TOP OF (CASING
ELL GROUTED? YES		the second secon	——————————————————————————————————————	I (Recommen	ded)	MERSIBLE		
ROM FT. TO	FT.	GROUT TYPE:		OTHER _			*******************************	
RILLING FLUIDS USED: YE	s 🗌 no 📭			1	_	YES II NO 🗌		
'PE:				TYPE _	THUN	THE	- construction	
RILLER'S COMMENTS		apm	DRILLING COM	ANV. CL	LITIL	IN'S WEU	Dazir	712/-
380'249		J'				2	١	<u> </u>
			COMPLETION D	YR.	MO D	AY	LICENSE NO.	
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.P.S. (OPTIONAL)	nadarinte de la		,				BLUE - Ho	meowner / Vouche
ERTIFY THAT THE WELL	HEREIN DES	CRIBED HAS BEE	N CONSTRUCTED	IN ACCOR	DANCE	. 5	YELLOW - Ho	meowner illing Company
TH THE WATER WELL R	EGULATION U	NUCH THE NEW E			CI.			3puriy
gnature of Driller			Signature of He	lper			KEED THIS D	PORT WITH YOUR
Dath						-	IMPORTANT I	

Brunswick Office use only	HEALTH COD		F & LOCAL GOVE	RNMENT MPLE RECEI DATE		WATER WEI		U4104/
FIELD NO.	HEALTH OFF	ICE EVENT NO.		DATE	SAN	MPLE RECEIVED BY:		1
			YR	МО	DAY			
TESTING VOUCHER INF SEE BACK FOR DETAILS PL	ORMATION EASE PRINT	MANDATORY	FOR WATER TEST	P.I.D. N	0.	WELL I.D. N	IO.	
INFORMATION INCLUDED HERE	IN SHOULD BE TH	IE WELL OWNER AT TIME	E OF SAMPLING	172	2791	5 566	13	
		ENOT HAME				IFORMATION DED HEREIN SHOULD BE THE N	WELL OWNER AT	T TIME OF DRILLING
ADDRESS (MAIL RESULTS	S TO:)			FIRST NA			LAST NAME	
CITY/TOWN/VILLAGE		PROV. F	POSTAL CODE	ADDRESS	VIE ST	DE KESOR	<u> </u>	
				35		TAGUAC RI	and the second second	
AYTIME PHONE		FAX NO.		1 —	NCH	VZLLAGE 1	Luc	3E 1L2
EL. NO.		SAMPLE COLLECTED DAY	Y HR MIN	WELL LO	ATION: SA	ME AS ABOVE OR	<u> </u>	315 164
OO YOU NEED A SAMPL	E FOR YOUR		THE WIN AN		IBER STRE	EINAME		
			SEE BACK FOR		NVILLAGE	1		Y PROVINCIAL DEPT.
F YOU WISH THE RESU MORTGAGE INSTITUTIO	N PLEASE INC	CLUDE THE	DETAILS	WELL ON	RESERVE	OH WELL ALREADY TAGE		LL I.D.
FOLLOWING CONTACT	INFORMATION	V:		YES	NO [YES NO		
ATTENTION OF:						DRILLER'S L	.0G *	
EL NO.		FAX NO.		FROM (FT.)	TO (FT.)	COLOUR		ROCK TYPE
GNATURE OF WELL OWNER		·		Ground Level	10	BROWN	Owe	RBURDEN
THE OWNER				Level	400	CREY .	WYC	
VAS THE COST OF THIS WE	ELL FINANCED	BY NB HOUSING?						
/ELL / WATER USE:	· · · · · · · · · · · · · · · · · · ·							
IDUSTRIAL .	ABANDONED	☐ DOME	STIC					
XPLORATORY L	MUNICIPAL		TORING					
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YPE OF WORK COMPLI	ETED: NEW	WELL N	DEEPENED					
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ASING INSTALLED:								
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VC: IN DIA							-	thick the second
			was a second of the second of					Percent Control of the Control of th
CREENS: TYPE:	**		DRIVE SHOE:					
IN DIAM. FROM	FT. TO	FT.	YES NO					
ETBACKS: SEE BACK FO	OR DETAILS	SEPTIC TANK (1	270 FT.		······································			
EPTIC TANK (2) F	T. FIELD (2)	FT. FIELD (1	280 FT.					
RIGHT OF WAY OF ANY PUBLIC	ROAD (1)_	ROA	D (2)					
ETBACKS MEASURED					***************************************			
PPROXIMATE SETBACKS AS I					IF INSUFF	FICIENT SPACE PLEASE US	SE ADDITIONA	L SHEETS
OWING WELL? YES	NO D	ÎF YES - RATE:	igpm (approx.)	TOTAL WE	LL DEPTH	HODET DEPTH	TO BEDROC	K: <u>19</u> FT.
QUIFER TEST: METHO				WATER BI	EARING 1	12 igpm AT 90	-T. 2 - 2 igr	pm AT 167 FT.
ITIAL WATER LEVEL:	14 FT BE	ELOW TOP OF CASIN	G	FRACTUR	E ZONES:	3 igpm AT 200	FT. 4 <u>3</u> igr	pmAT274 FT.
JMPING RATE 51/2 ig NAL WATER LEVEL:	pm DURATION	l:hrs	min.	PUMP IN	STALLATI	ON: INSTALLED	NOT INST	TALLED []
ESTIMATED SAFE YIEL	_		IG	1		NG: 300 FT. BI		
ELL GROUTED? YES		- Control of the last of the l		ł (Recommen	led)	JBMERSIBLE		
IOMFT. TO				OTHER		V-1	one	
RILLING FLUIDS USED: YE			, anno committe de describit anni de de la committe	WELL DISI	NFECTED	YES NO	-	- in
PE:				TYPE			***************************************	
ILLER'S COMMENTS _	VZgon	<u>@ 290'</u>	DRILLING COME	NV. 8111	17114	n's Well Dr	711720	170
	7		COMPLETION DA			. (7)	1 6	<u>, </u>
			COMPLETION DA	IE: LYR.	MO.	DAY LIC	CENSE NO.	
							WHITE - N	NBELG
P.S. (OPTIONAL)							BLUE - H	lomeowner / Voucher
ERTIFY THAT THE WELL	HEREIN DES	CRIBED HAS BEE	N CONSTRUCTED I	N ACCOR	DANCE		YELLOW - H	lomeowner Drilling Company
TH THE WATER WELL R	EGULATION U	INDER THE NEW B	BRUNSWICK CLEAN	WATER A	CT.		PINK - L	many Company
gnature of Driller			Signature of Help	per	*			DEDART WELL WALL
Her							KEEP THIS I	REPORT WITH YOUR

APPENDIX F

LAB RESULTS RPC Certificates of Analysis



Report ID: 290006-IAS Report Date: 02-Oct-18 Date Received: 20-Sep-18

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6 rpc

Fredericton NB
Canada E3B 6Z9
Tel: 506.452.1212
Fax: 506.452.0594
www.rpc.ca

Attention: Naveed Majid

Project #: RRC-1809

Location: Riverside Resort

Analysis of Potable Water

RPC Sample ID:					290006-1
Client Sample ID:					TW-1: TEST
					WELL #1
Date Sampled:					20-Sep-18
Analytes	Units	RL	MAC	AO	20-36ρ-10
Alkalinity (as CaCO ₃)	mg/L	2	-	-	93
Chloride	mg/L	0.5	-	250	260
Colour	TCU	5	-	15	< 5
Conductivity	μS/cm	1	-	-	1140
Fluoride	mg/L	0.05	1.5	-	0.12
Nitrate + Nitrite (as N)	mg/L	0.05	10	-	< 0.05
pH	units	-	-	-	7.9
Phosphorus	mg/L	0.02	-	-	< 0.02
r-Silica (as SiO ₂)	mg/L	0.1	-	-	12.9
Sulfate	mg/L	1	-	500	25
Total Organic Carbon	mg/L	0.5	-	-	< 0.5
Turbidity	NTU	0.1	-	-	0.2
Calculated Parameters					
Hardness (as CaCO ₃)	mg/L	0.2	-	-	446
TDS (calc)	mg/L	-	-	500	522
Saturation pH (5°C)	units	-	-	-	7.8
Langelier Index (5°C)	-	-	-	-	0.14

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; MAC = Maximum Acceptable Concentration; AO = Aesthetic Objective

Guidelines are from Guidelines for Canadian Drinking Water Quality (February 2017).

Ross Kean

Department Head Inorganic Analytical Chemistry POTABLE WATER CHEM
Page 1 of 3

Peter Crowhurst Analytical Chemist Inorganic Analytical Chemistry Report ID: 290006-IAS Report Date: 02-Oct-18 Date Received: 20-Sep-18

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6 921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Attention: Naveed Majid **Project #: RRC-1809**Location: Riverside Resort

Analysis of Metals in Potable Water

Analysis of Metals in Po	otable Water				
RPC Sample ID:					290006-1
Client Sample ID:					TW-1: TEST
					WELL #1
Date Sampled:	20-Sep-18				
Analytes	Units	RL	MAC	AO	
Aluminum	mg/L	0.001	-	-	0.001
Antimony	mg/L	0.0001	0.006	-	0.0124
Arsenic	mg/L	0.001	0.01	-	0.020
Barium	mg/L	0.001	1	-	0.169
Boron	mg/L	0.001	5	-	0.011
Cadmium	mg/L	0.00001	0.005	-	< 0.00001
Calcium	mg/L	0.05	-	-	96.5
Chromium	mg/L	0.001	0.05	-	< 0.001
Copper	mg/L	0.001	-	1	< 0.001
Iron	mg/L	0.02	-	0.3	< 0.02
Lead	mg/L	0.0001	0.01	-	< 0.0001
Lithium	mg/L	0.0001	-	-	0.0178
Magnesium	mg/L	0.01	-	-	49.8
Manganese	mg/L	0.001	-	0.05	0.016
Molybdenum	mg/L	0.0001	-	-	0.0014
Nickel	mg/L	0.001	-	-	0.002
Potassium	mg/L	0.02	-	-	1.44
Selenium	mg/L	0.001	0.05	-	< 0.001
Sodium	mg/L	0.05	-	200	19.1
Strontium	mg/L	0.001	-	-	2.09
Thallium	mg/L	0.0001	-	-	< 0.0001
Uranium	mg/L	0.0001	0.02	-	0.0008
Vanadium	mg/L	0.001	-	-	< 0.001
Zinc	mg/L	0.001	-	5	0.001

Report ID: 290006-IAS Report Date: 02-Oct-18 Date Received: 20-Sep-18

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6



Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Methods

<u>Analyte</u>	RPC SOP #	Method Reference	Method Principle
рН	4.M03	APHA 4500-H ⁺ B	pH Electrode - Electrometric
Alkalinity (as CaCO ₃)	4.M43	EPA 310.2	Methyl Orange Colourimetry
Chloride	4.M44	APHA 4500-CL E	Ferricyanide Colourimetry
Fluoride	4.M30	APHA 4500-F- D	SPADNS Colourimetry
Sulfate	4.M45	APHA 4500-SO₄ E	Turbidimetry
Nitrate + Nitrite (as N)	4.M48	APHA 4500-NO ₃ H	Hydrazine Red., Derivitization, Colourimetry
r-Silica (as SiO ₂)	4.M46	APHA 4500-SI F	Heteropoly Blue Colourimetry
Carbon - Total Organic	4.M38	APHA 5310 C	UV-Persulfate Digestion, NDIR Detection
Turbidity	4.M06	APHA 2130 B	Nephelometry
Colour	4.M55	APHA 2020 Color (A,C)	Single Wavelength Spectrophotometry
Conductivity	4.M04	APHA 2510 B	Conductivity Meter, Pt Electrode
Trace Metals	4.M01/4.M29	EPA 200.8/EPA 200.7	ICP-MS/ICP-ES

Report/Rapport: 292673-ML-W1

Date: 15-Oct-18

Date Received/Reçu: 12-Oct-18

CERTIFICATE OF ANALYSIS / CERTIFICAT D'ANALYSE

for/pour Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6

921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1368 Fax: 506.452.1395 www.rpc.ca

Attention: Naveed Majid / Shane Hashemi

Project/Job #: RRC-1809

Client Location: Riverside Resort

Microbiological Examination of Water/Qualité microbiologique de l'eau potable

RPC Sample ID/No. d'échantillon de F	RPC:			292673-1
Client Sample ID/ID d'échantillon du c	client:			TW-1: Test Well
				#1
Date collected/Date du prélèvement				12-Oct-18
Time sampled/Heure du prélèvement				9:15:00 AM
		Date Analyzed		
Analytes/Paramètre(s)	Method/Méthode	Date Analysé	Units Unités	
Total Coliforms/Coliformes totaux	FFA10	12-Oct-18	MPN/100mL	1.0
E. coli	FFA10	12-Oct-18	MPN/100mL	0

This report relates only to the sample(s) and information provided to the laboratory.

Le présent rapport ne s'applique qu'aux échantillons et à l'information transmis au laboratoire.

athy Hay

Cathy Hay Microbiology Supervisor Food, Fisheries & Aquaculture

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane

Fredericton, NB E3A 5S6

Attention: Naveed Majid Project #: RRC-1809 Location: Riverside Resort **Analysis of Water**

RPC Sample ID:			306827-1
Client Sample ID:			Potable Water
·			Influent
Date Sampled:	15-Mar-19		
Analytes	Units	RL	
Sodium	mg/L	0.05	29.7
Potassium	mg/L	0.02	1.47
Calcium	mg/L	0.05	84.2
Magnesium	mg/L	0.01	40.0
Iron	mg/L	0.02	0.11
Manganese	mg/L	0.001	0.017
Copper	mg/L	0.001	0.001
Zinc	mg/L	0.001	< 0.001
Ammonia (as N)	mg/L	0.05	< 0.05
рН	units	-	7.4
Alkalinity (as CaCO ₃)	mg/L	2	120
Chloride	mg/L	0.5	235
Sulfate	mg/L	1	32
Nitrate + Nitrite (as N)	mg/L	0.05	< 0.05
o-Phosphate (as P)	mg/L	0.01	< 0.01
r-Silica (as SiO ₂)	mg/L	0.1	13.3
Carbon - Total Organic	mg/L	0.5	< 0.5
Turbidity	NTU	0.1	1.2
Conductivity	μS/cm	1	1070
Calculated Parameters			
Bicarbonate (as CaCO ₃)	mg/L	-	120.
Carbonate (as CaCO ₃)	mg/L	-	0.283
Hydroxide (as CaCO ₃)	mg/L	-	0.013
Cation Sum	meq/L	-	8.83
Anion Sum	meq/L	-	9.69
Percent Difference	%	-	-4.66
Theoretical Conductivity	μS/cm	-	922
Hardness (as CaCO ₃)	mg/L	0.2	375
Ion Sum	mg/L	-	509
Saturation pH (5°C)	units	-	7.7
Langelier Index (5°C)	-	-	-0.29

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; Organic Carbon and ion chemistries for turbid samples are determined on filtered aliquots.

Ross Kean Department Head Inorganic Analytical Chemistry

Ross Kean

Peter Crowhurst **Analytical Chemist** Inorganic Analytical Chemistry

921 College Hill Rd

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CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6 rpc

921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Attention: Naveed Majid

Project #: RRC-1809

Location: Riverside Resort

Analysis of Metals in Water

RPC Sample ID:			306827-1
Client Sample ID:			Potable Water
			Influent
Date Sampled:	15-Mar-19		
Analytes	Units	RL	
Aluminum	μg/L	1	4
Antimony	μg/L	0.1	6.8
Arsenic	μg/L	1	11
Barium	μg/L	1	154
Beryllium	μg/L	0.1	< 0.1
Bismuth	μg/L	1	< 1
Boron	μg/L	1	12
Cadmium	μg/L	0.01	< 0.01
Calcium	μg/L	50	84200
Chromium	μg/L	1	< 1
Cobalt	μg/L	0.1	0.2
Copper	μg/L	1	1
Iron	μg/L	20	110
Lead	μg/L	0.1	< 0.1
Lithium	μg/L	0.1	18.7
Magnesium	μg/L	10	40000
Manganese	μg/L	1	17
Molybdenum	μg/L	0.1	1.0
Nickel	μg/L	1	1
Potassium	μg/L	20	1470
Rubidium	μg/L	0.1	1.3
Selenium	μg/L	1	< 1
Silver	μg/L	0.1	< 0.1
Sodium	μg/L	50	29700
Strontium	μg/L	1	1860
Tellurium	μg/L	0.1	< 0.1
Thallium	μg/L	0.1	< 0.1
Tin	μg/L	0.1	< 0.1
Uranium	μg/L	0.1	1.0
Vanadium	μg/L	1	< 1
Zinc	μg/L	1	< 1

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Methods

<u>Analyte</u>	RPC SOP #	Method Reference	Method Principle
Ammonia	4.M47	APHA 4500-NH₃ G	Phenate Colourimetry
pH	4.M03	APHA 4500-H ⁺ B	pH Electrode - Electrometric
Alkalinity (as CaCO ₃)	4.M43	EPA 310.2	Methyl Orange Colourimetry
Chloride	4.M44	APHA 4500-CL E	Ferricyanide Colourimetry
Sulfate	4.M45	APHA 4500-SO ₄ E	Turbidimetry
Nitrate + Nitrite (as N)	4.M48	APHA 4500-NO ₃ H	Hydrazine Red., Derivitization, Colourimetry
o-Phosphate (as P)	4.M50	APHA 4500-P F	Molybdate/Ascorbic Acid Colourimetry
r-Silica (as SiO ₂)	4.M46	APHA 4500-SI F	Heteropoly Blue Colourimetry
Carbon - Total Organic	4.M38	APHA 5310 C	UV-Persulfate Digestion, NDIR Detection
Turbidity	4.M06	APHA 2130 B	Nephelometry
Conductivity	4.M04	APHA 2510 B	Conductivity Meter, Pt Electrode
Trace Metals	4.M01/4.M29	EPA 200.8/EPA 200.7	ICP-MS/ICP-ES

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6

Attention: Naveed Majid **Project #: RRC-1809**Location: Riverside Resort

Semi-Volatile Organic Compounds in Water

RPC Sample ID:				306827-2	306827-2 Dup
Client Sample ID:				Treated Water	Treated Water
				at Source	at Source
Date Sampled:				15-Mar-19	15-Mar-19
Matrix:				water	water
Analytes	Units	RL	MAC(AO)		
Benzo(a)pyrene	mg/L	0.00001	0.00004	< 0.00001	< 0.00001
Pentachlorophenol	mg/L	0.0002	0.06	< 0.0002	< 0.0002
P_terphenyl_d14	%			89	86
2,4,6-tribromophenol	%			84	83

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit

Angela Colford Lab Supervisor Organic Analytical Services

SVOC IN WATER - CWA
Page 1 of 6

Steven Downport

Steven Davenport Senior Technician Organic Analytical Services

921 College Hill Rd

Fredericton NB

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CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6

Attention: Naveed Majid **Project #: RRC-1809**Location: Riverside Resort

Volatile Organic Compounds in Water

RPC Sample ID:				306827-2
Client Sample ID:				Treated Water
				at Source
Date Sampled:				15-Mar-19
Matrix:				water
Analytes	Units	RL	MAC(AO)	
Benzene	mg/L	0.0005	0.005	< 0.0005
Bromodichloromethane	mg/L	0.0005	Note	0.0053
Bromoform	mg/L	0.0005	Note	0.0007
Carbon Tetrachloride	mg/L	0.0005	0.002	< 0.0005
Chloroform	mg/L	0.0005	Note	0.029
Dibromochloromethane	mg/L	0.0005	Note	0.0023
1,2-dichlorobenzene	mg/L	0.0005	0.20	< 0.0005
1,4-dichlorobenzene	mg/L	0.0005	0.005	< 0.0005
1,2-dichloroethane	mg/L	0.0005	0.005	< 0.0005
Dichloromethane	mg/L	0.0010	0.05	< 0.0010
Ethylbenzene	mg/L	0.0005	0.14	< 0.0005
Tetrachloroethylene	mg/L	0.0005	0.01	< 0.0005
Toluene	mg/L	0.0005	0.06	0.0005
Trichloroethylene	mg/L	0.0005	0.005	< 0.0005
Vinyl Chloride	mg/L	0.0020	0.002	< 0.0020
Xylenes	mg/L	0.0005	0.09	< 0.0005
Total THM	mg/L	0.001	0.10	0.037
1,2-Dichloroethane-d4	%			101
Toluene-d8	%			101
4-Bromofluorobenzene	%			107

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit

Troy Smith
Lab Supervisor
Organic Analytical Services

Staven Davangoort

Steven Davenport Senior Technician Organic Analytical Services

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Page 2 of 6

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6



921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Method Summary

OAS-HC08: The Determination of Benzo (a) Pyrene and Pentachlorophenol in Water.

OAS-HC02: Determination of Volatile Organic Compounds in Water.

General Report Comments

MAC = maximum acceptable concentration; AO = aesthetic objective (CDWQG 2017)

Note = one of the trihalomethanes (THM); MAC for total THM is expressed as a locational running annual average of quarterly samples.

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6



921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Project #: RRC-1809
Location: Riverside Resort

QA/QC Report

RPC Sample ID:	_	_	BLANKC4955	SPIKEC4955
Matrix:			water	water
Analytes	Units	RL		% Recovery
Benzo(a)pyrene	mg/L	0.00001	< 0.00001	93%
Pentachlorophenol	mg/L	0.0002	< 0.0002	95%

RL = Reporting Limit

CERTIFICATE OF ANALYSIS

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Tel: 506.452.1212 Fax: 506.452.0594

I www.rpc.ca

Project #: RRC-1809 Location: Riverside Resort

QA/QC Report

RPC Sample ID:			BLANKC4927	SPIKEC4927
Matrix:	water	water		
Analytes	Units	RL		% Recovery
Benzene	mg/L	0.0005	< 0.0005	104%
Bromodichloromethane	mg/L	0.0005	< 0.0005	91%
Bromoform	mg/L	0.0005	< 0.0005	83%
Carbon Tetrachloride	mg/L	0.0005	< 0.0005	87%
Chloroform	mg/L	0.0005	< 0.0005	101%
Dibromochloromethane	mg/L	0.0005	< 0.0005	88%
1,2-dichlorobenzene	mg/L	0.0005	< 0.0005	95%
1,4-dichlorobenzene	mg/L	0.0005	< 0.0005	94%
1,2-dichloroethane	mg/L	0.0005	< 0.0005	108%
Dichloromethane	mg/L	0.0010	< 0.0010	106%
Ethylbenzene	mg/L	0.0005	< 0.0005	103%
Tetrachloroethylene	mg/L	0.0005	< 0.0005	101%
Toluene	mg/L	0.0005	< 0.0005	105%
Trichloroethylene	mg/L	0.0005	< 0.0005	97%
Vinyl Chloride	mg/L	0.0020	< 0.0020	117%
Xylenes	mg/L	0.0005	< 0.0005	100%

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Tel: 506.452.1212 Fax: 506.452.0594

l www.rpc.ca

Project #: RRC-1809

Summary of Date Analyzed

	SVOC		V	C
RPC Sample ID	Extracted	Analyzed	Extracted	Analyzed
306827-2	22-Mar-19	27-Mar-19	20-Mar-19	20-Mar-19
306827-2 Dup	22-Mar-19	27-Mar-19	-	-

Report ID: 308462-IAS Report Date: 12-Apr-19 Date Received: 02-Apr-19

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane

Fredericton, NB E3A 5S6

Attention: Naveed Majid Project #: RRC-1809 Location: Riverside Resort **Analysis of Water**

RPC Sample ID:			308462-1
Client Sample ID:			Treated Water
			at Source
Date Sampled:	1-Apr-19		
Analytes	Units	RL	
Sodium	mg/L	0.05	33.8
Potassium	mg/L	0.02	1.44
Calcium	mg/L	0.05	87.2
Magnesium	mg/L	0.01	44.8
Iron	mg/L	0.02	< 0.02
Manganese	mg/L	0.001	0.012
Copper	mg/L	0.001	0.010
Zinc	mg/L	0.001	0.006
Ammonia (as N)	mg/L	0.05	< 0.05
pН	units	-	7.6
Alkalinity (as CaCO ₃)	mg/L	2	130
Chloride	mg/L	0.5	259
Sulfate	mg/L	1	28
Nitrate + Nitrite (as N)	mg/L	0.05	< 0.05
o-Phosphate (as P)	mg/L	0.01	< 0.01
r-Silica (as SiO ₂)	mg/L	0.1	9.3
Carbon - Total Organic	mg/L	0.5	< 0.5
Turbidity	NTU	0.1	0.3
Conductivity	μS/cm	1	1060
Calculated Parameters			
Bicarbonate (as CaCO ₃)	mg/L	+ -	129.
Carbonate (as CaCO ₃)	mg/L	_	0.485
Hydroxide (as CaCO ₃)	mg/L	-	
•	_	-	0.020
Cation Sum	meq/L	-	9.55
Anion Sum	meq/L	+	10.5
Percent Difference	%	-	-4.70
Theoretical Conductivity	μS/cm	-	989
Hardness (as CaCO ₃)	mg/L	0.2	402
Ion Sum	mg/L	-	543
Saturation pH (5°C)	units	-	7.7
Langelier Index (5°C)	-	-	-0.05

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; Organic Carbon and ion chemistries for turbid samples are determined on filtered aliquots.

Ross Kean Department Head Inorganic Analytical Chemistry

Ross Kean

WATER CHEMISTRY Page 1 of 3

Peter Crowhurst **Analytical Chemist** Inorganic Analytical Chemistry

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921 College Hill Rd

Fredericton NB

Report ID: 308462-IAS Report Date: 12-Apr-19 Date Received: 02-Apr-19

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www.rpc.ca

Attention: Naveed Majid

Project #: RRC-1809

Location: Riverside Resort

Analysis of Metals in Water

RPC Sample ID:			308462-1
Client Sample ID:			Treated Water
			at Source
Date Sampled:			1-Apr-19
Analytes	Units	RL	, , , , , , , , , , , , , , , , , , ,
Aluminum	μg/L	1	82
Antimony	μg/L	0.1	3.7
Arsenic	μg/L	1	1
Barium	μg/L	1	56
Beryllium	μg/L	0.1	< 0.1
Bismuth	μg/L	1	< 1
Boron	μg/L	1	13
Cadmium	μg/L	0.01	< 0.01
Calcium	μg/L	50	87200
Chromium	μg/L	1	< 1
Cobalt	μg/L	0.1	< 0.1
Copper	μg/L	1	10
Iron	μg/L	20	< 20
Lead	μg/L	0.1	0.1
Lithium	μg/L	0.1	12.0
Magnesium	μg/L	10	44800
Manganese	μg/L	1	12
Molybdenum	μg/L	0.1	0.9
Nickel	μg/L	1	< 1
Potassium	μg/L	20	1440
Rubidium	μg/L	0.1	2.5
Selenium	μg/L	1	< 1
Silver	μg/L	0.1	< 0.1
Sodium	μg/L	50	33800
Strontium	μg/L	1	1710
Tellurium	μg/L	0.1	< 0.1
Thallium	μg/L	0.1	< 0.1
Tin	μg/L	0.1	< 0.1
Uranium	μg/L	0.1	0.2
Vanadium	μg/L	1	< 1
Zinc	μg/L	1	6

Report ID: 308462-IAS Report Date: 12-Apr-19 Date Received: 02-Apr-19

CERTIFICATE OF ANALYSIS

for

Freelance Environmental Inc 5 Mannington Lane Fredericton, NB E3A 5S6



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Methods

RPC SOP #	Method Reference	Method Principle
4.M47	APHA 4500-NH ₃ G	Phenate Colourimetry
4.M03	APHA 4500-H ⁺ B	pH Electrode - Electrometric
4.M43	EPA 310.2	Methyl Orange Colourimetry
4.M44	APHA 4500-CL E	Ferricyanide Colourimetry
4.M45	APHA 4500-SO₄ E	Turbidimetry
4.M48	APHA 4500-NO ₃ H	Hydrazine Red., Derivitization, Colourimetry
4.M50	APHA 4500-P F	Molybdate/Ascorbic Acid Colourimetry
4.M46	APHA 4500-SI F	Heteropoly Blue Colourimetry
4.M38	APHA 5310 C	UV-Persulfate Digestion, NDIR Detection
4.M06	APHA 2130 B	Nephelometry
4.M04	APHA 2510 B	Conductivity Meter, Pt Electrode
4.M01/4.M29	EPA 200.8/EPA 200.7	ICP-MS/ICP-ES
	4.M47 4.M03 4.M43 4.M44 4.M45 4.M48 4.M50 4.M46 4.M38 4.M06 4.M04	4.M47 APHA 4500-NH ₃ G 4.M03 APHA 4500-H ⁺ B 4.M43 EPA 310.2 4.M44 APHA 4500-CL E 4.M45 APHA 4500-SO ₄ E 4.M48 APHA 4500-NO ₃ H 4.M50 APHA 4500-P F 4.M46 APHA 4500-SI F 4.M38 APHA 5310 C 4.M06 APHA 2130 B 4.M04 APHA 2510 B

Report ID: 340125-IAS Report Date: 03-Jan-20 Date Received: 17-Dec-19

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2 921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Attention: Shane Hashemi **Project #: Not Available**

Analysis of Water

RPC Sample ID:			340125-1	340125-2
Client Sample ID:			Raw Water	RM #332
Date Sampled:			17-Dec-19	17-Dec-19
Analytes	Units	RL		
Sodium	mg/L	0.05	33.7	36.2
Potassium	mg/L	0.02	1.43	1.48
Calcium	mg/L	0.05	83.7	81.5
Magnesium	mg/L	0.01	42.6	40.7
Iron	mg/L	0.02	< 0.02	< 0.02
Manganese	mg/L	0.001	0.009	< 0.001
Copper	mg/L	0.001	0.005	0.011
Zinc	mg/L	0.001	< 0.001	0.006
Ammonia (as N)	mg/L	0.05	< 0.05	< 0.05
рН	units	-	8.1	8.1
Alkalinity (as CaCO ₃)	mg/L	2	140	140
Chloride	mg/L	0.5	190	190
Bromide	mg/L	0.1	< 0.1	< 0.1
Sulfate	mg/L	1	38	38
Nitrate + Nitrite (as N)	mg/L	0.05	< 0.05	< 0.05
o-Phosphate (as P)	mg/L	0.01	< 0.01	< 0.01
r-Silica (as SiO ₂)	mg/L	0.1	13.5	12.5
Carbon - Total Organic	mg/L	0.5	< 0.5	< 0.5
Turbidity	NTU	0.1	0.1	< 0.1
Conductivity	μS/cm	1	985	1010
Calculated Parameters				
Bicarbonate (as CaCO ₃)	mg/L	-	138.	138.
Carbonate (as CaCO ₃)	mg/L	-	1.64	1.64
Hydroxide (as CaCO ₃)	mg/L	-	0.063	0.063
Cation Sum	meq/L	-	9.19	9.03
Anion Sum	meq/L	-	8.95	8.95
Percent Difference	%	-	1.30	0.44
Theoretical Conductivity	μS/cm	-	882	876
Hardness (as CaCO ₃)	mg/L	0.2	384	371
Ion Sum	mg/L	-	488	486
Saturation pH (5°C)	units	-	7.6	7.6
Langelier Index (5°C)	-	-	0.47	0.46

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; Organic Carbon and ion chemistries for turbid samples are determined on filtered aliquots.

Ross Kean Department Head Inorganic Analytical Chemistry

Ross Kean

WATER CHEMISTRY
Page 1 of 3

Peter Crowhurst Analytical Chemist Inorganic Analytical Chemistry Report ID: 340125-IAS Report Date: 03-Jan-20 Date Received: 17-Dec-19

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2 921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Attention: Shane Hashemi **Project #: Not Available**

Analysis of Metals in Water

Analysis of Metals in W	ater			
RPC Sample ID:			340125-1	340125-2
Client Sample ID:			Raw Water	RM #332
Date Sampled:			17-Dec-19	17-Dec-19
Analytes	Units	RL	17-060-19	17-060-19
Aluminum	μg/L	1	3	19
Antimony	μg/L	0.1	2.6	3.1
Arsenic	μg/L	1	5	4
Barium	μg/L	1 1	<u>3</u> 148	49
Beryllium	μg/L	0.1	< 0.1	< 0.1
Bismuth	μg/L	1	< 1	< 1
Boron		1 1	11	12
Cadmium	μg/L	0.01	< 0.01	< 0.01
	μg/L			
Calcium	μg/L	50	83700	81500
Chromium	μg/L	1	< 1	< 1
Cobalt	μg/L	0.1	< 0.1	< 0.1
Copper	μg/L	1	5	11
Iron	μg/L	20	< 20	< 20
Lead	μg/L	0.1	< 0.1	< 0.1
Lithium	μg/L	0.1	19.4	18.6
Magnesium	μg/L	10	42600	40700
Manganese	μg/L	1	9	< 1
Mercury	μg/L	0.025	< 0.025	< 0.025
Molybdenum	μg/L	0.1	1.2	1.2
Nickel	μg/L	1	< 1	< 1
Potassium	μg/L	20	1430	1480
Rubidium	μg/L	0.1	1.4	2.2
Selenium	μg/L	1	< 1	< 1
Silver	μg/L	0.1	< 0.1	< 0.1
Sodium	μg/L	50	33700	36200
Strontium	μg/L	1	1790	1600
Tellurium	μg/L	0.1	< 0.1	< 0.1
Thallium	μg/L	0.1	< 0.1	< 0.1
Tin	μg/L	0.1	< 0.1	< 0.1
Uranium	μg/L	0.1	0.9	1.0
Vanadium	μg/L	1	1	1
Zinc	μg/L	1 1	<u> </u>	6

Report ID: 340125-IAS Report Date: 03-Jan-20 Date Received: 17-Dec-19

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Methods

<u>Analyte</u>	RPC SOP #	Method Reference	Method Principle
Ammonia	4.M47	APHA 4500-NH ₃ G	Phenate Colourimetry
рH	4.M03	APHA 4500-H ⁺ B	pH Electrode - Electrometric
Alkalinity (as CaCO ₃)	4.M43	EPA 310.2	Methyl Orange Colourimetry
Bromide	4.M39	EPA 300.1	Ion Chromatography
Chloride	4.M44	APHA 4500-CL E	Ferricyanide Colourimetry
Sulfate	4.M45	APHA 4500-SO ₄ E	Turbidimetry
Nitrate + Nitrite (as N)	4.M48	APHA 4500-NO ₃ H	Hydrazine Red., Derivitization, Colourimetry
o-Phosphate (as P)	4.M50	APHA 4500-P F	Molybdate/Ascorbic Acid Colourimetry
r-Silica (as SiO ₂)	4.M46	APHA 4500-SI F	Heteropoly Blue Colourimetry
Carbon - Total Organic	4.M38	APHA 5310 C	UV-Persulfate Digestion, NDIR Detection
Turbidity	4.M06	APHA 2130 B	Nephelometry
Conductivity	4.M04	APHA 2510 B	Conductivity Meter - Electrode
Trace Metals	4.M01/4.M29	EPA 200.8/EPA 200.7	ICP-MS/ICP-ES
Mercury	4.M52	EPA 245.1	Cold Vapor AAS

Report/Rapport: 340125-ML-W1 Date: 19-Dec-19 Date Received/Reçu: 17-Dec-19

CERTIFICATE OF ANALYSIS / CERTIFICAT D'ANALYSE

for/pour Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi / Mike Spurvey



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1368

Fax: 506.452.1395 www.rpc.ca

Microbiological Examination of Water/Qualité microbiologique de l'eau potable

RPC Sample ID/No. d'échantillon de	340125-1	340125-2			
Client Sample ID/ID d'échantillon du	Raw Water	RM #332			
Date collected/Date du prélèvement				17-Dec-19	17-Dec-19
·		Date Analyzed			
Analytes/Paramètre(s)	Units Unités				
Total Coliforms/Coliformes totaux	0	0			
E. coli	0	0			
HPC	FFA11	17-Dec-19	cfu/mL	5	19

This report relates only to the sample(s) and information provided to the laboratory.

Cathy Hay

Cathy Hay Microbiology Supervisor Food, Fisheries & Aquaculture Julie Hanssomb

Julie Hanscomb Micro Technician Food, Fisheries & Aquaculture

Le présent rapport ne s'applique qu'aux échantillons et à l'information transmis au laboratoire.

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

Attention: Shane Hashemi **Project #: Not Available**

Hydrocarbon Analysis in Water (Atlantic MUST)

nydrocarbon Analysis in Water (Atlantic MOST)					
RPC Sample ID:			340125-1		
Client Sample ID:	Raw Water				
Date Sampled:			17-Dec-19		
Matrix:			water		
Analytes	Units	RL			
Benzene	mg/L	0.001	< 0.001		
Toluene	mg/L	0.001	< 0.001		
Ethylbenzene	mg/L	0.001	< 0.001		
Xylenes	mg/L	0.001	< 0.001		
VPH C6-C10 (Less BTEX)	mg/L	0.01	< 0.01		
EPH >C10 - C16	mg/L	0.01	< 0.01		
EPH >C16 - C21	mg/L	0.01	< 0.01		
EPH >C21-C32	mg/L	0.01	< 0.01		
Modified TPH Tier 1	mg/L	0.02	< 0.02		
VPH Surrogate (IBB)	%		100		
EPH Surrogate (IBB)	%		80		
EPH Surrogate (C32)	%		94		
Resemblance			ND		
Return to Baseline at C32			Yes		
			ta at the same		

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit

Bruce Phillips Department Head

Brue Dhellys

Organic Analytical Services

angla Cafford

Angela Colford Lab Supervisor Organic Analytical Services

921 College Hill Rd

Fredericton NB

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Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre

35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi **Project #: Not Available**

921 College Hill Rd Fredericton NB

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Tel: 506.452.1212
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Semi-Volatile Organic Compounds in Water

Ocini Volatile Organio Oci	inpoditae iii	TTGC.		
RPC Sample ID:				340125-2
Client Sample ID:				RM #332
Date Sampled:				17-Dec-19
Matrix:				water
Analytes	Units	RL	MAC(AO)	
Benzo(a)pyrene	mg/L	0.00001	0.00004	< 0.00001
Pentachlorophenol	mg/L	0.0002	0.06	< 0.0002
P_terphenyl_d14	%			100
2,4,6-tribromophenol	%			80

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit

Brue Dhellys

Bruce Phillips Department Head Organic Analytical Services angla Coffad

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi
Project #: Not Available

rpc

921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Volatile Organic Compounds in Water

RPC Sample ID:				340125-2
Client Sample ID:				RM #332
Date Sampled:				17-Dec-19
Matrix:				water
Analytes	Units	RL	MAC(AO)	
Benzene	mg/L	0.0005	0.005	< 0.0005
Bromodichloromethane	mg/L	0.0005	Note	0.0020
Bromoform	mg/L	0.0005	Note	0.0006
Carbon Tetrachloride	mg/L	0.0005	0.002	< 0.0005
Chloroform	mg/L	0.0005	Note	0.0025
Dibromochloromethane	mg/L	0.0005	Note	0.0020
1,2-dichlorobenzene	mg/L	0.0005	0.20	< 0.0005
1,4-dichlorobenzene	mg/L	0.0005	0.005	< 0.0005
1,2-dichloroethane	mg/L	0.0005	0.005	< 0.0005
Dichloromethane	mg/L	0.0010	0.05	< 0.0010
Ethylbenzene	mg/L	0.0005	0.14	< 0.0005
Tetrachloroethylene	mg/L	0.0005	0.01	< 0.0005
Toluene	mg/L	0.0005	0.06	< 0.0005
Trichloroethylene	mg/L	0.0005	0.005	< 0.0005
Vinyl Chloride	mg/L	0.0020	0.002	< 0.0020
Xylenes	mg/L	0.0005	0.09	< 0.0005
Total THM	mg/L	0.001	0.10	0.007
1,2-Dichloroethane-d4	%			106
Toluene-d8	%			96
4-Bromofluorobenzene	%			105

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit

Bruce Phillips
Department Head

Organic Analytical Services

Anagla Calford

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

rpc

921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Method Summary

OAS-HC04: The Determination of Petroleum Hydrocarbons (Atlantic MUST) in Water(VPH) OAS-HC04: Determination of Petroleum Hydrocarbons (Atlantic MUST) in Water (EPH)

OAS-HC08: The Determination of Benzo (a) Pyrene and Pentachlorophenol in Water.

OAS-HC02: Determination of Volatile Organic Compounds in Water.

Resemblance Legend

Resemblance Code	Resemblance	Resemblance Code	Resemblance
COMMENT	See General Report Comments	PAH	Possible PAHs Detected
FO	Fuel Oil Fraction	PG	Possible Gasoline Fraction
FO.LO	Fuel Oil and Lube Oil Fraction	PLO	Possible Lube Oil Fraction
G	Gasoline Fraction	PWFO	Possible Weathered Fuel Oil Fraction
LO	Lube Oil Fraction	PWG	Possible Weathered Gasoline Fraction
ND	Not Detected	ТО	Tranformer Oil
NR	No Resemblance (not-petrogenic in origin)	UP	Unknown Peaks
NRLR	No Resemblance in the lube oil range (>C21-C32).	WFO	Weathered Fuel Oil Fraction
OP	One Product (unidentified)	WG	Weathered Gasoline Fraction

General Report Comments

MAC = maximum acceptable concentration; AO = aesthetic objective (CDWQG 2017)

Note = one of the trihalomethanes (THM); MAC for total THM is expressed as a locational running annual average of quarterly samples.

Return to Baseline: Samples are considered to have returned to baseline if the area from C32-C36 is less than 10% of the area from C10-C32.

CERTIFICATE OF ANALYSIS

for Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

I www.rpc.ca

Project #: Not Available

QA/QC Report

and topoli						
RPC Sample ID:		BLANKC6972	BLANKC7010	SPIKEC6971	SPIKEC7010	
Type:		VPH	EPH	VPH	EPH	
Matrix:			water	water	water	water
Analytes	Units	RL			% Recovery	% Recovery
Benzene	mg/L	0.001	< 0.001	-	102%	-
Toluene	mg/L	0.001	< 0.001	-	105%	-
Ethylbenzene	mg/L	0.001	< 0.001	-	102%	-
Xylenes	mg/L	0.001	< 0.001	-	100%	-
VPH C6-C10 (Less BTEX)	mg/L	0.01	< 0.01	-	100%	-
EPH >C10 - C16	mg/L	0.01	-	< 0.01	-	-
EPH >C16 - C21	mg/L	0.01	-	< 0.01	-	-
EPH >C21-C32	mg/L	0.01	-	< 0.01	-	-
EPH >C10-C32	mg/L		-	-	-	106%

RL = Reporting Limit

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

l www.rpc.ca

Project #: Not Available

QA/QC Report

RPC Sample ID:		BLANKC7030	SPIKEC7030	
Matrix:			water	water
Analytes	Units	RL		% Recovery
Benzo(a)pyrene	mg/L	0.00001	< 0.00001	100%
Pentachlorophenol	mg/L	0.0002	< 0.0002	84%

RL = Reporting Limit

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

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Project #: Not Available

QA/QC Report

RPC Sample ID:			BLANKC6952	SPIKEC6951
Matrix:			water	water
Analytes	Units	RL		% Recovery
Benzene	mg/L	0.0005	< 0.0005	115%
Bromodichloromethane	mg/L	0.0005	< 0.0005	101%
Bromoform	mg/L	0.0005	< 0.0005	86%
Carbon Tetrachloride	mg/L	0.0005	< 0.0005	110%
Chloroform	mg/L	0.0005	< 0.0005	113%
Dibromochloromethane	mg/L	0.0005	< 0.0005	91%
1,2-dichlorobenzene	mg/L	0.0005	< 0.0005	103%
1,4-dichlorobenzene	mg/L	0.0005	< 0.0005	106%
1,2-dichloroethane	mg/L	0.0005	< 0.0005	114%
Dichloromethane	mg/L	0.0010	< 0.0010	112%
Ethylbenzene	mg/L	0.0005	< 0.0005	108%
Tetrachloroethylene	mg/L	0.0005	< 0.0005	103%
Toluene	mg/L	0.0005	< 0.0005	108%
Trichloroethylene	mg/L	0.0005	< 0.0005	107%
Vinyl Chloride	mg/L	0.0020	< 0.0020	128%
Xylenes	mg/L	0.0005	< 0.0005	112%

RL = Reporting Limit

CERTIFICATE OF ANALYSIS

for Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Project #: Not Available

Summary of Date Analyzed

	VPH		ЕРН		SVOC	
RPC Sample ID	Extracted	Analyzed	Extracted	Analyzed	Extracted	Analyzed
340125-1	18-Dec-19	18-Dec-19	19-Dec-19	23-Dec-19	-	-
340125-2	-	-	-	-	18-Dec-19	23-Dec-19

CERTIFICATE OF ANALYSIS

for Riverside Resort & Conference Centre

35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

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Project #: Not Available

Summary of Date Analyzed

	VOC		
RPC Sample ID	Extracted	Analyzed	
340125-1	-	=	
340125-2	18-Dec-19	18-Dec-19	

Report ID: 341249-IAS Report Date: 16-Jan-20 Date Received: 06-Jan-20

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2 921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Attention: Shane Hashemi **Project #: Not Available**

Analysis of Water

Analysis of Water			
RPC Sample ID:			341249-1
Client Sample ID:			Raw water
Data Campuladi			0.100
Date Sampled: Analytes	Units	l RL	6-Jan-20
			04.0
Sodium	mg/L	0.05	31.0
Potassium	mg/L	0.02	1.44
Calcium	mg/L	0.05	73.4
Magnesium	mg/L	0.01	37.9
Iron	mg/L	0.02	< 0.04
Manganese	mg/L	0.001	0.008
Copper	mg/L	0.001	< 0.002
Zinc	mg/L	0.001	< 0.002
Ammonia (as N)	mg/L	0.05	< 0.05
pH	units		7.7
Alkalinity (as CaCO ₃)	mg/L	2	150
Chloride	mg/L	0.5	183
Bromide	mg/L	0.05	< 0.05
Sulfate	mg/L	1	31
Nitrate + Nitrite (as N)	mg/L	0.05	0.11
o-Phosphate (as P)	mg/L	0.01	< 0.01
r-Silica (as SiO ₂)	mg/L	0.1	12.3
Carbon - Total Organic	mg/L	0.5	< 0.5
Turbidity	NTU	0.1	0.2
Conductivity	μS/cm	1	895
Calculated Parameters		-	
Bicarbonate (as CaCO ₃)	mg/L	-	149.
Carbonate (as CaCO ₃)		+ -	0.703
,	mg/L		
Hydroxide (as CaCO ₃)	mg/L	-	0.025
Cation Sum	meq/L	-	8.17
Anion Sum	meq/L	-	8.81
Percent Difference	%	-	-3.80
Theoretical Conductivity	μS/cm	-	829
Hardness (as CaCO ₃)	mg/L	0.2	339
Ion Sum	mg/L	-	462
Saturation pH (5°C)	units	-	7.6
Langelier Index (5°C)	-	-	0.05

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; Organic Carbon and ion chemistries for turbid samples are determined on filtered aliquots.

Ross Kean Department Head Inorganic Analytical Chemistry

Ross Kean

WATER CHEMISTRY
Page 1 of 3

Peter Crowhurst Analytical Chemist Inorganic Analytical Chemistry

Report ID: 341249-IAS Report Date: 16-Jan-20 Date Received: 06-Jan-20

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

Attention: Shane Hashemi Project #: Not Available

Analysis of Metals in Water

RPC Sample ID:			341249-1
Client Sample ID:			Raw water
Date Sampled:			6-Jan-20
Analytes	Units	RL	
Aluminum	μg/L	1	2
Antimony	μg/L	0.1	2.1
Arsenic	μg/L	1	5
Barium	μg/L	1	145
Beryllium	μg/L	0.1	< 0.2
Bismuth	μg/L	1	< 2
Boron	μg/L	1	14
Cadmium	μg/L	0.01	< 0.02
Calcium	μg/L	50	73400
Chromium	μg/L	1	< 2
Cobalt	μg/L	0.1	< 0.2
Copper	μg/L	1	< 2
Iron	μg/L	20	< 40
Lead	μg/L	0.1	< 0.2
Lithium	μg/L	0.1	16.3
Magnesium	μg/L	10	37900
Manganese	μg/L	1	8
Mercury	μg/L	0.025	< 0.025
Molybdenum	μg/L	0.1	1.7
Nickel	μg/L	1	< 2
Potassium	μg/L	20	1440
Rubidium	μg/L	0.1	1.4
Selenium	μg/L	1	< 2
Silver	μg/L	0.1	< 0.2
Sodium	μg/L	50	31000
Strontium	μg/L	1	1510
Tellurium	μg/L	0.1	< 0.2
Thallium	μg/L	0.1	< 0.2
Tin	μg/L	0.1	< 0.2
Uranium	μg/L	0.1	0.9
Vanadium	μg/L	1	< 2
Zinc	μg/L	1	< 2

Report ID: 341249-IAS Report Date: 16-Jan-20 Date Received: 06-Jan-20

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Methods

Analyte RPC SOP # Method Reference Method	od Principle
Ammonia 4.M47 APHA 4500-NH ₃ G Phena	ate Colourimetry
r r	lectrode - Electrometric yl Orange Colourimetry
Bromide 4.M39 EPA 300.1 Ion C	hromatography
	cyanide Colourimetry dimetry
Nitrate + Nitrite (as N) 4.M48 APHA 4500-NO ₃ H Hydra	azine Red., Derivitization, Colourimetry
1 ()	odate/Ascorbic Acid Colourimetry ropoly Blue Colourimetry
Carbon - Total Organic 4.M38 APHA 5310 C UV-Pe	ersulfate Digestion, NDIR Detection
Turbidity 4.M06 APHA 2130 B Nepho	elometry
Conductivity 4.M04 APHA 2510 B Condu	uctivity Meter - Electrode
Trace Metals 4.M01/4.M29 EPA 200.8/EPA 200.7 ICP-N	MS/ICP-ES
Mercury 4.M52 EPA 245.1 Cold V	Vapor AAS

Report/Rapport: 341249-ML-W1 Date: 08-Jan-20 Date Received/Reçu: 06-Jan-20

CERTIFICATE OF ANALYSIS / CERTIFICAT D'ANALYSE

for/pour Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi / Mike Spurvey



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1368

Fax: 506.452.1395 www.rpc.ca

Microbiological Examination of Water/Qualité microbiologique de l'eau potable

RPC Sample ID/No. d'échantillon de	341249-1			
Client Sample ID/ID d'échantillon du	Raw water			
Date collected/Date du prélèvement				6-Jan-20
		Date Analyzed		
Analytes/Paramètre(s)	Method/Méthode	Date Analysé	Units Unités	
Total Coliforms/Coliformes totaux	FFA01	6-Jan-20	MPN/100mL	0
E. coli	FFA01	6-Jan-20	MPN/100mL	0
HPC	FFA11	6-Jan-20	cfu/mL	3

This report relates only to the sample(s) and information provided to the laboratory.

Cathy 7-fay

Cathy Hay Microbiology Supervisor Food, Fisheries & Aquaculture M

Le présent rapport ne s'applique qu'aux échantillons et à l'information transmis au laboratoire.

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre

French Village, NB E3E 1L2

Attention: Shane Hashemi Project #: Not Available

35 Mactaquac Road

Hydrocarbon Analysis in Water (Atlantic MUST)

Hydrocarbon Analysis in v	Valei (Aliani	iic ivios i j		
RPC Sample ID:			341249-1	341249-1 Dup
Client Sample ID:			Raw water	Raw water
Date Sampled:			6-Jan-20	6-Jan-20
Matrix:			water	water
Analytes	Units	RL		
Benzene	mg/L	0.001	< 0.001	< 0.001
Toluene	mg/L	0.001	< 0.001	< 0.001
Ethylbenzene	mg/L	0.001	< 0.001	< 0.001
Xylenes	mg/L	0.001	< 0.001	< 0.001
VPH C6-C10 (Less BTEX)	mg/L	0.01	< 0.01	< 0.01
EPH >C10 - C16	mg/L	0.01	< 0.01	< 0.01
EPH >C16 - C21	mg/L	0.01	< 0.01	< 0.01
EPH >C21-C32	mg/L	0.01	< 0.01	< 0.01
Modified TPH Tier 1	mg/L	0.02	< 0.02	< 0.02
VPH Surrogate (IBB)	%		101	104
EPH Surrogate (IBB)	%		113	99
EPH Surrogate (C32)	%		120	110
Resemblance			ND	ND
Return to Baseline at C32			Yes	Yes

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit

Angela Colford Lab Supervisor Organic Analytical Services

ATLANTIC MUST WATER LEV 1

Page 1 of 4

Steven Davenport Senior Technician Organic Analytical Services

921 College Hill Rd

Tel: 506.452.1212 Fax: 506.452.0594

Fredericton NB

www.rpc.ca

Canada E3B 6Z9

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference

Centre

35 Mactaquac Road

French Village, NB E3E 1L2

921 College Hill Rd

Fredericton NB
Canada E3B 6Z9
Tel: 506.452.1212
Fax: 506.452.0594
www.rpc.ca

Method Summary

OAS-HC04: The Determination of Petroleum Hydrocarbons (Atlantic MUST) in Water(VPH) OAS-HC04: Determination of Petroleum Hydrocarbons (Atlantic MUST) in Water (EPH)

Resemblance Legend

Resemblance Code	<u>Resemblance</u>	Resemblance Code	<u>Resemblance</u>
COMMENT	See General Report Comments	PAH	Possible PAHs Detected
FO	Fuel Oil Fraction	PG	Possible Gasoline Fraction
FO.LO	Fuel Oil and Lube Oil Fraction	PLO	Possible Lube Oil Fraction
G	Gasoline Fraction	PWFO	Possible Weathered Fuel Oil Fraction
LO	Lube Oil Fraction	PWG	Possible Weathered Gasoline Fraction
ND	Not Detected	TO	Tranformer Oil
NR	No Resemblance (not-petrogenic in origin)	UP	Unknown Peaks
NRLR	No Resemblance in the lube oil range (>C21-C32).	WFO	Weathered Fuel Oil Fraction
OP	One Product (unidentified)	WG	Weathered Gasoline Fraction

General Report Comments

Return to Baseline: Samples are considered to have returned to baseline if the area from C32-C36 is less than 10% of the area from C10-C32.

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Project #: Not Available

QA/QC Report

artas noport						
RPC Sample ID:			BLANKC7072	BLANKC7078	SPIKEC7072	SPIKEC7078
Type:			VPH	EPH	VPH	EPH
Matrix:			water	water	water	water
Analytes	Units	RL			% Recovery	% Recovery
Benzene	mg/L	0.001	< 0.001	-	102%	-
Toluene	mg/L	0.001	< 0.001	-	100%	-
Ethylbenzene	mg/L	0.001	< 0.001	-	97%	-
Xylenes	mg/L	0.001	< 0.001	-	96%	-
VPH C6-C10 (Less BTEX)	mg/L	0.01	< 0.01	-	90%	-
EPH >C10 - C16	mg/L	0.01	-	< 0.01	-	-
EPH >C16 - C21	mg/L	0.01	-	< 0.01	-	-
EPH >C21-C32	mg/L	0.01	-	< 0.01	-	-
EPH >C10-C32	mg/L		-	-	-	96%

RL = Reporting Limit

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Project #: Not Available

Summary of Date Analyzed

	V	PH	Е	PH
RPC Sample ID	Extracted	Analyzed	Extracted	Analyzed
341249-1	6-Jan-20	6-Jan-20	6-Jan-20	6-Jan-20
341249-1 Dup	7-Jan-20	7-Jan-20	6-Jan-20	6-Jan-20

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2 921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Attention: Shane Hashemi **Project #: Not Available**

Analysis of Water

Analysis of Water			
RPC Sample ID:			341251-1
Client Sample ID:			Room #332
Data Carrellado			0.1.00
Date Sampled:	Units	RL	6-Jan-20
Analytes			07.0
Sodium	mg/L	0.05	27.8
Potassium	mg/L	0.02	1.48
Calcium	mg/L	0.05	69.2
Magnesium	mg/L	0.01	35.2
Iron	mg/L	0.02	< 0.04
Manganese	mg/L	0.001	< 0.002
Copper	mg/L	0.001	0.014
Zinc	mg/L	0.001	0.012
Ammonia (as N)	mg/L	0.05	< 0.05
рН	units	-	7.8
Alkalinity (as CaCO ₃)	mg/L	2	160
Chloride	mg/L	0.5	136
Bromide	mg/L	0.05	< 0.05
Sulfate	mg/L	1	33
Nitrate + Nitrite (as N)	mg/L	0.05	0.20
o-Phosphate (as P)	mg/L	0.01	< 0.01
r-Silica (as SiO ₂)	mg/L	0.1	11.0
Carbon - Total Organic	mg/L	0.5	0.6
Turbidity	NTU	0.1	< 0.1
Conductivity	μS/cm	1	824
Oalastatad Barreratana			
Calculated Parameters Bicarbonate (as CaCO ₃)			450
	mg/L	-	159.
Carbonate (as CaCO ₃)	mg/L	-	0.943
Hydroxide (as CaCO ₃)	mg/L	-	0.032
Cation Sum	meq/L	-	7.60
Anion Sum	meq/L	-	7.73
Percent Difference	%	-	-0.89
Theoretical Conductivity	μS/cm	-	739
Hardness (as CaCO ₃)	mg/L	0.2	318
Ion Sum	mg/L	-	412
Saturation pH (5°C)	units	-	7.6
Langelier Index (5°C)	-	-	0.16

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; Organic Carbon and ion chemistries for turbid samples are determined on filtered aliquots.

Ross Kean Department Head Inorganic Analytical Chemistry

Ross Kean

Peter Crowhurst Analytical Chemist Inorganic Analytical Chemistry

Report ID: 341251-IAS Report Date: 16-Jan-20 Date Received: 06-Jan-20

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2

921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Attention: Shane Hashemi Project #: Not Available

Analysis of Metals in Wat	ter		
RPC Sample ID:			341251-1
Client Sample ID:			Room #332
Date Sampled:			6-Jan-20
Analytes	Units	RL	
Aluminum	μg/L	1	33
Antimony	μg/L	0.1	1.9
Arsenic	μg/L	1	3
Barium	μg/L	1	79
Beryllium	μg/L	0.1	< 0.2
Bismuth	μg/L	1	< 2
Boron	μg/L	1	16
Cadmium	μg/L	0.01	< 0.02
Calcium	μg/L	50	69200
Chromium	μg/L	1	< 2
Cobalt	μg/L	0.1	< 0.2
Copper	μg/L	1	14
Iron	μg/L	20	< 40
Lead	μg/L	0.1	< 0.2
Lithium	μg/L	0.1	13.1
Magnesium	μg/L	10	35200
Manganese	μg/L	1	< 2
Mercury	μg/L	0.025	< 0.025
Molybdenum	μg/L	0.1	2.2
Nickel	μg/L	1	< 2
Potassium	μg/L	20	1480
Rubidium	μg/L	0.1	1.9
Selenium	μg/L	1	< 2
Silver	μg/L	0.1	< 0.2
Sodium	μg/L	50	27800
Strontium	μg/L	1	1150
Tellurium	μg/L	0.1	< 0.2
Thallium	μg/L	0.1	< 0.2
Tin	μg/L	0.1	< 0.2
Uranium	μg/L	0.1	1.0
Vanadium	μg/L	1	< 2
Zinc	µg/L	1	12

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



Frederiction NB
Canada E3B 6Z9
Tel: 506.452.1212
Fax: 506.452.0594
www.rpc.ca

Methods

<u>Analyte</u>	RPC SOP #	Method Reference	Method Principle
Ammonia	4.M47	APHA 4500-NH ₃ G	Phenate Colourimetry
pH Alkalinity (as CaCO₃)	4.M03 4.M43	APHA 4500-H ⁺ B EPA 310.2	pH Electrode - Electrometric Methyl Orange Colourimetry
Bromide	4.M39	EPA 300.1	Ion Chromatography
Chloride Sulfate	4.M44 4.M45	APHA 4500-CL E APHA 4500-SO ₄ E	Ferricyanide Colourimetry Turbidimetry
Nitrate + Nitrite (as N)	4.M48	APHA 4500-NO ₃ H	Hydrazine Red., Derivitization, Colourimetry
o-Phosphate (as P) r-Silica (as SiO ₂)	4.M50 4.M46	APHA 4500-P F APHA 4500-SI F	Molybdate/Ascorbic Acid Colourimetry Heteropoly Blue Colourimetry
Carbon - Total Organic	4.M38	APHA 5310 C	UV-Persulfate Digestion, NDIR Detection
Turbidity	4.M06	APHA 2130 B	Nephelometry
Conductivity	4.M04	APHA 2510 B	Conductivity Meter - Electrode
Trace Metals	4.M01/4.M29	EPA 200.8/EPA 200.7	ICP-MS/ICP-ES
Mercury	4.M52	EPA 245.1	Cold Vapor AAS

Report/Rapport: 341251-ML-W1 Date: 08-Jan-20 Date Received/Reçu: 06-Jan-20

CERTIFICATE OF ANALYSIS / CERTIFICAT D'ANALYSE

for/pour Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi / Mike Spurvey



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1368

Fax: 506.452.1395 www.rpc.ca

Microbiological Examination of Water/Qualité microbiologique de l'eau potable

RPC Sample ID/No. d'échantillon de		341251-1		
Client Sample ID/ID d'échantillon du	Room #332			
Date collected/Date du prélèvement				6-Jan-20
		Date Analyzed		
Analytes/Paramètre(s)	Method/Méthode	Date Analysé	Units Unités	
Total Coliforms/Coliformes totaux	FFA01	6-Jan-20	MPN/100mL	0
E. coli	FFA01	6-Jan-20	MPN/100mL	0
HPC	FFA11	6-Jan-20	cfu/mL	18

This report relates only to the sample(s) and information provided to the laboratory.

Cathy 7fay

Cathy Hay Microbiology Supervisor Food, Fisheries & Aquaculture CHIM

Le présent rapport ne s'applique qu'aux échantillons et à l'information transmis au laboratoire.

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Attention: Shane Hashemi Project #: Not Available

Analysis of Water

RPC Sample ID:			342342-1
Client Sample ID:			Room #332
			Treated Water
Date Sampled:			15-Jan-20
Analytes	Units	RL	
Sodium	mg/L	0.05	35.2
Potassium	mg/L	0.02	1.42
Calcium	mg/L	0.05	81.9
Magnesium	mg/L	0.01	40.6
Iron	mg/L	0.02	< 0.02
Manganese	mg/L	0.001	< 0.001
Copper	mg/L	0.001	0.012
Zinc	mg/L	0.001	0.007
Ammonia (as N)	mg/L	0.05	< 0.05
pH	units	-	7.9
Alkalinity (as CaCO ₃)	mg/L	2	170
Chloride	mg/L	0.5	194
Bromide	mg/L	0.05	< 0.05
Sulfate	mg/L	1	36
Nitrate + Nitrite (as N)	mg/L	0.05	0.10
o-Phosphate (as P)	mg/L	0.01	< 0.01
r-Silica (as SiO ₂)	mg/L	0.1	12.4
Carbon - Total Organic	mg/L	0.5	< 0.5
Turbidity	NTU	0.1	< 0.1
Conductivity	μS/cm	1	945
Calculated Parameters			
Bicarbonate (as CaCO ₃)	mg/L	-	169.
Carbonate (as CaCO ₃)	mg/L	-	1.26
Hydroxide (as CaCO ₃)	mg/L	_	0.040
Cation Sum	meg/L	_	9.00
Anion Sum	meq/L	_	9.63
Percent Difference	%	_	-3.38
Theoretical Conductivity	μS/cm	-	898
Hardness (as CaCO ₃)	mg/L	0.2	372
Ion Sum	mg/L	-	506
Saturation pH (5°C)	units	+ -	7.6
Langelier Index (5°C)	dilito	-	0.34

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; Organic Carbon and ion chemistries for turbid samples are determined on filtered aliquots.

Ross Kean Department Head Inorganic Analytical Chemistry

Ross Kean

WATER CHEMISTRY Page 1 of 3

Brannen Burhoe Chemical Technician Inorganic Analytical Services

Brannen Burkoe

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

Attention: Shane Hashemi Project #: Not Available

921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Analysis of Metals in Water

RPC Sample ID:			342342-1
Client Sample ID:			Room #332
			Treated Water
Date Sampled:			15-Jan-20
Analytes	Units	RL	
Aluminum	μg/L	1	17
Antimony	μg/L	0.1	2.2
Arsenic	μg/L	1	4
Barium	μg/L	1	59
Beryllium	μg/L	0.1	< 0.1
Bismuth	μg/L	1	< 1
Boron	μg/L	1	13
Cadmium	μg/L	0.01	0.02
Calcium	μg/L	50	81900
Chromium	μg/L	1	< 1
Cobalt	μg/L	0.1	< 0.1
Copper	μg/L	1	12
Iron	μg/L	20	< 20
Lead	μg/L	0.1	< 0.1
Lithium	μg/L	0.1	16.3
Magnesium	μg/L	10	40600
Manganese	μg/L	1	< 1
Mercury	μg/L	0.025	< 0.025
Molybdenum	μg/L	0.1	1.5
Nickel	μg/L	1	< 1
Potassium	μg/L	20	1420
Rubidium	μg/L	0.1	1.9
Selenium	μg/L	1	< 1
Silver	μg/L	0.1	< 0.1
Sodium	μg/L	50	35200
Strontium	μg/L	1	1400
Tellurium	μg/L	0.1	< 0.1
Thallium	μg/L	0.1	< 0.1
Tin	μg/L	0.1	< 0.1
Uranium	μg/L	0.1	1.0
Vanadium	μg/L	1	< 1
Zinc	μg/L	1	7

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Methods

<u>Analyte</u>	RPC SOP #	Method Reference	Method Principle
Ammonia	4.M47	APHA 4500-NH ₃ G	Phenate Colourimetry
рН	4.M03	APHA 4500-H ⁺ B	pH Electrode - Electrometric
Alkalinity (as CaCO ₃)	4.M43	EPA 310.2	Methyl Orange Colourimetry
Bromide	4.M39	EPA 300.1	Ion Chromatography
Chloride	4.M44	APHA 4500-CL E	Ferricyanide Colourimetry
Sulfate	4.M45	APHA 4500-SO ₄ E	Turbidimetry
Nitrate + Nitrite (as N)	4.M48	APHA 4500-NO ₃ H	Hydrazine Red., Derivitization, Colourimetry
o-Phosphate (as P)	4.M50	APHA 4500-P F	Molybdate/Ascorbic Acid Colourimetry
r-Silica (as SiO ₂)	4.M46	APHA 4500-SI F	Heteropoly Blue Colourimetry
Carbon - Total Organic	4.M38	APHA 5310 C	UV-Persulfate Digestion, NDIR Detection
Turbidity	4.M06	APHA 2130 B	Nephelometry
Conductivity	4.M04	APHA 2510 B	Conductivity Meter - Electrode
Trace Metals	4.M01/4.M29	EPA 200.8/EPA 200.7	ICP-MS/ICP-ES
Mercury	4.M52	EPA 245.1	Cold Vapor AAS

Report/Rapport: 342342-ML-W1 Date: 17-Jan-20 Date Received/Reçu: 15-Jan-20 **CERTIFICATE OF ANALYSIS / CERTIFICAT D'ANALYSE**

for/pour Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi / Mike Spurvey



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1368

Fax: 506.452.1395 www.rpc.ca

Microbiological Examination of Water/Qualité microbiologique de l'eau potable

RPC Sample ID/No. d'échantillon de l	RPC:			342342-1
Client Sample ID/ID d'échantillon du d	Room #332			
				Treated Water
Date collected/Date du prélèvement Time sampled/Heure du prélèvement	15-Jan-20 11:30:00 AM			
·		Date Analyzed		
Analytes/Paramètre(s)	Method/Méthode	Date Analysé	Units Unités	
Total Coliforms/Coliformes totaux	FFA01	15-Jan-20	MPN/100mL	0
E. coli	FFA01	15-Jan-20	MPN/100mL	0
HPC	FFA11	15-Jan-20	cfu/mL	0

This report relates only to the sample(s) and information provided to the laboratory.

Cathy Hay

Cathy Hay Microbiology Supervisor Food, Fisheries & Aquaculture Blowns

Le présent rapport ne s'applique qu'aux échantillons et à l'information transmis au laboratoire.

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference

Centre

35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi **Project #: Not Available**

rpc

921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Semi-Volatile Organic Compounds in Water

Comin Fordanio Crigarii Con	npeanae m	rrate.		
RPC Sample ID:				342342-1
Client Sample ID:				Room #332
				Treated Water
Date Sampled:				15-Jan-20
Matrix:				water
Analytes	Units	RL	MAC(AO)	
Benzo(a)pyrene	mg/L	0.00001	0.00004	< 0.00001
Pentachlorophenol	mg/L	0.0002	0.06	< 0.0002
P_terphenyl_d14	%			102
2,4,6-tribromophenol	%			90

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit

Angela Colford

Lab Supervisor Organic Analytical Services Steven Downport

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

Attention: Shane Hashemi **Project #: Not Available**

Volatile Organic Compounds in Water

RPC Sample ID:				342342-1
Client Sample ID:				Room #332
				Treated Water
Date Sampled:				15-Jan-20
Matrix:				water
	Units	RL	MAC(AO)	water
Analytes			· · · · · ·	. 0.0005
Benzene	mg/L	0.0005	0.005	< 0.0005
Bromodichloromethane	mg/L	0.0005	Note	0.0015
Bromoform	mg/L	0.0005	Note	0.0011
Carbon Tetrachloride	mg/L	0.0005	0.002	< 0.0005
Chloroform	mg/L	0.0005	Note	0.0021
Dibromochloromethane	mg/L	0.0005	Note	0.0017
1,2-dichlorobenzene	mg/L	0.0005	0.20	< 0.0005
1,4-dichlorobenzene	mg/L	0.0005	0.005	< 0.0005
1,2-dichloroethane	mg/L	0.0005	0.005	< 0.0005
Dichloromethane	mg/L	0.0010	0.05	< 0.0010
Ethylbenzene	mg/L	0.0005	0.14	< 0.0005
Tetrachloroethylene	mg/L	0.0005	0.01	< 0.0005
Toluene	mg/L	0.0005	0.06	< 0.0005
Trichloroethylene	mg/L	0.0005	0.005	< 0.0005
Vinyl Chloride	mg/L	0.0020	0.002	< 0.0020
Xylenes	mg/L	0.0005	0.09	< 0.0005
Total THM	mg/L	0.001	0.10	0.006
1,2-Dichloroethane-d4	%			106
Toluene-d8	%			94
4-Bromofluorobenzene	%			103

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit

Angela Colford Lab Supervisor Organic Analytical Services Staven Downport

Steven Davenport Senior Technician Organic Analytical Services

921 College Hill Rd

Fredericton NB

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Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

CERTIFICATE OF ANALYSIS

for Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2 rpc

921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Method Summary

OAS-HC08: The Determination of Benzo (a) Pyrene and Pentachlorophenol in Water.

OAS-HC02: Determination of Volatile Organic Compounds in Water.

General Report Comments

MAC = maximum acceptable concentration; AO = aesthetic objective (CDWQG 2017)

Note = one of the trihalomethanes (THM); MAC for total THM is expressed as a locational running annual average of quarterly samples.

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Project #: Not Available

QA/QC Report

RPC Sample ID:			BLANKC7222	SPIKEC7222
Matrix:			water	water
Analytes	Units	RL		% Recovery
Benzo(a)pyrene	mg/L	0.00001	< 0.00001	96%
Pentachlorophenol	mg/L	0.0002	< 0.0002	90%

RL = Reporting Limit

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Project #: Not Available

QA/QC Report

RPC Sample ID:			BLANKC7139	SPIKEC7139
Matrix:			water	water
Analytes	Units	RL		% Recovery
Benzene	mg/L	0.0005	< 0.0005	112%
Bromodichloromethane	mg/L	0.0005	< 0.0005	96%
Bromoform	mg/L	0.0005	< 0.0005	88%
Carbon Tetrachloride	mg/L	0.0005	< 0.0005	105%
Chloroform	mg/L	0.0005	< 0.0005	108%
Dibromochloromethane	mg/L	0.0005	< 0.0005	88%
1,2-dichlorobenzene	mg/L	0.0005	< 0.0005	97%
1,4-dichlorobenzene	mg/L	0.0005	< 0.0005	102%
1,2-dichloroethane	mg/L	0.0005	< 0.0005	104%
Dichloromethane	mg/L	0.0010	< 0.0010	120%
Ethylbenzene	mg/L	0.0005	< 0.0005	115%
Tetrachloroethylene	mg/L	0.0005	< 0.0005	106%
Toluene	mg/L	0.0005	< 0.0005	104%
Trichloroethylene	mg/L	0.0005	< 0.0005	107%
Vinyl Chloride	mg/L	0.0020	< 0.0020	127%
Xylenes	mg/L	0.0005	< 0.0005	110%

RL = Reporting Limit

CERTIFICATE OF ANALYSIS

for Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

l www.rpc.ca

Project #: Not Available

Summary of Date Analyzed

	SVOC		V	OC .
RPC Sample ID	Extracted	Analyzed	Extracted	Analyzed
342342-1	17-Jan-20	28-Jan-20	15-Jan-19	15-Jan-20

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Attention: Shane Hashemi Project #: Not Available

Analysis of Water

RPC Sample ID:			342345-1
Client Sample ID:			Raw water
Data Carrellado			45 1 00
Date Sampled:	Units	RL	15-Jan-20
Analytes			22.4
Sodium Potassium	mg/L mg/L	0.05	33.1 1.42
Calcium		0.02 0.05	77.2
	mg/L		
Magnesium Iron	mg/L	0.01 0.02	38.9 0.02
	mg/L		
Manganese	mg/L	0.001	0.008
Copper	mg/L	0.001	0.001
Zinc	mg/L	0.001	< 0.001
Ammonia (as N)	mg/L	0.05	< 0.05
pH	units	-	8.0
Alkalinity (as CaCO ₃)	mg/L	2	160
Chloride	mg/L	0.5	182
Bromide	mg/L	0.05	< 0.05
Sulfate	mg/L	1	35
Nitrate + Nitrite (as N)	mg/L	0.05	0.08
o-Phosphate (as P)	mg/L	0.01	< 0.01
r-Silica (as SiO ₂)	mg/L	0.1	13.3
Carbon - Total Organic	mg/L	0.5	< 0.5
Turbidity	NTU	0.1	0.1
Conductivity	μS/cm	1	934
Calculated Parameters			
Bicarbonate (as CaCO ₃)	mg/L	-	158.
Carbonate (as CaCO ₃)	mg/L	-	1.49
Hydroxide (as CaCO ₃)	mg/L	-	0.050
Cation Sum	meq/L	-	8.53
Anion Sum	meq/L	-	9.07
Percent Difference	%	-	-3.04
Theoretical Conductivity	μS/cm	-	853
Hardness (as CaCO ₃)	mg/L	0.2	353
Ion Sum	mg/L	-	479
Saturation pH (5°C)	units	-	7.6
Langelier Index (5°C)	-	-	0.39

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; Organic Carbon and ion chemistries for turbid samples are determined on filtered aliquots.

Ross Kean Department Head Inorganic Analytical Chemistry

Ross Kean

Peter Crowhurst **Analytical Chemist** Inorganic Analytical Chemistry

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Attention: Shane Hashemi Project #: Not Available

Analysis of Metals in Water

RPC Sample ID:			342345-1
Client Sample ID:			Raw water
Date Sampled:			15-Jan-20
Analytes	Units	RL	
Aluminum	μg/L	1	3
Antimony	μg/L	0.1	2.3
Arsenic	μg/L	1	5
Barium	μg/L	1	150
Beryllium	μg/L	0.1	< 0.1
Bismuth	μg/L	1	< 1
Boron	μg/L	1	12
Cadmium	μg/L	0.01	< 0.01
Calcium	μg/L	50	77200
Chromium	μg/L	1	< 1
Cobalt	μg/L	0.1	< 0.1
Copper	μg/L	1	1
Iron	μg/L	20	20
Lead	μg/L	0.1	< 0.1
Lithium	μg/L	0.1	18.3
Magnesium	μg/L	10	38900
Manganese	μg/L	1	8
Mercury	μg/L	0.025	< 0.025
Molybdenum	μg/L	0.1	1.4
Nickel	μg/L	1	< 1
Potassium	μg/L	20	1420
Rubidium	μg/L	0.1	1.4
Selenium	μg/L	1	< 1
Silver	μg/L	0.1	< 0.1
Sodium	μg/L	50	33100
Strontium	μg/L	1	1600
Tellurium	μg/L	0.1	< 0.1
Thallium	μg/L	0.1	< 0.1
Tin	μg/L	0.1	< 0.1
Uranium	μg/L	0.1	0.9
Vanadium	μg/L	1	< 1
Zinc	μg/L	1 1	< 1

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

I www.rpc.ca

Methods

<u>Analyte</u>	RPC SOP#	Method Reference	Method Principle
Ammonia	4.M47	APHA 4500-NH₃ G	Phenate Colourimetry
pН	4.M03	APHA 4500-H ⁺ B	pH Electrode - Electrometric
Alkalinity (as CaCO ₃)	4.M43	EPA 310.2	Methyl Orange Colourimetry
Bromide	4.M39	EPA 300.1	Ion Chromatography
Chloride	4.M44	APHA 4500-CL E	Ferricyanide Colourimetry
Sulfate	4.M45	APHA 4500-SO₄ E	Turbidimetry
Nitrate + Nitrite (as N)	4.M48	APHA 4500-NO ₃ H	Hydrazine Red., Derivitization, Colourimetry
o-Phosphate (as P)	4.M50	APHA 4500-P F	Molybdate/Ascorbic Acid Colourimetry
r-Silica (as SiO ₂)	4.M46	APHA 4500-SI F	Heteropoly Blue Colourimetry
Carbon - Total Organic	4.M38	APHA 5310 C	UV-Persulfate Digestion, NDIR Detection
Turbidity	4.M06	APHA 2130 B	Nephelometry
Conductivity	4.M04	APHA 2510 B	Conductivity Meter - Electrode
Trace Metals	4.M01/4.M29	EPA 200.8/EPA 200.7	ICP-MS/ICP-ES
Mercury	4.M52	EPA 245.1	Cold Vapor AAS

Report/Rapport: 342345-ML-W1 Date: 17-Jan-20 Date Received/Reçu: 15-Jan-20 **CERTIFICATE OF ANALYSIS / CERTIFICAT D'ANALYSE**

for/pour Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi / Mike Spurvey



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1368

Fax: 506.452.1395 www.rpc.ca

Microbiological Examination of Water/Qualité microbiologique de l'eau potable

RPC Sample ID/No. d'échantillon de F	RPC:	•		342345-1
Client Sample ID/ID d'échantillon du c	Raw water			
Date collected/Date du prélèvement				15-Jan-20
Time sampled/Heure du prélèvement				10:30:00 AM
		Date Analyzed		
Analytes/Paramètre(s)	Method/Méthode	Date Analysé	Units Unités	
Total Coliforms/Coliformes totaux	FFA01	15-Jan-20	MPN/100mL	0
E. coli	FFA01	15-Jan-20	MPN/100mL	0
HPC	FFA11	15-Jan-20	cfu/mL	15

This report relates only to the sample(s) and information provided to the laboratory.

Cathy Hay

Cathy Hay Microbiology Supervisor Food, Fisheries & Aquaculture Blowns

Le présent rapport ne s'applique qu'aux échantillons et à l'information transmis au laboratoire.

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference

Centre

35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi **Project #: Not Available**

rpc

921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Hydrocarbon Analysis in Water (Atlantic MUST)

Hydrocarbon Analysis in Water (Atlantic MOST)					
RPC Sample ID:					
		Raw water			
		15-Jan-20			
		water			
Units	RL				
mg/L	0.001	< 0.001			
mg/L	0.001	< 0.001			
mg/L	0.001	< 0.001			
mg/L	0.001	< 0.001			
mg/L	0.01	< 0.01			
mg/L	0.01	< 0.01			
mg/L	0.01	< 0.01			
mg/L	0.01	< 0.01			
mg/L	0.02	< 0.02			
%		98			
%		99			
%		109			
		ND			
		Yes			
	Units mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L	Units RL mg/L 0.001 mg/L 0.001 mg/L 0.001 mg/L 0.001 mg/L 0.01 mg/L 0.01 mg/L 0.01 mg/L 0.01 mg/L 0.01 mg/L 0.02 %			

This report relates only to the sample(s) and information provided to the laboratory. RL = Reporting Limit

angle Coffee

Angela Colford Lab Supervisor Organic Analytical Services

ATLANTIC MUST WATER LEV 1

Page 1 of 4

Steven Davenport Senior Technician Organic Analytical Services

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference

Centre

35 Mactaquac Road

French Village, NB E3E 1L2



Fredericton NB

Canada E3B 6Z9
Tel: 506.452.1212
Fax: 506.452.0594
www.rpc.ca

Method Summary

OAS-HC04: The Determination of Petroleum Hydrocarbons (Atlantic MUST) in Water(VPH) OAS-HC04: Determination of Petroleum Hydrocarbons (Atlantic MUST) in Water (EPH)

Resemblance Legend

Resemblance Code	<u>Resemblance</u>	Resemblance Code	<u>Resemblance</u>
COMMENT	See General Report Comments	PAH	Possible PAHs Detected
FO	Fuel Oil Fraction	PG	Possible Gasoline Fraction
FO.LO	Fuel Oil and Lube Oil Fraction	PLO	Possible Lube Oil Fraction
G	Gasoline Fraction	PWFO	Possible Weathered Fuel Oil Fraction
LO	Lube Oil Fraction	PWG	Possible Weathered Gasoline Fraction
ND	Not Detected	TO	Tranformer Oil
NR	No Resemblance (not-petrogenic in origin)	UP	Unknown Peaks
NRLR	No Resemblance in the lube oil range (>C21-C32).	WFO	Weathered Fuel Oil Fraction
OP	One Product (unidentified)	WG	Weathered Gasoline Fraction

General Report Comments

Return to Baseline: Samples are considered to have returned to baseline if the area from C32-C36 is less than 10% of the area from C10-C32.

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Project #: Not Available

QA/QC Report

WAN WO INEPOIL						
RPC Sample ID:			BLANKC7143	BLANKC7147	SPIKEC7143	SPIKEC7147
Type:			VPH	EPH	VPH	EPH
Matrix:			water	water	water	water
Analytes	Units	RL			% Recovery	% Recovery
Benzene	mg/L	0.001	< 0.001	-	105%	-
Toluene	mg/L	0.001	< 0.001	-	106%	-
Ethylbenzene	mg/L	0.001	< 0.001	-	106%	-
Xylenes	mg/L	0.001	< 0.001	-	104%	-
VPH C6-C10 (Less BTEX)	mg/L	0.01	< 0.01	-	93%	-
EPH >C10 - C16	mg/L	0.01	-	< 0.01	-	-
EPH >C16 - C21	mg/L	0.01	-	< 0.01	-	-
EPH >C21-C32	mg/L	0.01	-	< 0.01	-	-
EPH >C10-C32	mg/L		-	-	-	113%

RL = Reporting Limit

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Project #: Not Available

Summary of Date Analyzed

	VPH		EPH	
RPC Sample ID	Extracted	Analyzed	Extracted	Analyzed
342345-1	15-Jan-20	15-Jan-20	16-Jan-20	16-Jan-20

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

Attention: Shane Hashemi Project #: Not Available

Analysis of Water

RPC Sample ID:			343155-1
Client Sample ID:	Room #332		
			Treated Water
Date Sampled:			23-Jan-20
Analytes	Units	RL	
Sodium	mg/L	0.05	35.5
Potassium	mg/L	0.02	1.48
Calcium	mg/L	0.05	78.9
Magnesium	mg/L	0.01	38.4
Iron	mg/L	0.02	< 0.02
Manganese	mg/L	0.001	< 0.001
Copper	mg/L	0.001	0.009
Zinc	mg/L	0.001	0.005
Ammonia (as N)	mg/L	0.05	< 0.05
рН	units	-	8.0
Alkalinity (as CaCO ₃)	mg/L	2	160
Chloride	mg/L	0.5	181
Bromine	mg/L	0.01	0.06
Sulfate	mg/L	1	29
Nitrate + Nitrite (as N)	mg/L	0.05	0.09
o-Phosphate (as P)	mg/L	0.01	< 0.01
r-Silica (as SiO ₂)	mg/L	0.1	12.0
Carbon - Total Organic	mg/L	0.5	0.6
Turbidity	NTU	0.1	< 0.1
Conductivity	μS/cm	1	915
Calculated Parameters			
Bicarbonate (as CaCO ₃)	mg/L	-	158.
Carbonate (as CaCO ₃)	mg/L	-	1.49
Hydroxide (as CaCO ₃)	mg/L	-	0.050
Cation Sum	meq/L	-	8.68
Anion Sum	meq/L	-	8.91
Percent Difference	%	-	-1.32
Theoretical Conductivity	μS/cm	-	850
Hardness (as CaCO ₃)	mg/L	0.2	355
Ion Sum	mg/L	-	474
Saturation pH (5°C)	units	-	7.6
Langelier Index (5°C)	-	-	0.40

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; Organic Carbon and ion chemistries for turbid samples are determined on filtered aliquots.

Ross Kean Department Head Inorganic Analytical Chemistry

Ross Kean

Peter Crowhurst **Analytical Chemist** Inorganic Analytical Chemistry

921 College Hill Rd

Tel: 506.452.1212 Fax: 506.452.0594

Fredericton NB

www.rpc.ca

Canada E3B 6Z9

WATER CHEMISTRY Page 1 of 3

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi **Project #: Not Available**

rpc

921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

Fax: 506.452.05 www.rpc.ca

Analysis of Metals in Water

RPC Sample ID:			343155-1
Client Sample ID:			Room #332
			Treated Water
Date Sampled:			23-Jan-20
Analytes	Units	RL	
Aluminum	μg/L	1	164
Antimony	μg/L	0.1	2.1
Arsenic	μg/L	1	3
Barium	μg/L	1	64
Beryllium	μg/L	0.1	< 0.1
Bismuth	μg/L	1	< 1
Boron	μg/L	1	13
Cadmium	μg/L	0.01	< 0.01
Calcium	μg/L	50	78900
Chromium	μg/L	1	< 1
Cobalt	μg/L	0.1	< 0.1
Copper	μg/L	1	9
Iron	μg/L	20	< 20
Lead	μg/L	0.1	< 0.1
Lithium	μg/L	0.1	14.7
Magnesium	μg/L	10	38400
Manganese	μg/L	1	< 1
Mercury	μg/L	0.025	< 0.025
Molybdenum	μg/L	0.1	1.6
Nickel	μg/L	1	< 1
Potassium	μg/L	20	1480
Rubidium	μg/L	0.1	1.8
Selenium	μg/L	1	< 1
Silver	μg/L	0.1	< 0.1
Sodium	μg/L	50	35500
Strontium	μg/L	1	1350
Tellurium	μg/L	0.1	< 0.1
Thallium	μg/L	0.1	< 0.1
Tin	μg/L	0.1	< 0.1
Uranium	μg/L	0.1	0.9
Vanadium	μg/L	1	< 1
Zinc	μg/L	1	5

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

www.rpc.ca

Methods

<u>Analyte</u>	RPC SOP #	Method Reference	Method Principle
Ammonia	4.M47	APHA 4500-NH ₃ G	Phenate Colourimetry
pH	4.M03	APHA 4500-H ⁺ B	pH Electrode - Electrometric
Alkalinity (as CaCO ₃)	4.M43	EPA 310.2	Methyl Orange Colourimetry
Chloride	4.M44	APHA 4500-CL E	Ferricyanide Colourimetry
Sulfate	4.M45	APHA 4500-SO₄ E	Turbidimetry
Nitrate + Nitrite (as N)	4.M48	APHA 4500-NO ₃ H	Hydrazine Red., Derivitization, Colourimetry
o-Phosphate (as P)	4.M50	APHA 4500-P F	Molybdate/Ascorbic Acid Colourimetry
r-Silica (as SiO ₂)	4.M46	APHA 4500-SI F	Heteropoly Blue Colourimetry
Carbon - Total Organic	4.M38	APHA 5310 C	UV-Persulfate Digestion, NDIR Detection
Turbidity	4.M06	APHA 2130 B	Nephelometry
Conductivity	4.M04	APHA 2510 B	Conductivity Meter - Electrode
Trace Metals	4.M01/4.M29	EPA 200.8/EPA 200.7	ICP-MS/ICP-ES
Mercury	4.M52	EPA 245.1	Cold Vapor AAS

Report/Rapport: 343155-ML-W1 Date: 27-Jan-20 Date Received/Reçu: 23-Jan-20

CERTIFICATE OF ANALYSIS / CERTIFICAT D'ANALYSE

for/pour Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi / Mike Spurvey



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1368

Fax: 506.452.1395 www.rpc.ca

Microbiological Examination of Water/Qualité microbiologique de l'eau potable

RPC Sample ID/No. d'échantillon de	RPC:			343155-1			
Client Sample ID/ID d'échantillon du	Room #332						
	Treated Water						
Date collected/Date du prélèvement	23-Jan-20						
Time sampled/Heure du prélèvement	·						
		Date Analyzed					
Analytes/Paramètre(s)	Method/Méthode	Date Analysé	Units Unités				
Total Coliforms/Coliformes totaux	FFA01	23-Jan-20	MPN/100mL	0			
E. coli	FFA01	23-Jan-20	MPN/100mL	0			
HPC	FFA11	23-Jan-20	cfu/mL	0			

This report relates only to the sample(s) and information provided to the laboratory.

Cathy Hay

Cathy Hay Microbiology Supervisor Food, Fisheries & Aquaculture Linday Boons

Le présent rapport ne s'applique qu'aux échantillons et à l'information transmis au laboratoire.

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference

Centre

35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi **Project #: Not Available**

rpc

921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

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Semi-Volatile Organic Compounds in Water

Comm volume organic co	mpeanae m	rrate.		
RPC Sample ID:				343155-1
Client Sample ID:				Room #332
				Treated Water
Date Sampled:				23-Jan-20
Matrix:				water
Analytes	Units	RL	MAC(AO)	
Benzo(a)pyrene	mg/L	0.00001	0.00004	< 0.00001
Pentachlorophenol	mg/L	0.0002	0.06	< 0.0002
P_terphenyl_d14	%			96
2,4,6-tribromophenol	%			86

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit

Angela Colford

Lab Supervisor Organic Analytical Services Steven Downport

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

Attention: Shane Hashemi **Project #: Not Available**

Volatile Organic Compounds in Water

RPC Sample ID:				343155-1
Client Sample ID:				Room #332
				Treated Water
Date Sampled:				23-Jan-20
Matrix:				water
Analytes	Units	RL	MAC(AO)	
Benzene	mg/L	0.0005	0.005	< 0.0005
Bromodichloromethane	mg/L	0.0005	Note	0.0010
Bromoform	mg/L	0.0005	Note	0.0008
Carbon Tetrachloride	mg/L	0.0005	0.002	< 0.0005
Chloroform	mg/L	0.0005	Note	0.0010
Dibromochloromethane	mg/L	0.0005	Note	0.0016
1,2-dichlorobenzene	mg/L	0.0005	0.20	< 0.0005
1,4-dichlorobenzene	mg/L	0.0005	0.005	< 0.0005
1,2-dichloroethane	mg/L	0.0005	0.005	< 0.0005
Dichloromethane	mg/L	0.0010	0.05	< 0.0010
Ethylbenzene	mg/L	0.0005	0.14	< 0.0005
Tetrachloroethylene	mg/L	0.0005	0.01	< 0.0005
Toluene	mg/L	0.0005	0.06	< 0.0005
Trichloroethylene	mg/L	0.0005	0.005	< 0.0005
Vinyl Chloride	mg/L	0.0020	0.002	< 0.0020
Xylenes	mg/L	0.0005	0.09	< 0.0005
Total THM	mg/L	0.001	0.10	0.004
1,2-Dichloroethane-d4	%			107
Toluene-d8	%			98
4-Bromofluorobenzene	%			103

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit

Angela Colford Lab Supervisor Organic Analytical Services Staven Downport

Steven Davenport Senior Technician Organic Analytical Services

921 College Hill Rd

Fredericton NB

www.rpc.ca

Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

CERTIFICATE OF ANALYSIS

for Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

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Method Summary

OAS-HC08: The Determination of Benzo (a) Pyrene and Pentachlorophenol in Water.

OAS-HC02: Determination of Volatile Organic Compounds in Water.

General Report Comments

MAC = maximum acceptable concentration; AO = aesthetic objective (CDWQG 2017)

Note = one of the trihalomethanes (THM); MAC for total THM is expressed as a locational running annual average of quarterly samples.

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Project #: Not Available

QA/QC Report

RPC Sample ID:	BLANKC7223	SPIKEC7223		
Matrix:	water	water		
Analytes	Units	RL		% Recovery
Benzo(a)pyrene	mg/L	0.00001	< 0.00001	98%
Pentachlorophenol	mg/L	0.0002	< 0.0002	94%

RL = Reporting Limit

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for Riverside Resort & Conference Centre

35 Mactaquac Road French Village, NB E3E 1L2



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l www.rpc.ca

Project #: Not Available

QA/QC Report

AA/40 Nopoli				
RPC Sample ID:	BLANKC7215	SPIKEC7215		
Matrix:	water	water		
Analytes	Units	RL		% Recovery
Benzene	mg/L	0.0005	< 0.0005	123%
Bromodichloromethane	mg/L	0.0005	< 0.0005	101%
Bromoform	mg/L	0.0005	< 0.0005	88%
Carbon Tetrachloride	mg/L	0.0005	< 0.0005	105%
Chloroform	mg/L	0.0005	< 0.0005	112%
Dibromochloromethane	mg/L	0.0005	< 0.0005	90%
1,2-dichlorobenzene	mg/L	0.0005	< 0.0005	102%
1,4-dichlorobenzene	mg/L	0.0005	< 0.0005	105%
1,2-dichloroethane	mg/L	0.0005	< 0.0005	111%
Dichloromethane	mg/L	0.0010	< 0.0010	110%
Ethylbenzene	mg/L	0.0005	< 0.0005	121%
Tetrachloroethylene	mg/L	0.0005	< 0.0005	107%
Toluene	mg/L	0.0005	< 0.0005	118%
Trichloroethylene	mg/L	0.0005	< 0.0005	103%
Vinyl Chloride	mg/L	0.0020	< 0.0020	112%
Xylenes	mg/L	0.0005	< 0.0005	116%

RL = Reporting Limit

CERTIFICATE OF ANALYSIS

for Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2 rpc

921 College Hill Rd Fredericton NB Canada E3B 6Z9

Tel: 506.452.1212 Fax: 506.452.0594

l www.rpc.ca

Project #: Not Available

Summary of Date Analyzed

	SV	OC	V	oc
RPC Sample ID	Extracted	Analyzed	Extracted	Analyzed
343155-1	24-Jan-20	28-Jan-20	24-Jan-20	24-Jan-20

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

Attention: Shane Hashemi Project #: Not Available

Analysis of Water

RPC Sample ID:			343165-1
Client Sample ID:			Raw water
Date Sampled:			23-Jan-20
Analytes	Units	RL	
Sodium	mg/L	0.05	31.2
Potassium	mg/L	0.02	1.44
Calcium	mg/L	0.05	76.3
Magnesium	mg/L	0.01	38.5
Iron	mg/L	0.02	< 0.02
Manganese	mg/L	0.001	0.006
Copper	mg/L	0.001	0.001
Zinc	mg/L	0.001	< 0.001
Ammonia (as N)	mg/L	0.05	< 0.05
рН	units	-	7.9
Alkalinity (as CaCO ₃)	mg/L	2	150
Chloride	mg/L	0.5	183
Bromine	mg/L	0.01	0.04
Sulfate	mg/L	1	31
Nitrate + Nitrite (as N)	mg/L	0.05	0.06
o-Phosphate (as P)	mg/L	0.01	< 0.01
r-Silica (as SiO ₂)	mg/L	0.1	13.1
Carbon - Total Organic	mg/L	0.5	0.6
Turbidity	NTU	0.1	< 0.1
Conductivity	μS/cm	1	260
Calculated Parameters			
Bicarbonate (as CaCO ₃)	mg/L	-	149.
Carbonate (as CaCO ₃)	mg/L	-	1.11
Hydroxide (as CaCO ₃)	mg/L	-	0.040
Cation Sum	meq/L	-	8.37
Anion Sum	meq/L	-	8.81
Percent Difference	%	-	-2.56
Theoretical Conductivity	μS/cm	-	838
Hardness (as CaCO ₃)	mg/L	0.2	349
Ion Sum	mg/L	-	466
Saturation pH (5°C)	units	-	7.6
Langelier Index (5°C)	-	-	0.26

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit; Organic Carbon and ion chemistries for turbid samples are determined on filtered aliquots.

Ross Kean Department Head Inorganic Analytical Chemistry

Ross Kean

Peter Crowhurst **Analytical Chemist** Inorganic Analytical Chemistry

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WATER CHEMISTRY Page 1 of 3

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road

French Village, NB E3E 1L2

921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

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Attention: Shane Hashemi Project #: Not Available

Analysis of Metals in Water

RPC Sample ID:			343165-1
Client Sample ID:			Raw water
Date Sampled:			23-Jan-20
Analytes	Units	RL	
Aluminum	μg/L	1	3
Antimony	μg/L	0.1	1.9
Arsenic	μg/L	1	5
Barium	μg/L	1	139
Beryllium	μg/L	0.1	< 0.1
Bismuth	μg/L	1	< 1
Boron	μg/L	1	13
Cadmium	μg/L	0.01	< 0.01
Calcium	μg/L	50	76300
Chromium	μg/L	1	< 1
Cobalt	μg/L	0.1	< 0.1
Copper	μg/L	1	1
Iron	μg/L	20	< 20
Lead	μg/L	0.1	< 0.1
Lithium	μg/L	0.1	15.8
Magnesium	μg/L	10	38500
Manganese	μg/L	1	6
Mercury	μg/L	0.025	< 0.025
Molybdenum	μg/L	0.1	1.4
Nickel	μg/L	1	< 1
Potassium	μg/L	20	1440
Rubidium	μg/L	0.1	1.3
Selenium	μg/L	1	< 1
Silver	μg/L	0.1	< 0.1
Sodium	μg/L	50	31200
Strontium	μg/L	1	1430
Tellurium	μg/L	0.1	< 0.1
Thallium	μg/L	0.1	< 0.1
Tin	μg/L	0.1	< 0.1
Uranium	μg/L	0.1	0.8
Vanadium	μg/L	1	< 1
Zinc	μg/L	1	< 1

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594

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Methods

RPC SOP #	Method Reference	Method Principle
4.M47 4.M03 4.M43	APHA 4500-NH ₃ G APHA 4500-H ⁺ B EPA 310.2	Phenate Colourimetry pH Electrode - Electrometric Methyl Orange Colourimetry
4.M44 4.M45 4.M48	APHA 4500-CL E APHA 4500-SO ₄ E APHA 4500-NO ₃ H	Ferricyanide Colourimetry Turbidimetry Hydrazine Red., Derivitization, Colourimetry
4.M50 4.M46	APHA 4500-P F APHA 4500-SI F	Molybdate/Ascorbic Acid Colourimetry Heteropoly Blue Colourimetry UV-Persulfate Digestion, NDIR Detection
4.M06 4.M04 4.M01/4.M29	APHA 2130 B APHA 2510 B EPA 200.8/EPA 200.7	Nephelometry Conductivity Meter - Electrode ICP-MS/ICP-ES Cold Vapor AAS
	4.M47 4.M03 4.M43 4.M44 4.M45 4.M48 4.M50 4.M46 4.M38 4.M06 4.M04	4.M47 APHA 4500-NH ₃ G 4.M03 APHA 4500-H ⁺ B 4.M43 EPA 310.2 4.M44 APHA 4500-CL E 4.M45 APHA 4500-SO ₄ E 4.M48 APHA 4500-NO ₃ H 4.M50 APHA 4500-P F 4.M46 APHA 4500-SI F 4.M38 APHA 5310 C 4.M06 APHA 2130 B 4.M04 APHA 2510 B 4.M01/4.M29 EPA 200.8/EPA 200.7

Report/Rapport: 343165-ML-W1 Date: 27-Jan-20 Date Received/Reçu: 23-Jan-20

CERTIFICATE OF ANALYSIS / CERTIFICAT D'ANALYSE

for/pour Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi / Mike Spurvey



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1368

Fax: 506.452.1395 www.rpc.ca

Microbiological Examination of Water/Qualité microbiologique de l'eau potable

RPC Sample ID/No. d'échantillon de I	RPC:	•		343165-1
Client Sample ID/ID d'échantillon du d	client:			Raw water
Date collected/Date du prélèvement				23-Jan-20
•				
Time sampled/Heure du prélèvement				9:00:00 AM
		Date Analyzed		
Analytes/Paramètre(s)	Method/Méthode	Date Analysé	Units Unités	
Total Coliforms/Coliformes totaux	FFA01	23-Jan-20	MPN/100mL	9
E. coli	FFA01	23-Jan-20	MPN/100mL	0
HPC	FFA11	23-Jan-20	cfu/mL	7

This report relates only to the sample(s) and information provided to the laboratory.

Cathy Hay

Cathy Hay Microbiology Supervisor Food, Fisheries & Aquaculture Linday Boons

Le présent rapport ne s'applique qu'aux échantillons et à l'information transmis au laboratoire.

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre

35 Mactaquac Road French Village, NB E3E 1L2

Attention: Shane Hashemi **Project #: Not Available**

921 College Hill Rd

Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Hydrocarbon Analysis in Water (Atlantic MUST)

RPC Sample ID:	•	•	343165-1	343165-1 Dup
Client Sample ID:			Raw water	Raw water
Date Sampled:			23-Jan-20	23-Jan-20
Matrix:			water	water
Analytes	Units	RL		
Benzene	mg/L	0.001	< 0.001	< 0.001
Toluene	mg/L	0.001	< 0.001	< 0.001
Ethylbenzene	mg/L	0.001	< 0.001	< 0.001
Xylenes	mg/L	0.001	< 0.001	< 0.001
VPH C6-C10 (Less BTEX)	mg/L	0.01	< 0.01	< 0.01
EPH >C10 - C16	mg/L	0.01	< 0.01	< 0.01
EPH >C16 - C21	mg/L	0.01	< 0.01	< 0.01
EPH >C21-C32	mg/L	0.01	< 0.01	< 0.01
Modified TPH Tier 1	mg/L	0.02	< 0.02	< 0.02
VPH Surrogate (IBB)	%		95	104
EPH Surrogate (IBB)	%		90	97
EPH Surrogate (C32)	%		97	101
Resemblance			ND	ND
Return to Baseline at C32			Yes	Yes

This report relates only to the sample(s) and information provided to the laboratory.

RL = Reporting Limit

Angela Colford Lab Supervisor

Organic Analytical Services

ATLANTIC MUST WATER LEV 1
Page 1 of 4

R LEV 1

Steven Davenport Senior Technician Organic Analytical Services

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference

Centre

35 Mactaquac Road

French Village, NB E3E 1L2

921 College Hill Rd

Fredericton NB

Canada E3B 6Z9
Tel: 506.452.1212
Fax: 506.452.0594
www.rpc.ca

Method Summary

OAS-HC04: The Determination of Petroleum Hydrocarbons (Atlantic MUST) in Water(VPH) OAS-HC04: Determination of Petroleum Hydrocarbons (Atlantic MUST) in Water (EPH)

Resemblance Legend

Resemblance Code	Resemblance	Resemblance Code	<u>Resemblance</u>
COMMENT	See General Report Comments	PAH	Possible PAHs Detected
FO	Fuel Oil Fraction	PG	Possible Gasoline Fraction
FO.LO	Fuel Oil and Lube Oil Fraction	PLO	Possible Lube Oil Fraction
G	Gasoline Fraction	PWFO	Possible Weathered Fuel Oil Fraction
LO	Lube Oil Fraction	PWG	Possible Weathered Gasoline Fraction
ND	Not Detected	TO	Tranformer Oil
NR	No Resemblance (not-petrogenic in origin)	UP	Unknown Peaks
NRLR	No Resemblance in the lube oil range (>C21-C32).	WFO	Weathered Fuel Oil Fraction
OP	One Product (unidentified)	WG	Weathered Gasoline Fraction

General Report Comments

Return to Baseline: Samples are considered to have returned to baseline if the area from C32-C36 is less than 10% of the area from C10-C32.

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2



921 College Hill Rd Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Project #: Not Available

QA/QC Report

WAVWO INSPOIL						
RPC Sample ID:			BLANKC7206	BLANKC7226	SPIKEC7206	SPIKEC7226
Type:			VPH	EPH	VPH	EPH
Matrix:			water	water	water	water
Analytes	Units	RL			% Recovery	% Recovery
Benzene	mg/L	0.001	< 0.001	-	106%	-
Toluene	mg/L	0.001	< 0.001	-	104%	-
Ethylbenzene	mg/L	0.001	< 0.001	-	108%	-
Xylenes	mg/L	0.001	< 0.001	-	103%	-
VPH C6-C10 (Less BTEX)	mg/L	0.01	< 0.01	-	92%	-
EPH >C10 - C16	mg/L	0.01	-	< 0.01	-	-
EPH >C16 - C21	mg/L	0.01	-	< 0.01	-	-
EPH >C21-C32	mg/L	0.01	-	< 0.01	-	-
EPH >C10-C32	mg/L		-	-	-	97%

RL = Reporting Limit

CERTIFICATE OF ANALYSIS

for

Riverside Resort & Conference Centre 35 Mactaquac Road French Village, NB E3E 1L2 921 College Hill Rd

Fredericton NB Canada E3B 6Z9 Tel: 506.452.1212 Fax: 506.452.0594 www.rpc.ca

Project #: Not Available

Summary of Date Analyzed

	VI	PH	EF	PH
RPC Sample ID	Extracted	Analyzed	Extracted	Analyzed
343165-1	25-Jan-20	25-Jan-20	24-Jan-20	28-Jan-20
343165-1 Dup	27-Jan-20	27-Jan-20	24-Jan-20	28-Jan-20

APPENDIX G

PUMP INFORMATION AND CURVE DATA



Don't get caught with CURVE ENVY

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BERKELEY® 4" SUBMERSIBLE PUMPS

1/2 HP to 1-1/2 HP



www.BerkeleyPumps.com



BERKELEY° 4" SUBMERSIBLE PUMPS

The Signature 2000® pump design has been delivering dependable performance since 1990. Our floating stage design continues to handle even the most aggressive water with our SignaSeal™ system that breaks down debris and reduces locking. Now we're going further by upstaging and adding additional features to the pumps you've grown to trust and rely on every day!

So what does this mean for you?

Better performance

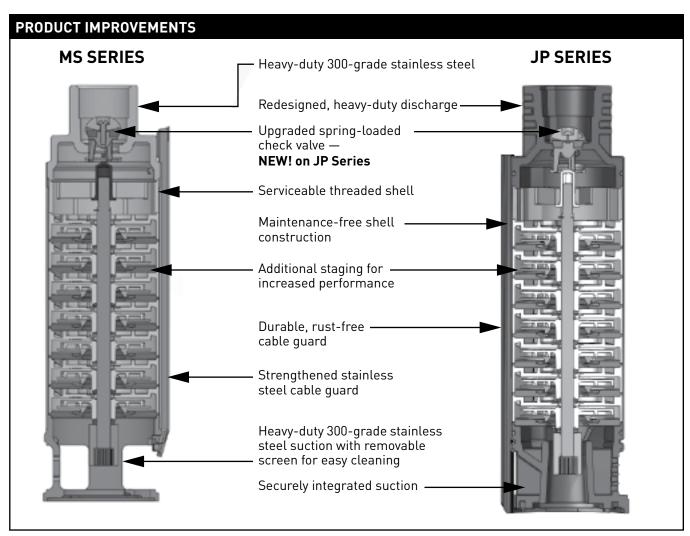
With increased staging across much of our 1/2-1 1/2HP pumps, you'll enjoy even greater performance receiving more depth and/or more flow than before with heads to 800 feet and flows up to 27 gallons.

Avoid Curve Envy

Our increased staging also gives you more than competitive pumps at like horsepower and rated flow. We've even developed a tool to show you how our pumps compare to the top competitors. Visit www.pumps.com/curveenvy.html to compare your pump!

Reliability

We continue to strive towards perfecting our pumps and we've taken the next step with our JP series by redesigning the discharge to make it even stronger as well as adding a NEW spring-loaded check valve. All in an effort to provide you with the most reliable pump in the market.



APPLICATIONS

Water Supply: for residential, industrial, commercial, multiple housing and farm use.

FEATURES (MS & JP)

Proven Staging System: Our proven SignaSeal staging system incorporates a harder-than-sand ceramic wear surface that when incorporated with our floating impeller design, greatly reduces problems with abrasives, sand lock-up and running dry.

Discharge Bearing: Self-lubricating Nylatron bearing resists wear from sand.

Shaft: Positive drive from 7/16" hexagonal heavy-duty 300 grade stainless steel.

Coupling: Stainless steel press fit to pump shaft, which couples to all standard NEMA motors.

Shell: 300-grade, heavy-walled corrosion-resistant stainless steel.

Hardware: All screws, washers and nuts are corrosion-resistant 300 grade stainless steel.

Check Valve: Durable internal spring-loaded check valve —

NEW! on JP Series

Pentek® XE Series Motor:

Our powerful, encapsulated submersible 2 and 3 wire motors drive all of our pumps. These powerful motors have been proven over the years with over a million motors installed across the world!

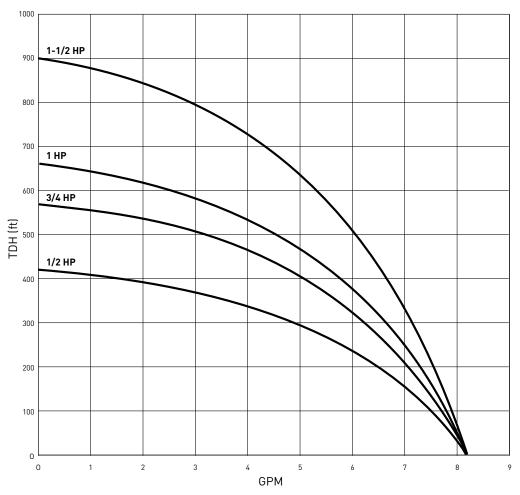






SPECIFICATIONS MS Series JP Series SUCTION/DISCHARGE 300-Grade Stainless Steel Nylon 610 (Composite) Material **SCREEN** Serviceable Integrated Type Material 300-Grade Stainless Steel Nylon 610 **CABLE GUARD** Material 300-Grade Stainless Steel PVC 2 screws - 300-Grade Stainless Steel 2 screws - 300-Grade Stainless Steel Attachment Method and 2 hooks and bottom inserts into suction slots Screw Placement Discharge/Shell area Discharge/Shell area **SHELL** Material 300-Grade Stainless Steel 300-Grade Stainless Steel Construction Method Threaded, left-handed threads Sealed **Thickness** .065" .032" Serviceable Yes Νo

OR	DERI	NG	INF0	RM	ATIO	ON											
						Assemble	ed Pump		Pu	mp End		Motor	Driv	e	Control E	Зох	
GPM	Motor Type	НР	Stages	PH	Volt	Catalog Number	Length (in.)	Weight (lbs.)	Catalog Number	Length (in.)	Weight (lbs.)	Catalog Number	Weight (lbs.)	Catalog Number	Weight (lbs.)	Catalog Number	Weight (lbs.)
MS	SER	IES		_			•										
		1/2	14	1	115	B5P4MS05121	28	28	L5P4CMGS	18	12	P42B0005A1-C	19				
		1/2	14	1	230	B5P4MS05221	28	28	L5P4CMGS	18	12	P42B0005A2-C	19	PID10			
	2	3/4	19	1	230	B5P4MS07221	33	34	L5P4DMGS	22	15	P42B0007A2-C	23	יוטוי			
		1	22	1	230	B5P4MS10221	37	39	L5P4EMGS	26	17	P42B0010A2-C	25				
5		1 1/2	30	1	230	B5P4MS15221	47	51	L5P4FMGS	32	21	P42B0015A2-C	29	PID20	22		
		1/2	14	1	230	B5P4MS05231	28	28	L5P4CMGS	18	12	P43B0005A2-C	18			SMC-CR0521	4
	3	3/4	19	1	230	B5P4MS07231	33	34	L5P4CMGS	22	15	P43B0007A2-C	21	PID10		SMC-CR0721	4
		1	22	1	230	B5P4MS10231	38	39	L5P4DMGS	26	17	P43B0010A2-C	23		ļ	SMC-CR1021	4
		1 1/2	30	1	230	B5P4MS15231	46	48	L5P4EMGS	32	21	P43B0015A2-C	27	PID20		SMC-CR1521	7
JP	SERI	ES															
		1/2	14	1	115	B5P4JP05121	28	28	SL5P4CJ	18	12	P42B0005A1-C	19				
	2	1/2	14	1	230	B5P4JP05221	28	28	SL5P4CJ	18	12	P42B0005A2-C	19	PID10			
	-	3/4	19	1	230	B5P4JP07221	33	34	SL5P4DJ	22	15	P42B0007A2-C	23	1 15 10			
5		1	22	1	230	B5P4JP10221	37	39	SL5P4EJ	26	17	P42B0010A2-C	25		22		
		1/2	14	1	230	B5P4JP05231	28	28	SL5P4CJ	18	12	P43B0005A2-C	18			SMC-CR0521	4
	3	3/4	19	1	230	B5P4JP07231	33	34	SL5P4CJ	22	15	P43B0007A2-C	21	PID10		SMC-CR0721	4
		1	22	1	230	B5P4JP10231	38	39	SL5P4DJ	26	17	P43B0010A2-C	23			SMC-CR1021	4

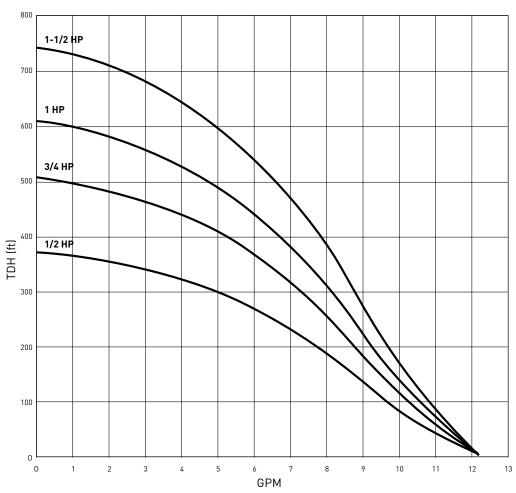




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	0	-	-	-	-	-	-	-	7.3	7.0	6.8	6.5	6.2	5.9	5.6	5.2	4.9	4.4	4.0	3.5	2.9	2.1	-	-	-	-	-	-	-	-	-		
	20	-	-	-	-	7.5	7.2	7.0	6.7	6.4	6.1	5.8	5.5	5.1	4.7	4.3	3.9	3.3	2.7	1.7	-	-	-	-	-	-	-	-	-	-	-		
	30	-	-	-	7.4	7.2	6.9	6.6	6.4	6.1	5.7	5.4	5.1	4.7	4.2	3.8	3.2	2.5	1.5	-	-	-	-	-	-	-	-	-	-	-	-		
4 /0	40	-	-	7.4	7.1	6.9	6.6	6.3	6.0	5.7	5.4	5.0	4.6	4.2	3.7	3.1	2.4	1.3	-	-	-	-	-	-	-	-	-	-	-	-	-	,,,	
1/2	50	-	7.4	7.1	6.8	6.6	6.3	6.0	5.6	5.3	4.9	4.5	4.1	3.6	3.0	2.3	1.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	421	182
	60	7.3	7.1	6.8	6.5	6.2	5.9	5.6	5.3	4.9	4.5	4.0	3.5	2.9	2.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	70	7.0	6.8	6.5	6.2	5.9	5.5	5.2	4.8	4.4	4.0	3.4	2.8	2.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	80	6.7	6.4	6.1	5.8	5.5	5.1	4.8	4.3	3.9	3.4	2.7	1.8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	0	-	-	-	-	-	-	-	-	-	7.4	7.2	7.0	6.8	6.6	6.4	6.2	6.0	5.7	5.5	5.2	5.0	4.2	3.2	1.8	-	-	-	-	-	-		
	20	-	-	-	-	-	-	-	7.3	7.1	7.0	6.8	6.6	6.3	6.1	5.9	5.7	5.4	5.1	4.9	4.6	4.3	3.3	2.0	-	-	-	-	-	-	-		
	30	-	-	-	-	-	7.5	7.3	7.1	6.9	6.7	6.5	6.3	6.1	5.9	5.6	5.4	5.1	4.8	4.5	4.2	3.9	2.8	-	-	-	-	-	-	-	-		
3/4	40	-	-	1	-	7.5	7.3	7.1	6.9	6.7	6.5	6.3	6.1	5.8	5.6	5.3	5.1	4.8	4.5	4.2	3.8	3.4	2.1	-	-	ı	-	-	-	-	1	571	247
3/4	50	-	-	ı	7.4	7.3	7.1	6.9	6.7	6.5	6.2	6.0	5.8	5.5	5.3	5.0	4.7	4.4	4.1	3.7	3.3	2.9	-	1	-	ı	-	-	-	-	1	3/1	247
	60	-	-	7.4	7.2	7.0	6.8	6.6	6.4	6.2	6.0	5.7	5.5	5.2	5.0	4.7	4.4	4.1	3.7	3.3	2.8	2.2	-	-	-	-	-	-	-	-	-		
	70	-	7.4	7.2	7.0	6.8	6.6	6.4	6.2	5.9	5.7	5.5	5.2	4.9	4.6	4.3	4.0	3.6	3.2	2.7	2.1	1.2	-	-	-	-	-	-	-	-	-		
	80	7.4	7.2	7.0	6.8	6.6	6.4	6.1	5.9	5.7	5.4	5.2	4.9	4.6	4.3	3.9	3.6	3.1	2.6	2.0	-	-	-	-	-	-	-	-	-	-	-		
	0	-	-	-	-	-	-	-	-	-	-	7.5	7.3	7.1	7.0	6.8	6.6	6.4	6.3	6.1	5.9	5.7	5.1	4.5	3.8	2.8	1.2	-	-	-	-		
	20	-	-	-	-	-	-	-	-	7.4	7.3	7.1	6.9	6.7	6.6	6.4	6.2	6.0	5.8	5.6	5.4	5.2	4.5	3.8	2.9	1.4	-	-	-	-	-		
	30	-	-	-	-	-	-	7.5	7.4	7.2	7.1	6.9	6.7	6.5	6.4	6.2	6.0	5.8	5.6	5.3	5.1	4.9	4.2	3.4	2.3	-	-	-	-	-	-		
1	40	-	-	-	-	-	7.5	7.4	7.2	7.0	6.9	6.7	6.5	6.3	6.1	5.9	5.7	5.5	5.3	5.1	4.8	4.6	3.9	3.0	1.6	-	-	-	-	-	-	661	286
	50	-	-	-	-	7.5	7.3	7.2	7.0	6.8	6.7	6.5	6.3	6.1	5.9	5.7	5.5	5.3	5.0	4.8	4.5	4.3	3.5	2.4	-	-	-	-	-	-	-		
	60	-	-	-	7.5	7.3	7.2	7.0	6.8	6.6	6.5	6.3	6.1	5.9	5.7	5.5	5.2	5.0	4.8	4.5	4.2	3.9	3.1	1.7	-	-	-	-	-	-	-		
	70	-	-	7.4	7.3	7.1	7.0	6.8	6.6	6.4	6.2	6.1	5.9	5.6	5.4	5.2	5.0	4.7	4.5	4.2	3.9	3.6	2.5	-	-	-	-	-	-	-	-		
	80	-	7.4	7.3	7.1	6.9	6.8	6.6	6.4	6.2	6.0	5.8	5.6	5.4	5.2	4.9	4.7	4.4	4.1	3.8	3.5	3.1	1.9	-	-	-	-	-	-	-	-		
	0	-	-	-	-	-	-	-	-	-	-	-	-	-	7.5	7.4	7.3	7.2	7.1	6.9	6.8	6.7	6.4	6.0	5.6	5.2	4.8	4.3	3.8	3.1	2.2		
	20	-	-	-	-	-	-	-	-	-	-	-	7.5	7.4	7.3	7.1	7.0	6.9	6.8	6.6	6.5	6.4	6.0	5.7	5.3	4.8	4.3	3.8	3.2	2.3	-		
	30	-	-	-	-	-	-	-	-	-	-	7.5	7.4	7.2	7.1	7.0	6.9	6.8	6.6	6.5	6.4	6.2	5.9	5.5	5.1	4.6	4.1	3.5	2.8	1.8	-	- - - - -	
1 1/2	40	-	-	-	-	-	-	-	-	-	7.5	7.3	7.2	7.1	7.0	6.9	6.7	6.6	6.5	6.3	6.2	6.1	5.7	5.3	4.9	4.4	3.8	3.2	2.4	-	-		390
	50	-	-	-	-	-	-	7.7	7.6	7.4	7.3	7.2	7.1	7.0	6.8	6.7	6.6	6.5	6.3	6.2	6.0	5.9	5.5	5.1	4.6	4.1	3.6	2.9	1.9	-	-		
	60	-	-	-	-	-	-	7.5	7.4	7.3	7.2	7.1	6.9	6.8	6.7	6.6	6.4	6.3	6.2	6.0	5.9	5.7	5.3	4.9	4.4	3.9	3.3	2.5	-	-	-		
	70	-	-	-	-	-	7.5	7.4	7.3	7.2	7.1	6.9	6.8	6.7	6.5	6.4	6.3	6.1	6.0	5.8	5.7	5.5	5.1	4.7	4.2	3.6	2.9	2.0	-	-	-		
	80	-	-	-	-	7.5	7.4	7.3	7.2	7.0	6.9	6.8	6.7	6.5	6.4	6.3	6.1	6.0	5.8	5.7	5.5	5.4	4.9	4.5	3.9	3.3	2.5	1.3	-	-	-		



						Assembled Pump Pump End Mo		Motor		Driv	re	Control Box					
GPM	Motor Type	НР	Stages	PH	Volt	Catalog Number	Length (in.)	Weight (lbs.)	Catalog Number	Length (in.)	Weight (lbs.)	Catalog Number	Weight (lbs.)	Catalog Number	Weight (lbs.)	Catalog Number	Weight (lbs.)
MS	SER	IES															
		1/2	11	1	115	B7P4MS05121	26	27	L7P4CMGS	16	11	P42B0005A1-C	19				
		1/2	11	1	230	B7P4MS05221	26	27	L7P4CMGS	16	11	P42B0005A2-C	19	PID10			
	2	3/4	15	1	230	B7P4MS07221	30	32	L7P4DMGS	19	13	P42B0007A2-C	23	PIDIO			
		1	18	1	230	B7P4MS10221	34	37	L7P4EMGS	22	15	P42B0010A2-C	25				
7		1 1/2	22	1	230	B7P4MS15221	43	47	L7P4FMGS	28	17	P42B0015A2-C	29	PID20	22		
		1/2	11	1	230	B7P4MS05231	26	27	L7P4CMGS	16	11	P43B0005A2-C	19			SMC-CR0521	4
	3	3/4	15	1	230	B7P4MS07231	30	32	L7P4DMGS	19	13	P43B0007A2-C	21	PID10		SMC-CR0721	4
	0	1	18	1	230	B7P4MS10231	34	37	L7P4EMGS	22	15	P43B0010A2-C	23			SMC-CR1021	4
		1 1/2	22	1	230	B7P4MS15231	42	47	L7P4FMGS	28	17	P43B0015A2-C	27	PID20		SMC-CR1521	7
<u>JP</u>	SERI	ES															
		1/2	11	1	115	B7P4JP05121	26	27	SL7P4CJL	16	11	P42B0005A1-C	19				
		1/2	11	1	230	B7P4JP05221	26	27	SL7P4CJL	16	11	P42B0005A2-C	19	PID10			
	2	3/4	15	1	230	B7P4JP07221	30	32	SL7P4DJL	19	13	P42B0007A2-C	23	FIDIO			
		1	18	1	230	B7P4JP10221	34	37	SL7P4EJL	22	15	P42B0010A2-C	25				
7		1 1/2	22	1	230	B7P4JP15221	43	47	SL7P4FJL	28	17	P42B0015A2-C	29	PID20	22		
		1/2	11	1	230	B7P4JP05231	26	27	SL7P4CJL	16	11	P43B0005A2-C	19			SMC-CR0521	4
	3	3/4	15	1	230	B7P4JP07231	30	32	SL7P4DJL	19	13	P43B0007A2-C	21	PID10		SMC-CR0721	4
	"	1	18	1	230	B7P4JP10231	34	37	SL7P4EJL	22	15	P43B0010A2-C	23			SMC-CR1021	4
		1 1/2	22	1	230	B7P4JP15231	42	47	SL7P4FJL	28	17	P43B0015A2-C	27	PID20		SMC-CR1521	7

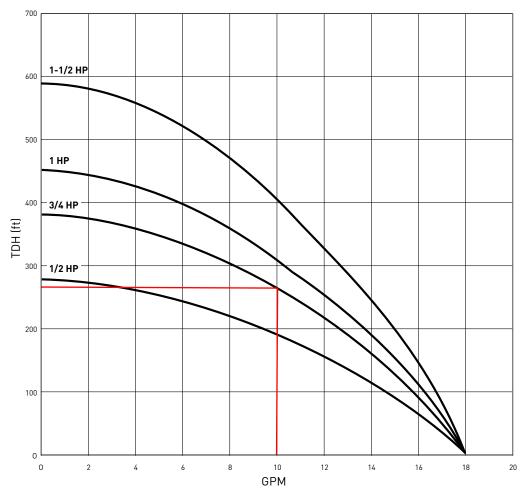




7 G	ALL	10.	IS I	PEF	R M	IIN	UI	E																						
HP	PSI												Pun	nping	Dept	h in F	eet												Shut-0	ff Head
	' '	0	20	40	60	80	100	120	140	160	180	200	220	240	260	280	300	320	340	360	380	400	450	500	550	600	650	700	Feet	PSI
	0	-	11.0	10.7	10.4	10.0	9.7	9.3	8.9	8.6	8.1	7.7	7.2	6.7	6.2	5.6	5.0	4.2	3.3	-	-	-	-	-	-	-	-	-		
	20	10.6	10.3	9.9	9.6	9.2	8.8	8.4	8.0	7.6	7.1	6.6	6.0	5.4	4.7	3.9	2.9	-	-	-	-	-	-	-	-	-	-	-		
	30	10.2	9.9	9.5	9.2	8.8	8.4	7.9	7.5	7.0	6.5	5.9	5.3	4.6	3.8	2.7	-	-	-	-	-	-	-	-	-	-	-	-		
1 /0	40	9.8	9.5	9.1	8.7	8.3	7.9	7.4	6.9	6.4	5.9	5.2	4.5	3.7	2.5	-	-	-	-	-	-	-	-	-	-	-	-	-	070	1/1
1/2	50	9.4	9.0	8.6	8.2	7.8	7.3	6.9	6.3	5.8	5.1	4.4	3.5	2.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	372	161
	60	9.0	8.6	8.2	7.7	7.3	6.8	6.2	5.7	5.0	4.3	3.3	2.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	70	8.5	8.1	7.7	7.2	6.7	6.2	5.6	4.9	4.1	3.2	-	-	-	-	-	,	-	-	-	,	-	-	-	-	-	-	-		
	80	8.0	7.6	7.1	6.6	6.1	5.5	4.8	4.0	3.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	0	-	-	10.9	10.6	10.4	10.2	9.9	9.6	9.4	9.1	8.8	8.5	8.2	7.9	7.6	7.2	6.9	6.5	6.1	5.7	5.2	3.8	-	-	-	-	-		
	20	10.8	10.6	10.3	10.1	9.8	9.6	9.3	9.0	8.7	8.4	8.1	7.8	7.5	7.1	6.8	6.4	6.0	5.5	5.0	0 4.5 3.9									
	30	10.5	10.3	10.0	9.8	9.5	9.2	9.0	8.7	8.4	8.1	7.8	7.4	7.1	6.7	6.3	5.9	5.5	5.0	4.4	3.8	3.0	-	-	-	-	-	 507		
.//	40	10.2	10.0	9.7	9.5	9.2	8.9	8.6	8.3	8.0	7.7	7.4	7.0	6.6	6.3	5.8	5.4	4.9	4.3	3.7	2.9	-	-	-	-	-	-		000	
3/4	50	10.0	9.7	9.4	9.2	8.9	8.6	8.3	8.0	7.7	7.3	7.0	6.6	6.2	5.8	5.3	4.8	4.2	3.6	2.8	-	-	-	-	-	-	-	-	507	220
	60	9.7	9.4	9.1	8.8	8.5	8.2	7.9	7.6	7.3	6.9	6.5	6.1	5.7	5.2	4.7	4.1	3.5	2.6	-	-	-	-	-	-	-	-	-		
	70	9.4	9.1	8.8	8.5	8.2	7.9	7.6	7.2	6.8	6.5	6.1	5.6	5.2	4.6	4.0	3.3	2.5	-	-	-	-	-	-	-	-	-	-		
	80	9.0	8.8	8.5	8.2	7.8	7.5	7.2	6.8	6.4	6.0	5.6	5.1	4.5	3.9	3.2	2.3	-	-	-	-	-	-	-	-	-	-	-		
	0	-	-	11.0	10.8	10.6	10.4	10.2	9.9	9.7	9.5	9.3	9.1	8.8	8.6	8.3	8.1	7.8	7.5	7.2	6.9	6.6	5.8	4.8	3.5	-	-	-		
	20	10.9	10.7	10.5	10.3	10.1	9.9	9.7	9.4	9.2	9.0	8.7	8.5	8.2	8.0	7.7	7.4	7.1	6.8	6.5	6.2	5.8	4.9	3.6	-	-	-	-		
	30	10.7	10.5	10.3	10.1	9.8	9.6	9.4	9.2	8.9	8.7	8.5	8.2	7.9	7.7	7.4	7.1	6.8	6.5	6.1	5.8	5.4	4.3	2.8	-	-	-	-		
1	40	10.4	10.2	10.0	9.8	9.6	9.4	9.1	8.9	8.7	8.4	8.2	7.9	7.6	7.4	7.1	6.8	6.4	6.1	5.7	5.3	4.9	3.7	-	-	-	-	-	/00	0/0
1	50	10.2	10.0	9.8	9.6	9.3	9.1	8.9	8.6	8.4	8.1	7.9	7.6	7.3	7.0	6.7	6.4	6.0	5.7	5.3	4.9	4.4	3.0	-	-	-	-	-	608	263
	60	10.0	9.7	9.5	9.3	9.1	8.8	8.6	8.3	8.1	7.8	7.5	7.3	7.0	6.7	6.3	6.0	5.6	5.2	4.8	4.3	3.8	-	-	-	-	-	-		
	70	9.7	9.5	9.3	9.0	8.8	8.6	8.3	8.0	7.8	7.5	7.2	6.9	6.6	6.3	5.9	5.6	5.2	4.7	4.3	3.7	3.1	-	-	-	-	-	-		
	80	9.5	9.2	9.0	8.8	8.5	8.3	8.0	7.7	7.5	7.2	6.9	6.6	6.2	5.9	5.5	5.1	4.7	4.2	3.6	3.0	2.1	-	-	-	-	-	-		
	0	-	-	11.0	10.9	10.7	10.5	10.4	10.2	10.0	9.9	9.7	9.5	9.3	9.1	8.9	8.8	8.6	8.3	8.1	7.9	7.7	7.1	6.5	5.8	5.0	4.0	2.7		
	20	11.0	10.8	10.7	10.5	10.3	10.2	10.0	9.8	9.6	9.5	9.3	9.1	8.9	8.7	8.5	8.3	8.1	7.9	7.6	7.4	7.2	6.5	5.8	5.0	4.1	2.8	-		
	30	10.8	10.6	10.5	10.3	10.1	10.0	9.8	9.6	9.4	9.2	9.1	8.9	8.7	8.5	8.3	8.0	7.8	7.6	7.4	7.1	6.9	6.2	5.5	4.6	3.5	-	-		
1 /0	40	10.6	10.4	10.3	10.1	9.9	9.8	9.6	9.4	9.2	9.0	8.8	8.6	8.4	8.2	8.0	7.8	7.6	7.3	7.1	6.8	6.6	5.9	5.1	4.2	2.9	-	-	7.7	000
1/2	50	10.4	10.2	10.1	9.9	9.7	9.6	9.4	9.2	9.0	8.8	8.6	8.4	8.2	8.0	7.8	7.5	7.3	7.1	6.8	6.5	6.3	5.5	4.7	3.6	2.1	-	-	744	322
	60	10.2	10.1	9.9	9.7	9.5	9.3	9.2	9.0	8.8	8.6	8.4	8.2	7.9	7.7	7.5	7.3	7.0	6.8	6.5	6.2	5.9	5.2	4.2	3.0	-	-	-		
	70	10.0	9.9	9.7	9.5	9.3	9.1	8.9	8.7	8.5	8.3	8.1	7.9	7.7	7.5	7.2	7.0	6.7	6.5	6.2	5.9	5.6	4.8	3.7	2.3	-	-	-		
	80	9.8	9.6	9.5	9.3	9.1	8.9	8.7	8.5	8.3	8.1	7.9	7.6	7.4	7.2	6.9	6.7	6.4	6.1	5.9	5.5	5.2	4.3	3.1	_	-	_	_		



OR	DERI	NG	INFO	RM	ATIO	ON											
						Assemble	ed Pump		Pu	mp End		Motor		Driv	/e	Control E	Вох
GPM	Motor Type	НР	Stages	PH	Volt	Catalog Number	Length (in.)	Weight (lbs.)	Catalog Number	Length (in.)	Weight (lbs.)	Catalog Number	Weight (lbs.)	Catalog Number	Weight (lbs.)	Catalog Number	Weight (lbs.)
MS	SER	IES															
		1/2	8	1	115	B10P4MS05121	23	28	L10P4CMGS	13	9	P42B0005A1-C	19				
		1/2	8	1	230	B10P4MS05221	23	28	L10P4CMGS	13	9	P42B0005A2-C	19	PID10			
	2	3/4	11	1	230	B10P4MS07221	26	31	L10P4DMGS	15	10	P42B0007A2-C	23	FIDIO			
		1	13	1	230	B10P4MS10221	29	35	L10P4EMGS	17	11	P42B0010A2-C	25		_		
10		1 1/2	17	1	230	B10P4MS15221	35	42	L10P4FMGS	20	12	P42B0015A2-C	29	PID20	22		
		1/2	8	1	230	B10P4MS05231	23	28	L10P4CMGS	13	9	P43B0005A2-C	19			SMC-CR0521	4
	3	3/4	11	1	230	B10P4MS07231	26		L10P4DMGS		10	P43B0007A2-C	21	PID10		SMC-CR0721	4
		1	13	1	230	B10P4MS10231	29	35	L10P4EMGS		11	P43B0010A2-C	23	DIDAG	4	SMC-CR1021	4
	CEDI	1 1/2	17	1	230	B10P4MS15231	34	42	L10P4FMGS	20	12	P43B0015A2-C	27	PID20		SMC-CR1521	7
JP	<u>SERI</u>				I						1 .	I					
		1/2	8	1	115	B10P4JP05121	23	28	SL10P4CJ	13	9	P42B0005A1-C	19				
		1/2	8	1	230	B10P4JP05221	23	28	SL10P4CJ	13	9	P42B0005A2-C	19	PID10			
	2	3/4	11	1	230	B10P4JP07221	26	31	SL10P4DJ	15	10	P42B0007A2-C	23				
10		1 1 /0	13	1	230	B10P4JP10221	29	35	SL10P4EJ	17	11	P42B0010A2-C	25	DIDOO	1 22		
10		1 1/2	17	1	230	B10P4JP15221	35	42	SL10P4FJ	20	12	P42B0015A2-C	29	PID20	22	CMC CDOESS	,
		1/2 3/4	8 11	1	230	B10P4JP05231 B10P4JP07231	23	28 31	SL10P4CJ SL10P4DJ	13 15	9	P43B0005A2-C	19 21	PID10		SMC-CR0521 SMC-CR0721	4
	3	3/4	13	1	230	B10P4JP07231	29	35	SL10P4DJ SL10P4EJ	17	11	P43B0007A2-C	23	FIUIU		SMC-CR0721	4
		1 1/2	17	1	230	B10P4JP10231	34	42	SL10P4EJ	20	12	P43B0010A2-C	27	PID20	-	SMC-CR1021	7

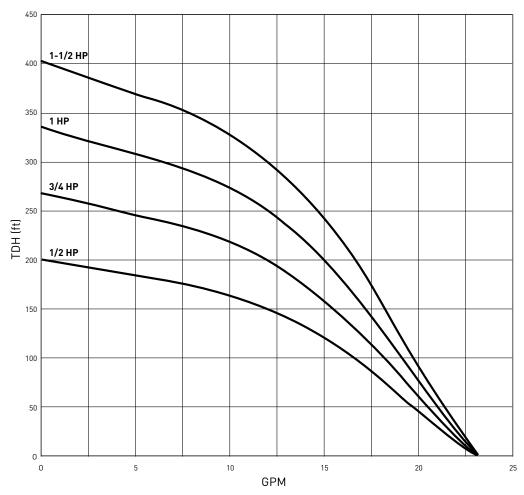




		r																									
нР	PSI											Pump	ing Do	epth in	Feet											Shut-o	ff Head
.		0	20	40	60	80	100	120	140	160	180	200	220	240	260	280	300	320	340	360	380	400	450	500	550	Feet	PSI
	0	-	-	-	-	-	14.7	13.8	12.9	11.8	10.7	9.4	8.0	6.3	4.1	-	-	-	-	-	-	-	-	-	-		
	20	-	-	-	14.4	13.5	12.5	11.5	10.3	9.0	7.5	5.7	3.2	-	-	-	-	-	-	1	-	-	-	-	-		
	30	-	-	14.3	13.4	12.4	11.3	10.1	8.8	7.3	5.4	2.7	-	-	-	-	-	-	-	-	-	-	-	-	-		
1/2	40	-	14.2	13.2	12.2	11.1	9.9	8.6	7.0	5.1	2.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	278	120
′² [50	14.0	13.1	12.1	11.0	9.7	8.4	6.8	4.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	270	120
	60	12.9	11.9	10.8	9.5	8.1	6.5	4.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	70	11.7	10.6	9.3	7.9	6.2	3.9	1	-	-	1	1	1	-	1	-	-	-	-	1	-	-	-	1	-		
	80	10.4	9.1	7.7	5.9	3.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	0	-	-	-	-	-	-	-	14.6	14.0	13.3	12.6	11.8	11.0	10.1	9.2	8.2	7.0	5.6	3.9	-	-	-	-	-		
	20	-	1	ı	1	-	14.4	13.8	13.1	12.3	11.6	10.7	9.9	8.9	7.8	6.6	5.1	3.2	1	ı	-	-	-	1	-		
	30	-	-	-	15.0	14.3	13.7	13.0	12.2	11.5	10.6	9.7	8.7	7.6	6.4	4.9	2.8	-	-	-	-	-	-	-	-		
3/4	40	-	-	14.9	14.2	13.6	12.9	12.1	11.3	10.5	9.6	8.6	7.5	6.2	4.6	2.4	-	-	-	-	-	-	-	-	-	382	16
/4 [50	15.4	14.8	14.1	13.5	12.7	12.0	11.2	10.3	9.4	8.4	7.3	6.0	4.3	-	-	-	-	-	-	-	-	-	-	-	302	10
	60	14.7	14.0	13.3	12.6	11.9	11.1	10.2	9.3	8.2	7.1	5.7	4.0	-	-	-	-	-	-	-	-	-	-	-	-		
	70	13.9	13.2	12.5	11.8	10.9	10.1	9.1	8.1	6.9	5.5	3.7	-	-	-	-	-	-	-	-	-	-	-	-	-		
	80	13.1	12.4	11.6	10.8	9.9	9.0	7.9	6.7	5.3	3.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	0	-	-	-	-	-	-	-	-	14.8	14.2	13.7	13.1	12.5	11.8	11.1	10.4	9.6	8.8	7.9	6.9	5.7	-	-	-		
	20	-	-	-	-	-	-	14.6	14.1	13.5	12.9	12.3	11.6	10.9	10.2	9.4	8.5	7.6	6.6	5.3	3.8	-	-	-	-		
	30	-	-	-	-	-	14.5	14.0	13.4	12.8	12.2	11.5	10.8	10.1	9.3	8.4	7.5	6.4	5.1	3.5	-	-	-	-	-		
, [40	-	-	-	15.0	14.5	13.9	13.3	12.7	12.1	11.4	10.7	9.9	9.1	8.3	7.3	6.2	4.9	3.2	-	-	-	-	-	-	/50	10
1	50	-	-	14.9	14.4	13.8	13.2	12.6	12.0	11.3	10.6	9.8	9.0	8.1	7.1	6.0	4.7	2.9	-	-	-	-	-	-	-	452	19
Ī	60	-	14.8	14.3	13.7	13.1	12.5	11.9	11.2	10.5	9.7	8.9	8.0	7.0	5.8	4.4	2.6	-	-		-	-	-	-	-		
	70	14.7	14.2	13.6	13.0	12.4	11.8	11.1	10.4	9.6	8.7	7.8	6.8	5.6	4.2	2.2	-	-	-	1	-	-	-	,	-		
_ [80	14.1	13.5	12.9	12.3	11.7	11.0	10.2	9.5	8.6	7.7	6.6	5.4	3.9	-	-	-	-	-	1	-	-	-	,	-		
	0	-	-	•	-	-	-	•	-	-	-	15.0	14.6	14.1	13.7	13.3	12.8	12.3	11.8	11.3	10.8	10.2	8.6	6.8	4.3		
	20	-	-	-	-	-	-	-	-	14.9	14.4	14.0	13.6	13.1	12.6	12.2	11.7	11.1	10.6	10.0	9.4	8.8	6.9	4.5	-		
	30	-	-	-	-	-	-	-	14.8	14.4	13.9	13.5	13.0	12.6	12.1	11.6	11.1	10.5	9.9	9.3	8.7	8.0	5.9	2.9	-		
/2	40	-	-	-	-	-	-	14.7	14.3	13.9	13.4	13.0	12.5	12.0	11.5	11.0	10.4	9.8	9.2	8.6	7.9	7.1	4.7	-	-	F00	0.5
/2	50	-	-	-	-	-	14.7	14.2	13.8	13.4	12.9	12.4	11.9	11.4	10.9	10.3	9.7	9.1	8.5	7.7	7.0	6.1	3.2	-	-	590	25
	60	-	-	-	15.0	14.6	14.2	13.7	13.3	12.8	12.4	11.9	11.3	10.8	10.2	9.6	9.0	8.3	7.6	6.8	6.0	4.9	-	-	-		
	70	-	-	14.9	14.5	14.1	13.7	13.2	12.8	12.3	11.8	11.3	10.7	10.1	9.5	8.9	8.2	7.5	6.7	5.8	4.8	3.5	-	-	-		
	80		14.9	14.5	14.0	13.6	13.2	12.7	12.2	11.7	11.2	10.6	10.1	9.5	8.8	8.1	7.4	6.6	5.7	4.6	3.3						



						Assemble	d Pump		Pu	mp End		Motor		Driv	re .	Control E	3ox
GPM	Motor Type	НР	Stages	PH	Volt	Catalog Number	Length (in.)	Weight (lbs.)	Catalog Number	Length (in.)	Weight (lbs.)	Catalog Number	Weight (lbs.)	Catalog Number	Weight (lbs.)	Catalog Number	Weight (lbs.)
MS	SER	IES				·											
		1/2	6	1	115	B15P4MS05121	23	27	L15P4CMGS	13	9	P42B0005A1-C	19				
		1/2	6	1	230	B15P4MS05221	23	27	L15P4CMGS	13	9	P42B0005A2-C	19	PID10			
	2	3/4	8	1	230	B15P4MS07221	26	31	L15P4DMGS	15	10	P42B0007A2-C	23	וועוץ			
		1	10	1	230	B15P4MS10221	30	35	L15P4EMGS	17	11	P42B0010A2-C	25				
15		1 1/2	12	1	230	B15P4MS15221	36	43	L15P4FMGS	21	13	P42B0015A2-C	29	PID20	22		
		1/2	6	1	230	B15P4MS05231	23	27	L15P4CMGS	13	9	P43B0005A2-C	19			SMC-CR0521	4
	3	3/4	8	1	230	B15P4MS07231	26	31	L15P4DMGS	15	10	P43B0007A2-C	21	PID10		SMC-CR0721	4
	3	1	10	1	230	B15P4MS10231	30	35	L15P4EMGS	17	11	P43B0010A2-C	23			SMC-CR1021	4
		1 1/2	12	1	230	B15P4MS15231	34	41	L15P4FMGS	21	13	P43B0015A2-C	27	PID20		SMC-CR1521	7
JP	SERI	ES															
		1/2	6	1	115	B15P4JP05121	23	27	SL15P4CJ	13	9	P42B0005A1-C	19				
		1/2	6	1	230	B15P4JP05221	23	27	SL15P4CJ	13	9	P42B0005A2-C	19	PID10			
	2	3/4	8	1	230	B15P4JP07221	26	31	SL15P4DJ	15	10	P42B0007A2-C	23	11010			
		1	10	1	230	B15P4JP10221	30	35	SL15P4EJ	17	11	P42B0010A2-C	25				
15		1 1/2	12	1	230	B15P4JP15221	36	43	SL15P4FJ	21	13	P42B0015A2-C	29	PID20	22		
		1/2	6	1	230	B15P4JP05231	23	27	SL15P4CJ	13	9	P43B0005A2-C	19			SMC-CR0521	4
	3	3/4	8	1	230	B15P4JP07231	26	31	SL15P4DJ	15	10	P43B0007A2-C	21	PID10		SMC-CR0721	4
	ا	1	10	1	230	B15P4JP10231	30	35	SL15P4EJ	17	11	P43B0010A2-C	23			SMC-CR1021	4
		1 1/2	12	1	230	B15P4JP15231	34	41	SL15P4FJ	21	13	P43B0015A2-C	27	PID20		SMC-CR1521	7

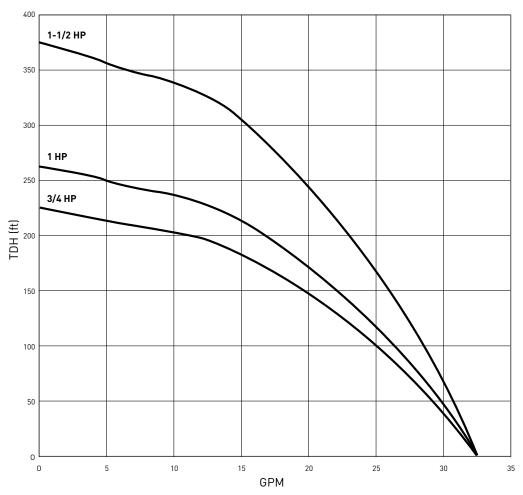




PUMP PERFORMANCE (CAPACITY IN GALLONS PER MINUTE) 15 GALLONS PER MINUTE Shut-off Head **Pumping Depth in Feet** ΗP PSI 20 140 240 260 280 320 340 0 40 60 80 100 120 160 180 200 220 300 360 380 400 Feet PSI N 20.5 19.2 17.8 16.3 14.7 128 10.5 7.5 12.1 9.7 20 20.1 18.8 17.4 15.8 14.1 6.2 _ _ _ 30 18.6 17.1 15.6 13.8 11.8 9.2 5.5 16.9 15.3 13.5 11.4 8.8 4.6 --1/2 201 87 15.1 13.2 11.0 8.3 3.4 12.9 10.7 7.8 70 10.3 7.2 6.6 17.1 9.8 0 20.2 19.2 18.2 15.9 14.7 13.3 11.7 7.5 3.6 20 19.9 18.9 17.9 16.7 15.5 14.2 12.8 11.2 92 20.8 6.6 30 19.7 18.7 17.7 16.6 15.4 12.6 10.9 8.8 14.0 6.1 ---15.2 12.3 10.6 5.5 18.6 17.5 16.4 13.8 8.5 269 116 50 17.3 16.2 15.0 13.6 12.1 10.3 8.1 4.8 ---16.0 14.8 13.4 11.8 10.0 7.7 70 14.5 13.1 11.5 9.7 7.3 3.0 -80 12.9 11.3 9.3 6.8 4.5 0 20.4 19.6 18.7 17.8 16.9 15.9 14.8 13.6 12.3 10.9 9.3 7.3 20 21.0 20.2 19.3 18.5 17.5 16.6 15.5 14.4 13.2 11.9 10.4 8.7 6.6 3.2 30 20.9 20.1 19.2 18.3 17.4 16.4 15.4 14.3 13.0 11.7 10.2 8.4 6.2 2.4 19.9 19.1 18.2 17.3 16.3 15.2 14.1 12.8 11.5 5.7 40 9.9 8.1 _ 145 336 50 18.9 18.0 17.1 16.1 15.0 13.9 12.6 11.3 9.7 7.8 5.3 17.9 17.0 14.9 13.7 12.4 11.0 9.4 7.5 4.8 15.9 -16.8 15.8 14.7 13.5 12.2 10.8 9.1 7.1 4.2 15.6 14.5 13.3 12.0 10.6 8.8 6.7 3.6 20.5 19.9 19.2 18.5 17.8 17.1 16.3 15.5 14.7 13.7 11.7 10.5 9.1 5.3 7.5 20 20.9 20.3 19.7 19.0 18.3 17.6 16.9 16.1 15.3 14.4 13.4 12.4 11.3 10.1 8.7 6.9 4.3 _ 30 20.8 20.2 19.6 18.9 18.2 17.5 16.7 16.0 15.1 14.2 13.3 12.3 11.2 9.9 8.4 3.8 6.6 19.5 18.8 17.4 15.0 9.7 8.2 40 20.1 18.1 16.6 15.8 14.1 13.1 12.1 11.0 6.2 3.0 _ 1 1/2 403 174 50 19.4 18.7 18.0 17.3 16.5 15.7 14.9 14.0 13.0 11.9 10.8 9.5 7.9 5.9 1.8 18.6 17.9 17.1 16.4 15.6 14.7 13.8 12.8 11.8 9.2 7.6 5.5 10.6 70 17.0 16.3 15.4 13.7 12.7 17.8 14.6 11.6 10.4 9.0 7.3 5.1 -80 16.9 16.1 15.3 14.4 13.5 12.5 11.4 10.2 8.8 7.0 4.6



OR	DERI	NG	INFO	RM	ATIO	ON											
						Assemble	ed Pump		Pu	mp End		Motor		Driv	re	Control E	Зох
GPM	Motor Type	НР	Stages	PH	Volt	Catalog Number	Length (in.)	Weight (lbs.)	Catalog Number	Length (in.)	Weight (lbs.)	Catalog Number	Weight (lbs.)	Catalog Number	Weight (lbs.)	Catalog Number	Weight (lbs.)
MS	SER	IES															
		3/4	6	1	230	B20P4MS07221	24	30	L20P4DMGS	13	9	P42B0007A2-C	23	PID10			
	2	1	7	1	230	B20P4MS10221	28	34	L20P4EMGS	15	10	P42B0010A2-C	25	PIDIO			
20		1 1/2	9	1	230	B20P4MS15221	32	39	L20P4FMGS	17	11	P42B0015A2-C	29	PID20	22		
20		3/4	6	1	230	B20P4MS07231	24	30	L20P4DMGS	13	9	P43B0007A2-C	23	PID10	22	SMC-CR0721	4
	3	1	7	1	230	B20P4MS10231	28	34	L20P4EMGS	15	10	P43B0010A2-C	25	PIDIO		SMC-CR1021	4
		1 1/2	9	1	230	B20P4MS15231	31	39	L20P4FMGS	17	11	P43B0015A2-C	29	PID20		SMC-CR1521	7
JP	SERI	ES															
		3/4	6	1	230	B20P4JP07221	24	30	SL20P4DJ	13	9	P42B0007A2-C	23	PID10			
	2	1	7	1	230	B20P4JP10221	28	34	SL20P4EJ	15	10	P42B0010A2-C	25	PIDIO			
20		1 1/2	10	1	230	B20P4JP15221	32	39	SL20P4FJ	17	11	P42B0015A2-C	29	PID20	22		
20		3/4	6	1	230	B20P4JP07231	24	30	SL20P4DJ	13	9	P43B0007A2-C	23	PID10	44	SMC-CR0721	4
	3	1	7	1	230	B20P4JP10231	28	34	SL20P4EJ	15	10	P43B0010A2-C	25	פוטוט		SMC-CR1021	4
		1 1/2	10	1	230	B20P4JP15231	31	39	SL20P4FJ	17	11	P43B0015A2-C	29	PID20		SMC-CR1521	7



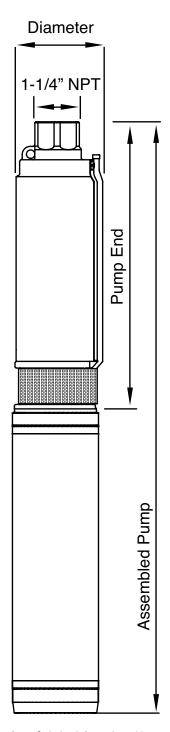


PUMP PERFORMANCE (CAPACITY IN GALLONS PER MINUTE) 20 GALLONS PER MINUTE Shut-Off Head **Pumping Depth in Feet** ΗP PSI 20 60 120 140 160 240 260 280 300 320 340 380 400 0 40 80 100 180 200 220 360 Feet PSI n 26.9 25.0 23.0 20.7 18.1 15.1 11.3 4.9 22.3 19.9 17.3 20 26.3 24.4 14.1 9.8 _ 30 27.9 26.1 24.1 21.9 19.6 16.8 13.5 9.0 8.0 25.8 23.8 21.6 19.2 16.4 12.9 _ -97 3/4 225 50 23.4 15.9 7.0 21.2 18.8 12.3 20.9 18.3 15.4 11.6 5.7 17.9 14.9 10.9 3.8 14.3 10.2 27.9 24.7 23.0 13.6 10.0 0 26.4 21.0 18.9 16.5 2.8 20 _ 27.5 25.9 24.2 22.4 20.4 18.2 15.7 12.6 8.5 27.2 30 25.6 23.9 22.1 20.1 17.8 15.2 12.1 7.6 --17.5 25.4 21.8 19.7 14.8 27.0 23.7 11.5 6.6 262 114 10.9 5.5 50 25.1 23.4 21.5 19.4 17.1 14.3 ---23.1 21.2 19.1 16.7 13.9 10.3 3.9 70 20.9 18.7 16.3 13.4 9.6 -80 18.4 15.9 12.9 8.8 27.9 21.7 0 26.8 25.6 24.4 23.1 20.2 18.6 16.9 15.0 12.7 10.0 6.1 27.5 20 -26.4 25.2 24.0 22.6 21.3 19.8 18.1 16.3 14.3 12.0 9.0 4.1 30 27.4 26.2 25.0 23.8 22.4 21.0 19.5 17.9 16.0 14.0 11.6 8.4 2.6 22.2 27.2 26.0 24.8 23.6 20.8 19.3 15.7 13.6 11.1 7.8 40 17.6 1 1/2 162 50 27.0 25.8 24.6 23.4 22.0 20.6 19.0 17.3 15.4 13.3 10.7 7.2 6.5 25.7 24.4 23.2 21.8 20.3 18.8 17.0 15.1 12.9 10.2 26.8 70 25.5 24.2 23.0 21.6 20.1 18.5 16.8 14.8 12.5 9.7 5.6 22.7 21.4 19.9 18.2 16.5 14.5 12.2 9.2 4.7



OUTLINE DIMENSIONS: 10, 15 AND 20 GPM

DIAMETER (in inches)
5, 7 GPM	3-3/4
10, 15, 20 GPM	3-7/8



For lengths, refer to Ordering Information tables.

Dimensions (in inches) are for estimating purposes only.





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Because we are continuously improving our products and services, Pentair reserves the right to change specifications without prior notice.

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Applications

These motors are built for dependable operation in 4" diameter or larger water wells.

Basic Features

- Corrosion-resistant stainless steel exterior
- Stainless steel splined shaft
- Hermetically-sealed windings
- StatorShield[™] resin system
- Filter check valve
- Water lubrication
- Kingsbury-type thrust bearing
- Pressure-equalizing diaphragm
- Built-in lightning arrestors (All single-phase; 200 & 300 V three-phase)
- Removable water bloc lead
- Franklin-manufactured control boxes available for single-phase motors
- UL 778 recognized (North American voltages)
- CSA certified
- ANSI/NSF 61 certified
- Industry standard NEMA mounting dimensions

Special Features

- Flow inducer sleeve not required in water up to 86 °F (30 °C) for motors through 2 hp.
- Two-wire motors are split-phase designs with integral starting components and do not require a control box. They feature Franklin's patented 2-wire BIAC starting switch which provides Reverse Impact Torque to aid starting in adverse environments and prevents extreme fast cycling (e.g. water logged tank).
- Three-wire motors through 1 hp use Franklin's exclusive three-wire QD (Quick Disconnect) Control Box with the patented QD Relay. This relay provides the ultimate in operational life.
- Single-phase motors can be used with Pumptec products to protect against dry-run and other installation conditions that can damage motors and/or pumps. See Single-phase Protection Devices for details.

Constant Pressure Options

- Use Franklin's MonoDrive controller with 1½ hp three-wire single-phase motors to provide constant water pressure.
- Three-phase motors can be used with SubDrive controllers to provide constant water pressure.

Pollution Recovery Option

- Pollution Recovery motors are equipped for use in monitoring and recovery wells in which hydrocarbons and other chemicals may be present.
- Special Viton® rubber parts and other chemical resistant materials as listed in Construction Materials chart.

4-Inch Super Stainless Motor Specifications

Hz	Ph	Hp Range	kW Range	Poles	RPM	Max. Ambient Temp.	Duty Rating
60	2-Wire	0.3 - 1.5	0.25 - 1.1	2	3450	86 °F / 30 °C	Continuous
50	2-Wire	0.5 - 1.5	0.37 - 1.1	2	2875	86 °F / 30 °C	Continuous
60	3-Wire	0.3 - 3	0.25 - 2.2	2	3450	86 °F / 30 °C	Continuous*
50	3-Wire	0.3 - 3	0.25 - 2.2	2	2875	86 °F / 30 °C	Continuous*
60	Three-Phase	0.5 - 3	0.37 - 2.2	2	3450	86 °F / 30 °C	Continuous*
50	Three-Phase	0.5 - 3	0.37 - 2.2	2	2875	86 °F / 30 °C	Continuous*

4-Inch Pollution Recovery Motor Specifications

			y	p-			
Hz	Ph	Hp Range	kW Range	Poles	RPM	Max. Ambient Temp.	Duty Rating
60	2-Wire	0.3 - 1.5	0.25 - 1.1	2	3450	86 °F / 30 °C	Continuous
50	2-Wire	0.5 - 1.5	0.37 - 1.1	2	2875	86 °F / 30 °C	Continuous
60	3-Wire	0.3 - 2	0.25 - 1.5	2	3450	86 °F / 30 °C	Continuous*
50	3-Wire	0.3 - 2	0.25 - 1.5	2	2875	86 °F / 30 °C	Continuous*
60	Three-Phase	0.5 - 2	0.37 - 1.5	2	3450	86 °F / 30 °C	Continuous*
50	Three-Phase	0.5 - 2	0.37 - 1.5	2	2875	86 °F / 30 °C	Continuous*

^{* 3} hp motors require 0.25 ft/sec flow past motor.

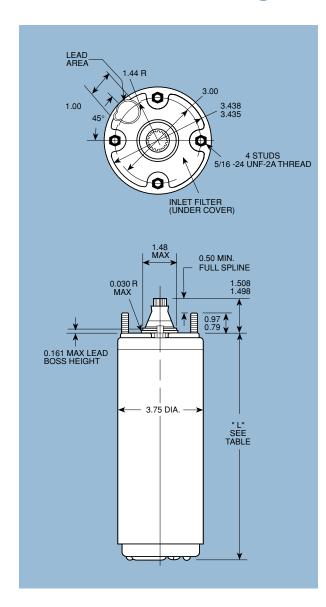
4-Inch Construction Materials

	C	Construction Type
Component	Standard Water Well	Pollution Recovery
Castings	304 SS over Iron	304 SS over Iron
Stator Shell	301 SS	301 SS
Shaft Extension	17-4 SS or 303 SS	303 SS
Fasteners	305 SS or 302 SS	316 SS
Seal Cover	Acetal	Tefzel®
Seal	Nitrile Rubber Lip	Viton [®]
Diaphragm	Nitrile Rubber	Viton [®]
Slinger	Nitrile Rubber	Viton [®]
Lead Wire (or Cable)	XLPE	Lead not furnished with motor
Lead Potting	Ероху	Lead not furnished with motor
Lead Jam Nut	303 SS	Lead not furnished with motor

Specifications subject to change without notice. Contact Franklin Electric if current material types are required for bid specifications.

Viton® is a registered trademark of DuPont Dow Elastomers.
Tefzel® is a registered trademark of E.I. du Pont Nemours and Company.

4-Inch Dimensions and Weights



Single-Phase Motors - 2-wire

		"L"	SHIPPIN	G WEIGHT	MOTOR CARTON
HP	KW	(inches)	LBS	KG	SIZE (in inches)
1/3	0.25	8.78	16	7.3	4 x 4.375 x 16
0.5	0.37	9.53	18	8.2	4 x 4.375 x 16
0.75	0.55	10.66	21	9.5	4 x 4.375 x 19
1	0.75	11.75	24	10.9	4 x 4.375 x 19
1.5	1.1	15.12	31	14.1	4 x 4.375 x 21

Single-Phase Motors - 3-wire

		"L"	SHIPPIN	G WEIGHT	MOTOR CARTON
HP	KW	(inches)	LBS	KG	SIZE (in inches)
1/3	0.25	8.78	17	7.7	4 x 4.375 x 16
0.5	0.37	9.53	19	8.6	4 x 4.375 x 16
0.75	0.55	10.66	21	9.5	4 x 4.375 x 19
1	0.75	11.75	24	10.9	4 x 4.375 x 19
1.5	1.1	13.62	28	12.7	4 x 4.375 x 21
2	1.5	15.12	33	15.0	5 x 4.375 x 21
3	2.2	19.06	41	18.6	6 x 4.375 x 21

Three-Phase Motors

			"L"	SHIPPIN	G WEIGHT	MOTOR CARTON
	HP	KW	(inches)	LBS	KG	SIZE (in inches)
	0.5	0.37	9.53	18	8.2	4 x 4.375 x 16
	0.75	0.55	10.66	21	9.5	4 x 4.375 x 16
	1	0.75	11.75	24	10.9	4 x 4.375 x 19
	1.5	1.1	11.75	24	10.9	4 x 4.375 x 19
Ī	2	1.5	13.62	28	12.7	4 x 4.375 x 21
	3	2.2	16.06	35	15.9	4 x 4.375 x 21

All dimensions listed above are for models supplied with lead. Consult factory for other models.

4-Inch 2-wire Models

		DES	CRIPTION						DOWNWARD
HP (kW)	W/PH	CONSTRUCTION	VOLTS	HZ	S.F.	LEAD IN MTR	MODEL	STOCK Status	THRUST Rating
			115	60	1.75		244 502 01S		
4.4		WATER WELL	115	60	1.75	YES	244 502 90S	YES	
⅓ hp	2-WIRE	WAILH WELL	230	60	1.75		244 503 01S		300 LBS
0.25 kW	2 *******		230	60	1.75	YES	244 503 90S	YES	(1500 N)
		POLLUTION	115	60	1.75		244 502 09S		
		RECOVERY	230	60	1.75		244 503 09S		
			115	60	1.60		244 504 01S		
			115	60	1.60	YES	244 504 90S	YES	
½ hp		WATER WELL	220	50	1.00		244 555 01S		0001.00
	2-WIRE		230	60	1.60		244 505 01S		300 LBS (1500 N)
0.37 kW			230	60	1.60	YES	244 505 90S	YES	(100011)
		POLLUTION	115	60	1.60		244 504 09S		
		RECOVERY	230	60	1.60		244 505 09S		
			220	50	1.00		244 557 01S		
3/4 hp		WATER WELL	230	60	1.50		244 507 01S		300 LBS
-	2-WIRE		230	60	1.50	YES	244 507 90S	YES	(1500 N)
0.55 kW		POLLUTION RECOVERY	230	60	1.50		244 507 09S		, ,
			220	50	1.00		244 558 12S		
1 hp		WATER WELL	230	60	1.40		244 508 12S		650 LBS
	2-WIRE		230	60	1.40	YES	244 508 90S	YES	(3000 N)
0.75 kW		POLLUTION RECOVERY	230	60	1.40		244 508 23S		` ,
			220	50	1.00		244 359 12S		
1.5 hp		WATER WELL	230	60	1.30		244 309 12S		650 LDC
	2-WIRE		230	60	1.30	YES	244 309 90S	YES	650 LBS (3000 N)
1.1 kW		POLLUTION RECOVERY	230	60	1.30		244 309 23S		

NOTES:

- 1. Pack Designation: --S = Single Pack, available in any quantity. All 3 hp motors are single-packed.
- 2. Contact factory for lead time for non-stocked items.
- 3. Pallet packs available but not shown. Please contact customer service for availability.

4-Inch 3-wire Models

		DES	CRIPTION							DOWNWARD
HP (KW)	W/PH	CONSTRUCTION	VOLTS	HZ	S.F.	LEAD IN MTR	MOTOR MODEL	CONTROL BOX MODEL	STOCK STATUS	THRUST RATING
			115	60	1.75		214 502 44S	280 102 49		
			115	60	1.75	YES	214 502 90S	280 102 49	YES	
⅓ hp		WATER WELL	220	50	1.00		214 553 41S	280 353 01		300 LBS
_	3-WIRE		230	60	1.75		214 503 44S	280 103 49		(1500 N)
0.25 kW			230	60	1.75	YES	214 503 90S	280 103 49	YES	
		POLLUTION RECOVERY	115	60	1.75		214 502 49S	280 102 49		
		TILOGVEITI	230	60	1.75		214 503 49S	280 103 49		
			115	60	1.60		214 504 44S	280 104 49		
		WATER WELL	115	60	1.60	YES	214 504 90S	280 104 49	YES	
½ hp	0 14/105	WATER WELL	220	50	1.00		214 555 41S	280 355 01	YES	300 LBS
0.37 kW	3-WIRE		230 230	60	1.60	YES	214 505 44S 214 505 90S	280 105 49	YES	(1500 N)
U.S/ KW		DOLLLITION	115	60 60	1.60 1.60	TES	214 505 90S	280 105 49 280 104 49	TES	
		POLLUTION RECOVERY	230	60	1.60		214 505 49S	280 104 49		
		1.20012							\/=0	
		\A/ATED \A/ELI	220	50	1.00		214 557 41S	280 357 01	YES	
3/4 hp		WATER WELL	230	60	1.50	YES	214 507 44S 214 507 90S	280 107 49	YES	000 00
0.55 kW	3-WIRE	POLLUTION RECOVERY	230 230	60	1.50	TES	214 507 90S	280 107 49 280 107 49	TES	300 LBS (1500 N)
		FOUNTAIN DUTY	230	60	1.50	YES	214 507 0600		YES	
			220	50	1.00		214 558 19S	280 358 01	YES	
		WATER WELL	230	60	1.40		214 508 12S	280 108 49	120	
1 hp			230	60	1.40	YES	214 508 90S	280 108 49	YES	650 LBS
0.75 kW	3-WIRE	POLLUTION RECOVERY	230	60	1.40		214 508 23S	280 108 49		(3000 N)
		FOUNTAIN DUTY	230	60	1.40	YES	214 508 0610		YES	
			220	50	1.00		224 350 19S	282 350 81	YES	
455.		WATER WELL	230	60	1.30		224 300 19S	282 300 81	YES	
1.5 hp	3-WIRE		230	60	1.30	YES	224 300 92S	282 300 81	YES	650 LBS
1.1 kW	O WINE	POLLUTION RECOVERY	230	60	1.30		224 300 23S	282 300 81		(3000 N)
		FOUNTAIN DUTY	230	60	1.30	YES	224 300 0610		YES	
			220	50	1.00		224 351 19S	282 351 81	YES	
		WATER WELL	230	60	1.25		224 301 19S	282 301 81	YES	
2 hp	3-WIRE		230	60	1.25	YES	224 301 92S	282 301 81	YES	650 LBS
1.5 kW	3-WILL	POLLUTION RECOVERY	230	60	1.25		224 301 23S	282 301 81		(3000 N)
		FOUNTAIN DUTY	230	60	1.25	YES	224 301 0610		YES	
			220	50	1.00		224 352 25	282 352 81	YES	
3 hp	3-WIRE	WATER WELL	230	60	1.15		224 302 25	282 302 81		900 LBS
2.2 kW	3-WINE		230	60	1.15	YES	224 302 26	282 302 81	YES	(4000 N)
-LTC NW		FOUNTAIN DUTY	230	60	1.15	YES	224 302 0620		YES	

NOTES

- 1. Pack Designation: --S = Single Pack, available in any quantity. All 3 hp motors are single-packed.
- 2. Contact factory for lead time for non-stocked items.
- 3. Pallet packs available but not shown. Please contact customer service for availability.

4-Inch Three-Phase Models

		D	ESCRIPTIO	N					DOWNWARD
HP (KW)	W/PH	CONSTRUCTION	VOLTS	HZ	S.F.	LEAD IN MTR	MODEL	STOCK Status	THRUST Rating
			200 200	60 60	1.60 1.60	YES	234 501 41S 234 501 92S		
			220	50	1.00		234 551 41S		
		WATER WELL	230	60	1.60		234 511 41S		
½ hp		WAIEN WELL	230	60	1.60	YES	234 511 92S		000 1 00
	3-PHASE		380/415	50	1.00		234 561 31S	YES	300 LBS (1500 N)
0.37 kW			460	60	1.60		234 521 31S		(12221)
			460	60	1.60	YES	234 521 94S		
		POLLUTION	200	60	1.60		234 501 49S		
		RECOVERY	230	60	1.60		234 511 49S		
			460	60	1.60		234 521 49S		
			200	60	1.50		234 502 41S		
			200	60	1.50	YES	234 502 92S		
			220	50	1.00		234 552 41S		
		WATER WELL	230	60	1.50		234 512 41S		
		WAIER WELL	230	60	1.50	YES	234 512 92S		
3/4 hp	3-PHASE		380/415	50	1.00		234 562 31S	YES	
			460	60	1.50		234 522 31S		300 LBS (1500 N)
0.55 kW			460	60	1.50	YES	234 522 94S		(100014)
			200	60	1.50		234 502 49S		
		POLLUTION RECOVERY	230	60	1.50		234 512 49S		
		TILOGVEITI	460	60	1.50		234 522 49S		
		FOUNTAIN DUTY	230	60	1.50	YES	234 512 0600	YES	
		FOONTAIN DOTT	460	60	1.50	YES	234 522 0600		
			200	60	1.40		234 503 19S		
			200	60	1.40	YES	234 503 92S		
			220	50	1.00		234 553 41S		
		MATER MELL	230	60	1.40		234 513 19S		
		WATER WELL	230	60	1.40	YES	234 513 92S	YES	
1 hp			380/415	50	1.00		234 563 31S	YES	
_	3-PHASE		460	60	1.40		234 523 16S		650 LBS (3000 N)
0.75 kW			460	60	1.40	YES	234 523 94S	YES	(555514)
		DOLLI TIOL	200	60	1.40		234 503 23S		
		POLLUTION RECOVERY	230	60	1.40		234 513 23S		
		TILOUVEITI	460	60	1.40		234 523 23S		
		FOUNTAIN DUTY	230	60	1.40	YES	234 513 0610	YES	
		1 JOINTAIN DOTT	460	60	1.40	YES	234 523 0610		

4-Inch Three-Phase Models

		D	ESCRIPTIO	ON					DOWNWARD
HP (KW)	W/PH	CONSTRUCTION	VOLTS	HZ	S.F.	LEAD IN MTR	MODEL	STOCK Status	THRUST RATING
			200 200	60 60	1.30 1.30	YES	234 504 19S 234 504 92S	YES	
			220	50	1.00		234 554 19S		
			230	60	1.30		234 514 19S		
		WATER WELL	230	60	1.30	YES	234 514 92S	YES	
			460/380	60/50	1.30/1.00		234 524 16S		
1.5 hp	3-PHASE		460/380	60/50	1.30/1.00	YES	234 524 94S	YES	650 LBS
1.1 kW	3-FHASE		575	60	1.30		234 534 16S		(3000 N)
III KW			575	60	1.30	YES	234 534 94S	YES	
		DOLLLITION	200	60	1.30		234 504 23S		
		POLLUTION RECOVERY	230	60	1.30		234 514 23S		
		1.20012	460/380	60/50	1.30/1.00		234 524 23S		
		FOUNTAIN DUTY	230	60	1.30	YES	234 514 0610	YES	
		1 OONTAIN DOTT	460/380	60	1.30/1.00	YES	234 524 0610		
			200	60	1.25		234 305 16S		
			200	60	1.25	YES	234 305 92S	YES	
	2 hp 3-PHASE		220	50	1.00		234 355 19S		
			230	60	1.25		234 315 16S	YES	
		WATER WELL	230	60	1.25	YES	234 315 92S	YES	
			460/380	60/50	1.25/1.00		234 325 16S	YES	
2 hp		_	460/380	60/50	1.25/1.00	YES	234 325 94S	YES	650 LBS
	3-PHASE		575	60	1.25		234 335 16S		(3000 N)
I.5 KW			575	60	1.25	YES	234 335 94S	YES	
			200	60	1.25		234 305 23S		
		POLLUTION RECOVERY	230	60	1.25		234 315 23S		
		RECOVERT	460/380	60/50	1.25/1.00		234 325 23S		
		501 IN ITA 51 IT.	230	60	1.25	YES	234 315 0610	YES	
		FOUNTAIN DUTY	460/380	60	1.25/1.00	YES	234 325 0610		
			200	60	1.15		234 306 25S		
			200	60	1.15	YES	234 306 26S	YES	
			220	50	1.00		234 356 25S		
			230	60	1.15		234 316 25S		
			230	60	1.15	YES	234 316 26S	YES	
3 hn		WATER WELL	380	60	1.15		234 346 25S		000:50
	3 hp		380	60	1.15	YES	234 346 26S	YES	900 LBS (4000 N)
2.2 kW			460/380	60/50	1.15/1.00		234 326 25S		(100011)
			460/380	60/50	1.15/1.00	YES	234 326 26S	YES	
	2 RW		575	60	1.15		234 336 25S		
			575	60	1.15	YES	234 336 26S	YES	
		FOUNTAIN DUTY	230	60	1.15	YES	234 316 0620		
		1 JOINTAIN DOTT	460/380	60	1.15/1.00	YES	234 326 0620		

NOTES:

- 1. Pack Designation: --S = Single Pack, available in any quantity. All 3 hp motors are single-packed.
- 2. Contact factory for lead time for non-stocked items.
- 3. Pallet packs available but not shown. Please contact customer service for availability.



Cable Selection

4" submersible motors

Two different cable sizes can be used.

The example below is for reference and uses the CSIR chart below. Depending on the installation, any number of combinations may be used, as long as the total percentage length of the two cables used does not exceed 100%. This is to ensure that adequate voltage will be supplied to the motor.

210 FT.AWG 12

(58.5% of allowable cable) 310 FT. AWG 8 | 5% of allowable cable 0 **EXAMPLE:** CABLE 1 HP. PUMP CONTROLS 230 Volt, 3W, SERVICE 1 PH Motor ENTRANCE (Main fuse box from meter) 1 HP 230 VOLT using CSIR 1 PHASE MOTOR chart

In a replacement installation, the well already has 210 feet of buried #12 cable between the service entrance and the well head. The question is: What size cable is required in the well with a 1 HP, 230 Volt, 1 PH, 3W motor setting at 310 feet?

- 1. According to the table, #12 cable is large enough for the 1 HP motor so the percent of the maximum allowable cable used by the 210-foot run is $210 \div 359 = 58.5\%$, since 359 feet is the total allowable.
- 2. With 58.5% of the total allowable cable already used between the service entrance and the well head, only 41.5% is left for the well. Therefore, the 310 feet needed in the well can only utilize 41.5% of the total feet allowed in the table.
- 3. From the table, 41.5% of the 573 feet for #10 cable equals only 238 feet, so a larger size is needed. For #8, 41.5% of 908 feet = 377 feet. As a result, #8 can be used for the 310 feet in the well.

CAUTION Use of wire size smaller than listed will void warranty.

Volts 115	HP 1/2	14	12				JC IIIJuiu	ilion – Aw	G Coppe	r Wire Siz	e			
115	1/2		12	10	8	6	4	3	2	1	1/0	2/0	3/0	4/0
	1/2	115	183	293	463	721	1150	1445	1825	2299	2902	3662	4623	5824
	1/2	466	742	1183	1874	2915	4648	5843	7379	9295	11733			
220	3/4	342	545	869	1376	2141	3413	4291	5419	6826	8617	10871		
230	1	241	383	611	968	1506	2400	3018	3811	4801	6060	7646	9652	
	1-1/2	199	317	505	801	1246	1986	2496	3153	3972	5013	6325	7985	
OTOR LE	AD L	ENGT	HS – P	ENTE	(3-WII	RE MO	TORS							
SIR Contro	ol Box	es												

CSIK COIIC	גטם וטו.	(E2												
60 Hz Motor	Rating				6	0C and 7	5C Insula	tion – AW	/G Coppe	r Wire Siz	e			
Volts	HP	14	12	10	8	6	4	3	2	1	1/0	2/0	3/0	4/0
115	1/2	87	138	221	349	544	867	1090	1376	1734	2188	2761	3485	4391
	1/2	348	553	883	1398	2175	3467	4359	5505	6935	8753			
230	3/4	264	420	670	1061	1651	2632	3309	4178	5264	6644	8383		
	1	226	359	573	908	1413	2252	2831	3575	4504	5685	7173		

CSCR Con	trol Bo	xes													
60 Hz Motor	r Rating		60C and 75C Insulation – AWG Copper Wire Size												
Volts	HP	14	12	10	8	6	4	3	2	1	1/0	2/0	3/0	4/0	
	1/2	447	711	1135	1797	2796	4458	5604	7078	8916	11254				
	3/4	348	553	883	1398	2175	3467	4359	5505	6935	8753	11044			
	1	304	484	772	1223	1903	3034	3814	4817	6068	7659	9663			
230	1-1/2	197	314	501	793	1234	1968	2474	3124	3936	4968	6268			
	2	180	286	456	722	1123	1790	2251	2843	3581	4520	5703			
	3	133	211	337	534	830	1324	1664	2102	2648	3342	4217	5323		
	5			206	326	507	809	1017	1284	1618	2042	2577	3253		

All lengths in feet.

NOTE: Based on service factor amps, 30C ambient and 5% voltage drop.

- (1) This table is based on copper wire. If aluminum wire is used it must be two sizes larger. *Example:* When the table calls for #12 copper wire you would use #10 aluminum wire.
- (2) Cables #14 to #0000 are AWG sizes.

PENTEK® is a registered trademark of Pentair Water.



Cable Selection

4" submersible motors

0 Hz Moto	r Rating				60	C AND 7	5C Insula	tion – A\	WG Copp	er Wire S	ize			
Volts	HP	14	12	10	8	6	4	3	2	1	1/0	2/0	3/0	4/0
	0.5	657	1045	1667	2641	4109								
	3/4	423	674	1074	1702	2648								
	1	346	551	879	1392	2166	3454	4342						
200	1.5	265	421	672	1064	1655	2638	3317						
200	2	217	344	549	870	1354	2158	2714	3427	4317	5449			
	3	159	253	403	638	993	1583	1990	2513	3166	3996			
	5	94	150	239	379	590	940	1182	1493	1881	2374	2995	3781	476
	7.5	64	101	161	255	397	633	796	1005	1266	1598	2017	2546	320
	0.5	756	1202	1917	3037	4725	7532	9469						
	0.75	562	894	1426	2258	3513	5601	7041	8892					
	1	466	742	1183	1874	2915	4648	5843	7379					
220	1.5	359	571	912	1444	2246	3581	4502	5685	7162	9040			
230	2	288	459	732	1159	1803	2874	3613	4563	5748	7256	9155		
	3	217	345	551	872	1357	2163	2719	3434	4326	5460	6889	8696	1095
	5			318	503	783	1248	1569	1982	2496	3151	3976	5019	632
	7.5				334	519	827	1040	1314	1655	2089	2635	3327	419
	0.5	2922	4648	7414										
	0.75	2191	3486	5560	8806									
	1	1753	2789	4448	7045									
	1.5	1370	2179	3475	5504									
460	2	1153	1835	2926	4635	7212								
	3	827	1315	2098	3323	5171								
	5	516	820	1308	2072	3224	5140							
	7.5	325	516	824	1305	2030	3236	4068	5138	6472				
	10	255	405	647	1024	1593	2540	3193	4033	5080				
	1.5	2283	3631	5792										
	2	1660	2641	4212	6671									
575	3	1336	2126	3390	5370									
	5	721	1147	1829	2897	4507								
	7.5	548	871	1390	2202	3426								

All lengths in feet.

NOTE: Based on service factor amps, 30C ambient and 5% voltage drop.

⁽¹⁾ This table is based on copper wire. If aluminum wire is used it must be two sizes larger. *Example:* When the table calls for #12 copper wire you would use #10 aluminum wire.

⁽²⁾ The portion of the total cable that is between the service entrance and a 3-phase motor starter should not exceed 25% of the total maximum length to assure reliable starter operation.

⁽³⁾ Cables #14 to #0000 are AWG sizes.

APPENDIX H

ASSIGNMENT OF LEASE & LICENCE



PID 75279125 29327310 Oct. 08, 2010 @ 11:36 293237

ASSIGNMENT OF LEASE & LICENCE

THIS ASSIGNMENT made as of the <u>5</u> day of <u>October</u>, 2010

BETWEEN:

I certify this instrument is registered or filed in the York County Registry office, New Brunswick J'atteste que cet instrument est enregistré ou depose au bureau d'enregistrement du comté de York, Nouveau-Brunswick

Oct. 08 2010 11:36

number - numéro

Deputy Registrar - Conservateur Adjoint

SILVERBIRCH No. 36 HOLDINGS LTD., in its capacity as trustee for beIMC REALTY CORPORATION, a Canadian corporation having its registered office at 1600-925 West Georgia Street, Vancouver, British Columbia, V6C 3L2 (the "Assignor")

OF THE FIRST

PART

and -

643562 NEW BRUNSWICK INC., a body corporate having its registered office at 35 Mactaquac Road, French Village, New Brunswick, E3E 1L2 (the "Assignee"),

OF THE SECOND

PART

and -

NEW BRUNSWICK POWER
GENERATION CORPORATION (a subsidiary of the New Brunswick Power Holding Corporation) a body corporate, with its Head Office at the City of Fredericton in the County of York and Province of New Brunswick, Canada (the "Consenting Party"),

OF THE THIRD

PART

RECITALS

WHEREAS:

The Assignor is now the duly assigned lessee under the holder of a certain Lease, dated April 3, 1989, (hereinafter referred to as the "Lease") from The New Brunswick Electric Power Commission which Lease was originally granted in favour of Kingsclear Development Corporation in respect of certain leasehold premises situated upon the shore of the Mactaquac Headpond at or near the Community of French Village in the Parish of Kingsclear, County of York and Province of New Brunswick, Canada, and described in the aforesaid Lease as Lot 88-1 as shown on the NBPEC Subdivision Plan (PDI-197-0), dated June 15, 1988,

prepared by A.C. Fletcher, NBLS, approved for registration by Donald Coles, For Development Officer – Province of New Brunswick, on March 14, 1989, and registered in the York County Registry Office on March 14, 1989, as Official Number 9535 and containing approximately 14.34 hectares, more or less, (hereinafter referred to as the "Leased Premises") for a term of 20 years with the option to renew as provided therein, which instrument was approved for registration by Wayne Moore, For Development Officer – Province of New Brunswick on December 13, 1990, and registered in the York County Registry Office in Book 1406 at Page 223 as Number 338343 on December 13, 1990.

- 2. The Assignor is now the duly assigned licencee under and holder of a certain Licence, dated November 26, 1991, (hereinafter referred to as the "Licence") from The New Brunswick Power Corporation which Licence was originally granted in favour of the Kingsclear Hotel and Resort Ltd. (formerly 040413 N.B. Ltd.) in respect of the construction, operation and maintenance of a water supply system upon the lands of The New Brunswick Power Corporation (as described in the Schedule "A" attached to the Licence and referred to hereinafter as the "Licenced Premises") for the purposes of facilitating and benefiting the lessee's operation of a commercial tourism enterprise upon the Leased Premises, which instrument was exempted by Donald Coles, For Development Officer Province of New Brunswick, and registered in the York County Registry Office in Book 1601 at Page 334 as Number 360798 on January 28, 1993.
- 3. The Assignor is the duly assigned lessee and/or licencee under the aforesaid Lease and/or Licence pursuant to (and further recited therein) an assignment of the same dated the 14th day of August 1998, made by Vista Mactaquac Holding Company to and in favour of the Assignee, Chip Reit No. 36 Holdings Ltd. The aforesaid assignment to the Assignor was duly consented to by The New Brunswick Power Corporation which instruments were registered in the York County Registry Office in Book 2070 at Page 28 as Number 415671 on August 14, 1998.
- 4. The New Brunswick Electric Power Commission was continued as the New Brunswick Power Corporation pursuant to Section 3(1) of the *Electric Power Act*, R.S.N.B. 1973, c.E-5. The New Brunswick Power Corporation was continued under the name New Brunswick Power Holding Corporation pursuant to a certificate of continuance registered in the York County Registry Office on November 1, 2004 as Number 19382507 and issued under the *Business Corporations Act*, S.N.B. 1981, c. B-9.1 effective as of October 1, 2004.
- 5. New Brunswick Power Holding Corporation's interest in the Leased Premises was transferred to the New Brunswick Power Generation Corporation by way of Transfer Order Number OIC 2004-382 made pursuant to the *Electricity Act*,

S.N.B. 2003, c.E-4.6, registered in the York County Registry Office as Number 19445825; New Brunswick Power Generation Corporation is a subsidiary corporation of New Brunswick Power Holding Corporation, incorporated under the *Business Corporations Act*, S.N.B. 1981, c. B-9.1.

- 6. By Change of Name registered in the York County Registry Office on August 1, 2008 as Number 25944506, the Assignor herein, changed its name from Chip Reit No. 36 Holdings Ltd. to SilverBirch No. 36 Holdings Ltd.
- 7. The Assignor, SilverBirch No. 36 Holdings Ltd., a federal corporation, holds the leasehold interest in the Leased Premises and the Licenced Premises in trust for bcIMC Realty Corporation.
- 8. The Assignor has previously entered into an Agreement with 643562 New Brunswick Inc., dated September 13th, 2010 (as amended and hereinafter referred to as the "Agreement") for the purchase by 643562 New Brunswick Inc. from the Assignor of all of the assets of the Assignor used or held in connection with the business and at the Riverside Resort and Conference Centre, 35 Mactaquac Road, French Village, Parish of Kingsclear, York County, New Brunswick.

NOW THEREFORE WITNESSETH THAT:

ASSIGNMENT AND AGREEMENT

- 9. In consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which is acknowledged, the Assignor does hereby absolutely grant, bargain, sell, assign, transfer, convey and set over unto the Assignee all its right, title and interest (as it may appear) in and to the aforesaid:
 - (a) Lease, dated April 3, 1989, which is registered in the York County Registry Office in Book 1406 at page 223 as Number 338343 on December 13, 1990, and the Leased Premises; and
 - (b) Licence, dated November 26, 1991, which is registered in the York County Registry Office in Book 1601 at Page 334 as Number 360798 on January 28, 1993, and the Licenced Premises;

including any improvements made and/or fixtures attached to the Leased Premises and/or the Licenced Premises, together with the unexpired residue of the Term of Years and any renewals of the Lease and/or Licence, and all the benefits or advantages to the derived therefrom.

10. To have and to hold the aforesaid Lease and Licence unto the Assignee, its permitted successors and assigns, as the lessee under the Lease and the licencee under the Licence and, subject to the payment by the Assignee of all rents and other payments due under the Lease and/or Licence and to the observance and performance by the Assignee of the lessee's and/or licencee's covenants and conditions in the Lease and/or Licence, the Assignee may enter into and upon and

peaceably possess and quietly enjoy the Leased Premises and the Licenced Premises together with the leasehold improvements and fixtures for the unexpired residue of the term granted by the Lease and/or Licence and any renewals thereof for the use and benefit of the Assignee, without any interruption, disturbance or hindrance by or from the Assignor or any other person whomsoever, claiming by, through or under the Assignor or any of their respective successors or assigns.

- 11. The Assignee covenants with the Assignor that the Assignee shall hereafter, during the residue of the term granted by the Lease and Licence and every renewal thereof, pay the rent and perform the lessee's covenants, conditions and agreements therein respectively reserved and contained. The Assignee shall indemnify and hold harmless the Assignor from and against any and all liabilities, whether absolute, contingent or otherwise, the Assignor may incur arising from the failure of the Assignee to pay the rent and perform the lessee's covenants, conditions and agreements during the residue of the term and every renewal thereof and any and all costs and expenses incurred by the Assignor incidental to any of the foregoing including legal fees incurred by the Assignor determined on a solicitor and own client basis.
- 12. The Assignee acknowledges and agrees with the Assignor that:
 - (a) it is accepting possession of the Leased Premises and Licenced Premises (including any improvements made and/or fixtures attached to the Leased Premises and/or the Licenced Premises) in an "as is" condition;
 - (b) it shall and does hereby attorn as lessee to the New Brunswick Power Generation Corporation, as the landlord under the Lease and Licence;
 - (c) it has received a copy of the Lease and Licence and is familiar with the terms covenants and conditions contained therein;
 - (d) the New Brunswick Power Generation Corporation's consent to this Assignment of Lease and Licence shall not in any way derogate from the rights of the landlord under the Lease and Licence or constitute a waiver of the necessity for consent to any further assignment of the Lease and/or Licence, which must be completed in accordance with the terms of the Lease and Licence; and
 - (e) if 643562 New Brunswick Inc. proposes to effect a further assignment of the Lease and/or Licence, the terms of the Lease and Licence with respect to an assignment shall apply to any such further assignment.

The Parties hereto mutually covenant and agree that they shall (at the requesting party's expense) execute any and all documents and/or further assurance reasonably required by any of them to give effect to this Assignment of Lease and Licence.

This Assignment of Lease and Licence shall enure to the benefit of and be binding upon the parties hereto and their permitted successors and assigns, respectively.

The Parties hereto mutually covenant and agree that they shall (at the requesting party's expense) execute any and all documents and/or further assurance reasonably required by any of them to give effect to this Assignment of Lease and Licence.

This Assignment of Lease and Licence shall enure to the benefit of and be binding upon the parties hereto and their permitted successors and assigns, respectively.

13. The New Brunswick Power Generation Corporation has considered the request by the Assignor for its written consent to the aforesaid Assignment of Lease and Licence and determined to grant such consent.

NOW THEREFORE WITNESSETH THAT:

CONSENT TO ASSIGNMENT

- In consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which is acknowledged, the New Brunswick Power Generation Corporation does hereby consent to the forgoing Assignment of Lease and Licence between SilverBirch No. 36 Holdings Ltd. with respect to the aforesaid Lease and aforesaid Licence (including any improvement made and/or fixtures attached to the Leased Premises and/or the Licenced Premises) together with the unexpired residue of the term of the Lease and/or Licence and all the benefits or advantages to be derived therefrom as assigned by Vista Mactaquac Holding Company (as assignor) to Chip Reit No. 36 Holdings Ltd. (now SilverBirch No. 36 Holdings Ltd. as assignee).
- 15. This instrument shall be binding upon the New Brunswick Power Generation Corporation and enure for the benefit of the parties to the within Assignment of Lease and Licence and their permitted successors and assigns, respectively.

IN WITNESS WHEREOF the Assignor and Assignee have duly executed this

Assignment on the day and year first above written.

SIGNED, SEALED AND DELIVERED this ______ tay of September ______ 2010, before me:

SilverBirch No. 36 Holdings Ltd.

SilverBirch No. 36 Holdings Ltd.

By: Robert des Trois Maisons

Title: Director

643562 New Brunswick Inc.

13. The New Brunswick Power Generation Corporation has considered the request by the Assignor for its written consent to the aforesaid Assignment of Lease and Licence and determined to grant such consent.

NOW THEREFORE WITNESSETH THAT:

CONSENT TO ASSIGNMENT

- In consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which is acknowledged, the New Brunswick Power Generation Corporation does hereby consent to the forgoing Assignment of Lease ad Licence between SilverBirch No. 36 Holdings Ltd. with respect to the aforesaid Lease and aforesaid Licence (including any improvement made and/or fixtures attached to the Leased Premises and/or the Licenced Premises) together with the unexpired residue of the term of the Lease and/or Licence and all the benefits or advantages to be derived therefrom as assigned by Vista Mactaquac Holding Company (as assignor) to Chip Reit No. 36 Holdings Ltd. (now SilverBirch No. 36 Holdings Ltd. as assignee).
- This instrument shall be binding upon the New Brunswick Power Generation Corporation and enure for the benefit of the parties to the within Assignment of Lease and Licence and their permitted successors and assigns, respectively.

IN WITNESS WHEREOF the Assignor and Assignee have duly executed this Assignment on the day and year first above written.

SIGN this	ED, SEALED AND day of		SilverBirch No. 36 Holdings Ltd.
before			
			By:
. CYCENT	CD CEALED AND DE		Title:
SIGN. this _	ED, SEALED AND DE	empe 2010,	643562 New Brunswick Inc.
before	e me:		
J. 100900000 J.	Λ. ·		By: PEROCO: VIRALE
	talk & CM	man)	Title: Principle
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IN WITNESS WHEREOF the New Brunswick Power Generation Corporation has hereunder caused its Corporate Seal to be affixed and this Instrument to be signed by its duly Authorized Signing Officers in such behalf on this 5 day of October 2010.

SIGNED, SEALED AND DELIVERED this <u>5</u> day of <u>October</u>, 2010, before me:

New Brunswick Po

By: MicHASC

By: Wanda J Harrison

Title: Comparate Secretary & Creneral

SERVICES JURIDICHES

CANADA

PROVINCE OF BRITISH COLUMBIA

I, Robert des Trois Maisas, of *Victoria* , in the Province of British Columbia, MAKE OATH AND SAY as follows:-

- THAT I am the Director of SilverBirch No. 36 Holdings Ltd., a corporation incorporated under the laws of Canada (the "Corporation").
- THAT the Director of the Corporation is authorized to execute 2. documents in the name and on behalf of the Corporation.
- THAT SilverBirch No. 36 Holdings Ltd. acknowledges that it holds the leasehold interest in the "Leased Premises" and the "Licenced Premises" herein, in trust for bcIMC Realty Corporation and as such has the necessary consent and authority to execute the documents herein in the name of and on behalf of bcIMC Realty Corporation.
- THAT the corporation has no seal. 4.
- THAT the signature "Robert des Town Maison" set and subscribed to the 5. attached instrument is in the proper handwriting of me, this deponent.
- 6. THAT the said signature was subscribed to the attached instrument for the purpose of execution on behalf of the Corporation.

7. THAT the ownership of a share of the Corporation does not entitle the owner thereof to occupy the parcel described in the attached instrument as a marital home.

[Print Name of Deponent]

SWORN TO at the City of VICTOR IA in the Province of British Columbia, this day of ________, 2010. BEFORE M

Notary Public

Province of British Columbia

[Affix Notarial Seal]

ALEXANDER CHUI Barrister and Solicitor #301 - 2940 Jutland Road Victoria, BC V8T 5K6 (250) 356-0263

CANADA

PROVINCE OF ONTARIO

I, Feroze Virani, of 67 Lagani Avenue, Richmond Hill, in the Province of Ontario, MAKE OATH AND SAY as follows:

- That I am the President of 643562 New Brunswick Inc., a corporation 1. incorporated under the laws of the Province of New Brunswick, (the "Corporation").
- That the President of the Corporation is authorized to execute documents in 2. the name and on behalf of the Corporation.
- That the seal affixed to the attached instrument is the corporate seal of the 3. Corporation and was so affixed by authority of the directors thereof.
- That the signature "Feroze Virani" set and subscribed to the attached 4. instrument is in the proper handwriting of me, this deponent.
- That the said signature was subscribed to the attached instrument and the 5. corporate seal affixed thereto for the purpose of execution on behalf of the Corporation.
- That the ownership of a share of the Corporation does not entitle the owner 6. thereof to occupy the parcel described in the attached instrument as a marital home.

SWORN TO at the City of _ in the Province of Ontario, this /& Hday of September, 2010, before me:

(SUC# 4/2065,

Netary Public in and for the

ovince of Ontario

ffix Notarial Seal)

Feroze Virani

PROVINCE OF NEW BRUNSWICK COUNTY OF YORK

- I, WANDA J. HARRISON of the Parish of New Maryland, in the County of York, Province of New Brunswick, Barrister and Solicitor, make oath and say that:
- 1. I am the Secretary of New Brunswick Power Generation Corporation and as such, have personal knowledge of matters and things herein deposed to.
- 2. The seal affixed to the within instrument purporting to be the common seal of New Brunswick Power Generation Corporation is the corporate seal of New Brunswick Power Generation Corporation and was affixed to the said instrument by authority of the said New Brunswick Power Generation Corporation.
- 3. The signature "Michael D. Gorman" subscribed to the said instrument and purporting to be the signature of the Vice President of Legal is the signature of Michael D. Gorman, who is the Vice President of Legal for the said New Brunswick Power Generation Corporation and the signature "Wanda J. Harrison" subscribed thereto purporting to be the signature of me, the said Wanda J. Harrison, is my signature.
- 4. The said Michael D. Gorman, Vice President of Legal for New Brunswick Power Generation Corporation and I, the said Wanda J. Harrison, the Secretary of the said New Brunswick Power Generation Corporation, are duly authorized officers having authority to execute the within instrument.
- 5. The said instrument was duly signed, sealed, executed and delivered by New Brunswick Power Generation Corporation at the City of Fredericton, in the County of York, on the 5th day of October, 2010 to and for the uses and purposes therein expressed and contained.
- 6. The ownership of a share of the corporation does not entitle the owner thereof to occupy the parcel described in the attached instrument as a marital home.

sworn To at the City of Fredericton, in the County of York and Province of New Brunswick, this _____ day of

20/10, befor∕e me:

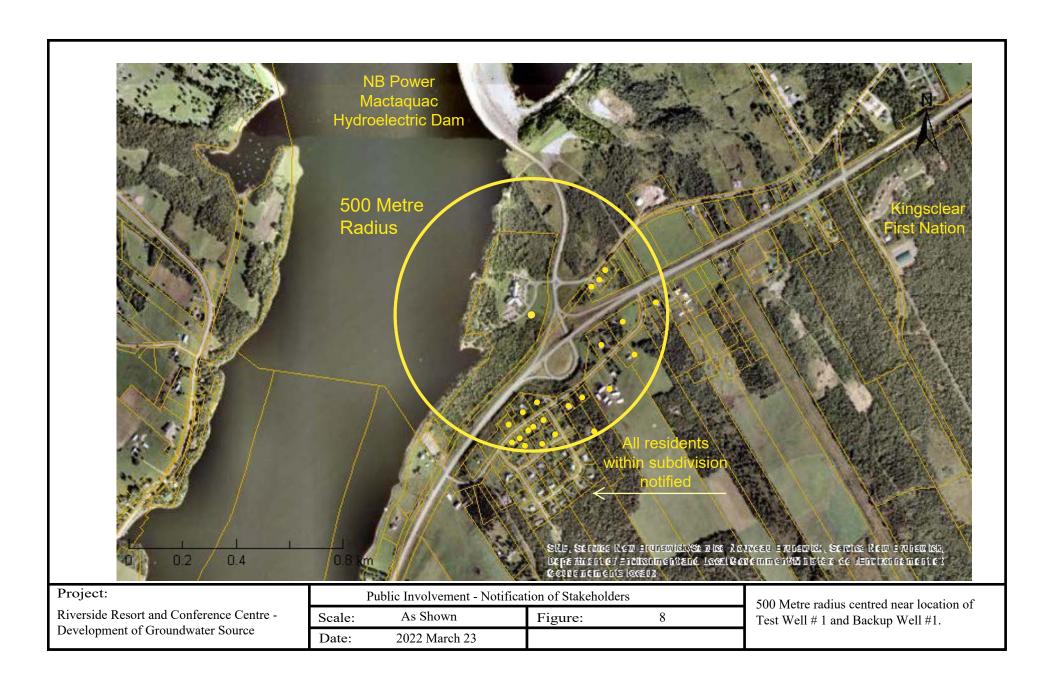
A Commissioner of Oaths, Being a Solicitor

Melinda J. Maguire-Porter A Commissioner of Oaths Being a Solicitor Wanda J. Harrison

APPENDIX I

PUBLIC INVOLVEMENT OPPORTUNITY INFORMATION FLYER and NOTIFICATION





Riverside Resort and Conference Centre wants to change its water supply.

In December 2018, the Riverside Resort and Conference Centre located in French Village on the Saint John River near the Kingsclear First Nation was fortunate enough to find a good groundwater source after years of searching.

Prior to that, the Resort and every establishment before it at this location, had to rely on getting their water from the Mactaquac Dam head pond.

The Resort is embarking on developing the two groundwater wells drilled on their property. The quality of the groundwater is remarkably cleaner and more reliable than what they had been pumping from the Saint John River.

The two wells will serve to supply the basic water needs of the Resort. The Resort also expects the annual operation costs and maintenance efforts of a smaller water treatment system to be lower than their present system.

Treating groundwater is much less complicated and requires far fewer components to make the water fit to drink as compared to treating Saint John River water.

For these reasons, the Resort wants to change the source of its water supply.

In changing its water supply, the Resort is obliged to notify **potential stakeholders** of these intentions. You've been identified as a neighbour and potential stakeholder.

As the Proponent, the Resort will respond to stakeholders' questions and address any concerns, if any regarding this undertaking.

The undertaking is currently registered for review with the NB Department of Environment and Local Government (DELG) under the Environmental Impact Assessment (EIA) Regulation, Clean Environment Act.

An electronic copy of the Registration Document for this undertaking may be found online in the <u>Projects Under Review</u> registry with the EIA branch of the DELG - website (URL) is below maps (over):

Project Name:

Riverside Resort & Conference Centre - Development of a Groundwater Source

The Proponent's document may also be reviewed at the DELG offices located at 20 McGloin Street, Fredericton, NB.

Questions, concerns and comments MUST be

- received before <u>12:00 pm on April 22th</u>, <u>2022</u>.
- in writing and should be submitted directly to the Proponent's Technical Representative via the following contacts:

EMAIL:

or <u>nam@namfreelance.com</u> <u>freelance@bellaliant.net</u>

CANADA POST:

NAM Freelance Environmental Suite #218 – 281 Restigouche Road, OROMOCTO, NB E2V 2H2

NOTICE

OPPORTUNITY FOR COMMENT

PROJECT NAME:

Riverside Resort and Conference Centre - Development of a Groundwater Source

You've been identified as a neighbour and potential stakeholder. As such and in accordance with Section 5.1 and Schedule "A" of the New Brunswick Environmental Impact Assessment (EIA) Regulation, the Proponent in this undertaking, the Riverside Resort and Conference Centre welcomes your comments and is providing you the opportunity to ask any questions you may have about the environmental impacts of this undertaking.

Please note: DEADLINE to submit questions, concerns and comments is 12:00 pm on April 22th, 2022.

SEE BACK PAGE FOR CONTACT INFORMATION

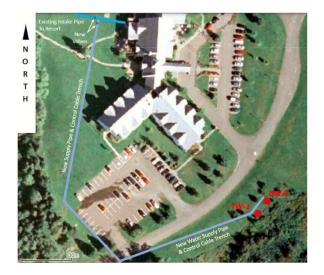




The Riverside Resort and Conference Centre is situated in French Village on the Saint John River near the Kingsclear First Nation.

After many years of searching, the Resort found two good groundwater supply wells on its property in 2018.

Below are the locations of Test Well (TW-1) and the Backup Well (BW-1).









The Proponent's registration document may be examined at the following GNB WEBSITE (URL):



http://www2.gnb.ca/content/gnb/en/departmnts/elg/environment/content/environmental _impactassessment/registrations.html